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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

cpected Spud Date:	December	27	2010	Spot Description: 100' South of	
	month	day	year	_NE_SW_SE Sec. 3	33 Twp. 18 S. R. 11 EXW
	3208			(none)	feet from N / X S Line of Section
PERATOR: License# _					feet from X E / W Line of Section
me: K & N Petroleum,					
dress 1: 1105 Walnut				Is SECTION:  X Regular Питед	ular?
dress 2:					ne Section Plat on reverse side)
y: Great Bend	State: K	S Zip: 6	<u>7530</u> +	County: Barton	
ntact Person: Ed Nem	nnich			Lease Name: Musenberg	Well #: 9
one: 620-793-6005				Field Name: St. Peter East	
NTRACTOR: License	<b>#</b> 33350 ×			Is this a Prorated / Spaced Field?	Yes No
me: Southwind Drilling,				Target Formation(s): Arbuckle	
				- larget Formation(s).	6-4-4-330
Well Drilled For:	Well Class:	Тур	e Equipment:	Nearest Lease or unit boundary line (	(in footage):
⊠oit ✓ □Enh	Rec XInfield		Mud Rotary	Ground Surface Elevation: est. 1836	feet MSL
Gas Stor	rage Pool E		Air Rotary	Water well within one-quarter mile:	Yes ⊠No
	oosal Wildca	-	Cable	Public water supply well within one m	ille: Yes X No
Seismic : #		<u> </u>	<b>_</b>	Depth to bottom of fresh water: 180	<del></del>
Other:				Depth to bottom of usable water: 24	o •
				Surface Pine by Alternate:	<i>ار</i> ا
If OWWO: old we	ell information as follo	ws:		Length of Surface Pipe Planned to be	set: 300 -
0				Length of Conductor Pine (if any):	7 301.
Operator:				Projected Total Depth: 3850	
Well Name:				Formation at Total Depth: Arbuckle	
Original Completion [	Jate:	Onginal lota	il Depth:		
maticaal Deviated as U	Corodilous Interests of		∏Yes ⊠ No	Water Source for Drilling Operations:	
rectional, Deviated or H			□ tes □ NO	Mell Farm Pond XOthe	er:
res, true vertical depth:					
				DWR Permit #:	
ottom Hole Location:					r Permit with DWR
•					r Permit with DWR
ottom Hole Location:				(Note: Apply for	☐Yes ☑No
ottom Hole Location:				(Note: Apply for Will Cores be taken?	☐Yes ☑No
ottom Hole Location: CC DKT #:			A	(Note: Apply for Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT	Yes No
ottom Hole Location: CC DKT #: ne undersigned hereby	y affirms that the dr	illing, comp	<b>A</b> l letion and eventual p	(Note: Apply for Will Cores be taken?  If Yes, proposed zone:	Yes No
ottom Hole Location: CC DKT #: ne undersigned hereby is agreed that the follo	y affirms that the dr	illing, comp uirements w	Alletion and eventual pill be met:	(Note: Apply for Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT	Yes No
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ne undersigned hereby is agreed that the follo 1. Notify the approp 2. A copy of the app 3. The minimum am through all uncon 4. If the well is dry h 5. The appropriate of 6. If an ALTERNATE Or pursuant to Ar must be complete hereby certify that the ate: 12/03/2010  For KCC Use ONLY API # 15 - O P Conductor pipe required Minimum surface pipe in Approved by: ### 12 This authorization expir	y affirms that the drowing minimum requirate district office proved notice of interior of surface pipersolidated materials indiction of the surface of the s	illing, computerments werier to spue nt to drill stee as specific plus a minibetween the production in Kansas signification are the spud different of the spue different of the	Alletion and eventual prill be met: dding of well; hall be posted on eaded below shall be some of 20 feet into ee operator and the drore well is either plupipe shall be cementurface casing order ate or the well shall ue and to the best of the per ALT.	(Note: Apply for Will Cores be taken? If Yes, proposed zone:  FFIDAVIT  Dlugging of this well will comply with K.S.A.  If the underlying formation. It is to or plug length and placement ged or production casing is cemented in; ted from below any usable water to surface #133,891-C, which applies to the KCC Dis be plugged. In all cases, NOTIFY district my knowledge and belief.  Remember to:  File Certification of Compliance with the Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1): File Completion Form ACO-1 within 12. File acreage attribution plat according Notify appropriate district office 48 hours Submit plugging report (CP-4) after plugoing will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content of the well will not be drilled or permit has a content or the well will not be drilled or permit has a content or the well will not be drilled or permit has a content or the well will not be drilled or permit has a content or the well will not be drilled or permit has a content or the well will not be drilled or permit has a content or the well will not be drilled or permit has a content or the well will not be drilled or	Title:  Agent  Agent  CC WICH  Title:  Agent  Agent  Agent  CC WICH  To field proration orders;  Loring to field proration orders;  Loring to field proration orders;  Loring or injecting salt water.  Experiment of the set of the se
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For KCC Use ONLY API # 15 - 009-25502-00-00

