

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

Open Flow SI
 Deliverability

Test Date:
9/26/2007

API No. 15
181-20414-00-00

Company Rosewood Resources, Inc.			Lease Duell			Well Number 41-29		
County Sherman	Location NENE	Section 29	TWP 7S	RNG (E/W) 39W	Acres Attributed 80			
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.				
Completion Date 6/9/2006		Plug Back Total Depth 1225'			Packer Set at			
Casing Size 4 3/4"	Weight 10.5#	Internal Diameter 4.000	Set at 1225'	Perforations 1042'	To 1072'			
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To			
Type Completion (Describe) Single (Conventional)			Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="checkbox"/> No flowing			
Producing Thru (Annulus / Tubing) Annulus			% Carbon Dioxide		% Nitrogen		Gas Gravity - G _g .6	
Vertical Depth(H) 1230'			Pressure Taps Flange			(Meter Run) (Prover) Size 2"		
Pressure Buildup: Shut in		9-26	20 07	at 9:35	(AM) (PM)	Taken 9-27		20 07
								at 9:30 (AM) (PM)
Well on Line: Started		9-27	20 07	at 9:30	(AM) (PM)	Taken 9-28		20 07
								at 10:50 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						45	59.4				
Flow						46	60.4				

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _d) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						19		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207
(P_a)² = _____

(P _c) ² - (P _d) ² or (P _c) ² - (P _a) ²	(P _a) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_d^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29 day of November, 2007.

RECEIVED
KANSAS CORPORATION COMMISSION

[Signature]
For Company

Witness (if any)

For Commission

For Company

Checked by

JAN 15 2008

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

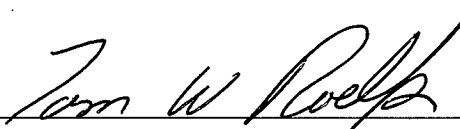
I hereby request a one-year exemption from open flow testing for the Duell 41-29 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/29/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 15 2008

CONSERVATION DIVISION
WICHITA, KS

W2225
 Duell 41-29
 North Goodland
 Goodland
 None
 September-07

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
9/1/2007	46	59		20	0	
9/2/2007	46	59		20	0	
9/3/2007	46	59		20	0	
9/4/2007	46	59		20	0	
9/5/2007	46	59		20	0	
9/6/2007	45	58		20	0	
9/7/2007	45	58		20	0	
9/8/2007	45	58		20	0	
9/9/2007	45	58		20	0	
9/10/2007	45	58		20	0	
9/11/2007	45	58		20	2	
9/12/2007	45	58		20	4.5	
9/13/2007	45	58		20	0	
9/14/2007	45	58		20	0	
9/15/2007	45	58		20	0	
9/16/2007	45	58		20	3	
9/17/2007	45	58		20	0	
9/18/2007	45	58		20	0	
9/19/2007	45	58		20	0	
9/20/2007	45	58		20	0	
9/21/2007	45	58		20	0	
9/22/2007	45	58		20	0	
9/23/2007	45	58		20	0	
9/24/2007	45	58		20	0	
9/25/2007	45	58		20	0	
9/26/2007	45	58		20	0	0 si 9:35am cp45
9/27/2007	48	61		1	0	0 open 9:30am cp48
9/28/2007	46	59		19	0	
9/29/2007	46	59		19	0	
9/30/2007	46	59		19	0	
10/1/2007					0	

Total

578

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 15 2008

CONSERVATION DIVISION
 WICHITA, KS

W2225

Duell 41-29

North Goodland

Goodland

None

October-07

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
10/1/2007	46	59		20	0	
10/2/2007	45	58		20	0	
10/3/2007	45	58		20	0	
10/4/2007	45	58		20	0	
10/5/2007	45	58		20	0	
10/6/2007	45	58		20	0	
10/7/2007	45	58		20	0	
10/8/2007	45	58		20	0	
10/9/2007	45	58		20	0	
10/10/2007	45	58		20	0	
10/11/2007	45	58		20	0	
10/12/2007	45	58		20	0	
10/13/2007	45	58		20	0	
10/14/2007	45	58		20	0	
10/15/2007	45	58		20	0	
10/16/2007	45	58		20	0	
10/17/2007	45	58		20	0	
10/18/2007	45	58		20	0	
10/19/2007	45	58		20	0	
10/20/2007	45	58		20	0	
10/21/2007	45	58		20	0	
10/22/2007	45	58		20	0	
10/23/2007	45	58		20	0	
10/24/2007	45	58		20	0	
10/25/2007	45	58		20	0	
10/26/2007	45	58		20	0	
10/27/2007	45	58		20	0	
10/28/2007	45	58		20	0	
10/29/2007	45	58		20	0	
10/30/2007	44	57		23	0	
10/31/2007	44	57		26	0	

Total

629

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 15 2008

CONSERVATION DIVISION
WICHITA, KS

W2225
 Duell 41-29
 North Goodland
 Goodland
 None
 November-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
11/1/2007	43	56	56	26	0 opened to 26 mcf
11/2/2007	43	56	56	25	0 bp
11/3/2007	43	56	56	25	0
11/4/2007	43	56	56	25	0
11/5/2007	43	56	56	25	0
11/6/2007	43	56	56	25	0
11/7/2007	43	56	56	25	0
11/8/2007	43	56	56	24	6
11/9/2007	43	56	56	23	3
11/10/2007	42	55	55	24	0
11/11/2007	42	55	55	24	0
11/12/2007	42	55	55	25	0 bp
11/13/2007	42	55	55	25	0
11/14/2007	42	55	55	25	1
11/15/2007	42	55	55	25	3 bp
11/16/2007	42	55	55	24	12
11/17/2007	47	60	60	12	7
11/18/2007	42	55	55	21	0
11/19/2007	42	55	55	25	0 bp
11/20/2007	42	55	55	25	0
11/21/2007	42	55	55	25	0
11/22/2007	42	55	55	24	2
11/23/2007	42	55	55	24	2
11/24/2007	42	55	55	24	0
11/25/2007	42	55	55	24	0
11/26/2007	47	60	60	24	2
11/27/2007	42	55	55	24	0
11/28/2007	42	55	55	24	0
11/29/2007	42	55	55	24	0
11/30/2007	42	55	55	23	3 bp froze
12/1/2007					0

Total

718

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 15 2008

CONSERVATION DIVISION
 WICHITA, KS