

Corrected 11-30-10

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For KCC Use: Effective Date: 6-23-2010 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED CORRECTED KCC WICHITA

Expected Spud Date: June 28, 2010 month day year

OPERATOR: License# 34326 Name: Tornado Energy Partners, LLC Address 1: 16 Inverness Place East, Bldg. B Address 2: City: Englewood State: CO Zip: 80112 Contact Person: Larry Weis Phone: 303-896-7178 CONTRACTOR: License# 5675 Name: McPherson Drilling

Spot Description: N1/2 - S/2 - NE - NW Sec. 14 Twp. 27 S. R. 22 E/W 805 feet from N/S Line of Section 3,082 3,300 feet from E/W Line of Section Is SECTION: Regular Irregular

County: Bourbon Lease Name: O'Brien Well #: TEP-3 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Squirrel Sand Nearest Lease or unit boundary line (in footage): 412

Ground Surface Elevation: 960 955 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+ Depth to bottom of usable water: 100+ Surface Pipe by Alternative: I II Length of Surface Pipe Planned to be set: 20' minimum Length of Conductor Pipe (if any): None

Projected Total Depth: 350' Formation at Total Depth: Cattleman Sand

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone: Squirrel Sand

Well Drilled For: Oil Gas Enth Rec Storage Disposal Seismic; # of Holes Other: Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

* WAS: S/2 - NE - NE - NW; 495' FNL; 3052' FEL; Elev. 950 IS: N/2 - S/2 - NE - NW; 805' FNL; 3300' FEL; Elev. 955

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 6-21-10 Signature of Operator or Agent: Title: Agent

For KCC Use ONLY API # 15 - 011-23745-00-00 Conductor pipe required None feet Minimum surface pipe required 20 feet per ALT. Approved by: This authorization expires: 6-23-2011 / 12-1-2010 Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

14 27 22 E W

(corrected)
 11-30-10
 Side Two
J. ...

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-237450000
 Operator: Tornado Energy Partners, LLC
 Lease: O'Brien
 Well Number: TEP-3
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: N/E - ~~SE~~ - NE - NW

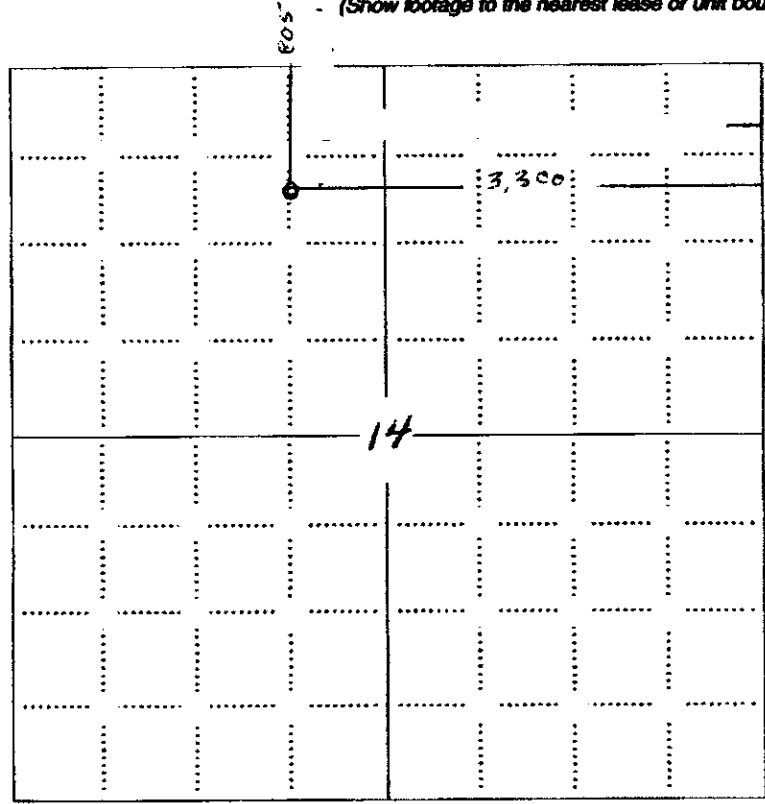
Location of Well: County: Bourbon
495-805 feet from N / S Line of Section
3,052 3,300 feet from E / W Line of Section
 Sec. 14 Twp. 27 S. R. 22 E W

Is Section: Regular or Irregular

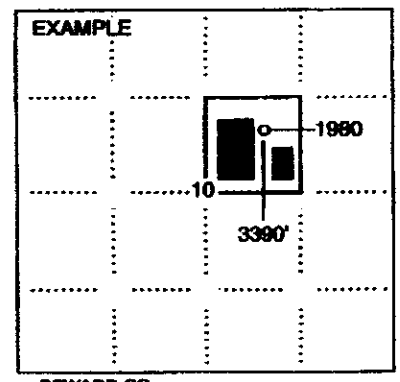
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 - (Show footage to the nearest lease or unit boundary line.)



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 JUN 23 2010
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

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KCC WICHITA

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Corrected 11-30-10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CORRECTED

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Tornado Energy Partners, LLC		License Number: 34326	
Operator Address: 16 Inverness Place East, Bldg. B		Englewood CO 80112	
Contact Person: Larry Weis		Phone Number: 303-895-7178	
Lease Name & Well No.: O'Brien TEP-3		Pit Location (QQQQ): N/2 - S/2 - NE - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. 14 Twp. 27 R. 22 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 495-805 Feet from <input checked="" type="checkbox"/> North <input type="checkbox"/> South Line of Section 3,052 3,300 Feet from <input checked="" type="checkbox"/> East <input type="checkbox"/> West Line of Section Bourbon County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? CLAY	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION JUN 23 2010 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Mist Number of working pits to be utilized: 1 Abandonment procedure: Air drill, backfill Drill pits must be closed within 365 days of spud date. RECEIVED	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Corrected 11-30-10 6-21-10 Date		DEC 01 2010 Signature of Applicant or Agent KCC WICHITA	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 6-23-10 Permit Number: _____ Permit Date: 6-23-10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-011-23745-00-00