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	leum, Inc.							/ell: County: Barton	
Musenberg							890 feet from N / X S Line of Section  1,650 feet from X E / W Line of Section		
St. Peter East					Se	Sec. 33 Twp. 18 S. R. 11 E 🔀 W			
er of Acres attr	ributable to v	well:				ls :	Section:	Regular or Imegular	
QTR/QTR/QTR	≀ of acreage	c	NE	SW	- SE			M. regerer or M. regerer	
						Se P <b>LAT</b>	ction corne		
				electrical	lines, as re	equired b		dary line. Show the predicted locations of last Surface Owner Notice Act (House Bill 2032). ired.	
				:	:			LEGEND	
							* **********	O Well Location	
		:		:	:			Tank Battery Location	
	: ;	:					1	Pipeline Location	
	: :	÷		:	:		:	Electric Line Location	
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				Service	05	(My		890'FSL 1980'FS	
				Joseph J. S. Contraction of the	06	(***)		890 FSL 1980 FS  SEWARD CO. 3390 FEL	

## In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, KCC WICHITA 4 sections, etc.

000 03 2010

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# 15-009-25502-05-00 KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 3208	Wall Lagation.				
Name: K & N Petroleum, Inc.	Well Location:  NE SW SE Sec. 33 Twp. 18 S. R. 11 Eas West				
Address 1: 1105 Walnut	· · · · · · · · · · · · · · · · · · ·				
	County: Barton  Lease Name: Musenberg Well #: 9				
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description				
Contact Porson: Ed Nemnich	the lease below:				
Phone: ( 620 ) 793-6005 Fax: ( 620 ) 793-6025					
Email Address: edbobkn@ruraltel.net					
Surface Owner Information:					
Name: Larry Klepper	When filing a Form T-1 involving multiple surface owners, attach an additional				
Name: Larry Klepper  Address 1: 344 NE 130 Avenue  Address 2: Phone: 620-564-2559	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2: Phone: 620-564-2559	county, and in the real estate property tax records of the county treasurer.				
City: Ellinwood State: KS Zip: 67526 +					
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and bk batteries, pipelines, and electrical lines. The locations shown on the plat				
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:    X	ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface				
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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KCC WICHITA

# 15-009-25502-0000

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: K & N Petroleum, Inc.	•	License Number: 3208			
Operator Address: 1105 Walnut		Great Bend KS 67530			
Contact Person: Ed Nemnich		Phone Number: 620-793-6005			
Lease Name & Well No.: Musenberg	9	Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NESWSE</u>		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 33 Twp. 18 R. 11 East 🔀 West		
Settling Pit X Drilling Pit	If Existing, date co	nstructed:	890 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Pit capacity:			1,650Feet from [X] East / West_Line of Section		
(If WP Supply API No. or Year Drilled)	4,500 (bbls)		Barton County		
Is the pit located in a Sensitive Ground Water A	Area? Yes X	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Artificial Liner?			How is the pit lined if a plastic liner is not used?		
Yes X No	Yes X 1		Earthen clay		
Pit dimensions (all but working pits):	Length (fe	et) <u>80</u>	Width (feet) N/A: Steel Pits		
<u> </u>	om ground level to dee	<u> </u>	(feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining and special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water40 feet. mation:		
feet Depth of water well	140feet	measured	well owner electric log X KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:Chemical drilling mud		
Number of producing wells on lease:		Number of wor	king pits to be utilized:		
Barrels of fluid produced daily:	· · · · · · · · · · · · · · · · · · ·	Abandonment	procedure: Empty, let dry then backfill		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must t	be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  RECEIVED					
12/03/2010 BOALD KA OF LOW DEC 0					
Date		gnature of Applicant or Agent KCC WICHITA			
	ксс	OFFICE USE O			
		_	Liner Steel Pit RFAC RFAS		
Date Received: 12-3-10 Permit Num	nber:	Perm	it Date: 12-3-10 Lease Inspection: Yes 🗓 No		