



KANSAS CORPORATION COMMISSION 1046035
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2: _____
City: DENVER State: CO Zip: 80202 + _____
Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: TIM HEDRICK
Purchaser: _____

API No. 15 - 15-159-22617-00-00
Spot Description: _____
SE NW NW NE Sec. 7 Twp. 18 S. R. 9 East West
550 Feet from North / South Line of Section
2,150 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: ROLFS FARM Well #: 1-7
Field Name: _____

Producing Formation: N/A
Elevation: Ground: 1746 Kelly Bushing: 1756
Total Depth: 3360 Plug Back Total Depth: 3255
Amount of Surface Pipe Set and Cemented at: 346 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/26/2010</u>	<u>07/01/2010</u>	<u>07/01/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 70000 ppm Fluid volume: 1000 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: SAMUEL GARY JR AND ASSOCIATES
Lease Name: MATTHAEI TRUST License #: 3882
Quarter SW Sec. 19 Twp. 18 S. R. 9 East West
County: RICE Permit #: 15165218810000

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/29/2010
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 11/01/2010



1046035

Operator Name: Samuel Gary Jr. & Associates, Inc. Lease Name: ROLFS FARM Well #: 1-7
 Sec. 7 Twp. 18 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>TOPEKA</td> <td>2509</td> <td>-753</td> </tr> <tr> <td>HEEBNER</td> <td>2778</td> <td>-1022</td> </tr> <tr> <td>DOUGLAS</td> <td>2809</td> <td>-1053</td> </tr> <tr> <td>LANSING</td> <td>2924</td> <td>-1168</td> </tr> <tr> <td>ARBUCKLE</td> <td>3261</td> <td>-1505</td> </tr> <tr> <td>TD</td> <td>3360</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	TOPEKA	2509	-753	HEEBNER	2778	-1022	DOUGLAS	2809	-1053	LANSING	2924	-1168	ARBUCKLE	3261	-1505	TD	3360	
Name	Top	Datum																				
TOPEKA	2509	-753																				
HEEBNER	2778	-1022																				
DOUGLAS	2809	-1053																				
LANSING	2924	-1168																				
ARBUCKLE	3261	-1505																				
TD	3360																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	346	60/40 POZ		3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

October 25, 2010

CLAYTON CAMOZZI
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: ACO1
API 15-159-22617-00-00
ROLFS FARM 1-7
NE/4 Sec.07-18S-09W
Rice County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CLAYTON CAMOZZI



Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1041607
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2: _____
City: DENVER State: CO Zip: 80202 + _____
Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
NONE Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-159-22617-00-00
Spot Description: _____
SE NW NE Sec. 7 Twp. 18 S. R. 9 East West
550 Feet from North / South Line of Section
2,150 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: ROLFS FARM Well #: 1-7
Date Well Completed: 7/2/2010
The plugging proposal was approved on: _____ (Date)
by: VIRGIL CLOTHIER (KCC District Agent's Name)
Plugging Commenced: 7/2/2010
Plugging Completed: 7/2/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURF	8.6250	346	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

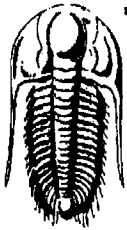
CEMENT PLUGS SET THROUGH DRILL PIPE (270 SX 60/40 POZ WITH 4% GEL, 1/4 # FLOW SEAL) 35 SX @ 3255', 35' SX @ 850', 90 SX @ 400', 25 SX @ 60' TO THE SURFACE. 30 SX IN RATHOLE, 20 SX IN MOUSEHOLE.

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.
Address 1: PO BOX 276 Address 2: 8 N MAIN ST
City: ELLINWOOD State: KS Zip: 67526 + 0276
Phone: (620) 564-3800
Name of Party Responsible for Plugging Fees: SAMUEL GARY JR. & ASSOCIATES, INC.
State of COLORADO County, DENVER, ss.
CLAYTON CAMOZZI Employee of Operator or Operator on above-described well.
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc.
1515 Wynkoop, Ste. 700
Denver Co. 80202
ATTN: Claton Camozzi

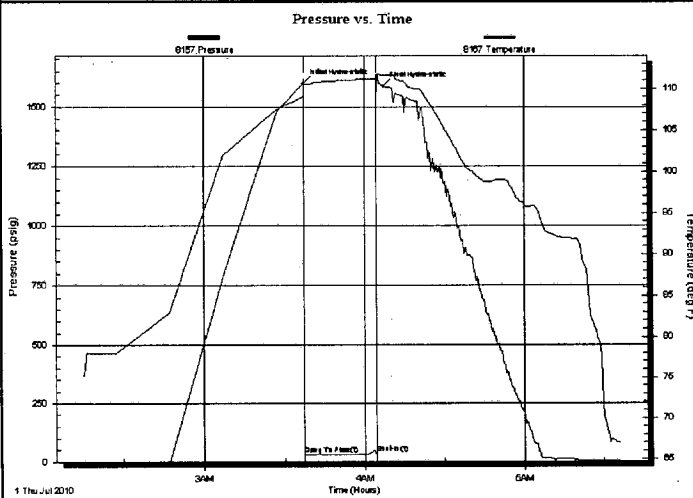
Rolfs Farm#1-7
7-18s-9w Rice Ks.
Job Ticket: 039231 **DST#: 1**
Test Start: 2010.07.01 @ 02:15:07

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 03:37:22
Time Test Ended: 05:36:37
Interval: **3261.00 ft (KB) To 3272.00 ft (KB) (TVD)**
Total Depth: **3272.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: KB to GR/CF: **10.00 ft**
Test Type: **Conventional Bottom Hole**
Tester: **Gary Pevoteaux**
Unit No: **39**
Reference Elevations: **1756.00 ft (KB)**
1746.00 ft (CF)

Serial #: 8167 **Inside**
Press@RunDepth: psig @ **3262.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.07.01** End Date: **2010.07.01** Last Calib.: **2010.07.01**
Start Time: **02:15:12** End Time: **05:36:37** Time On Btm: **2010.07.01 @ 03:37:07**
Time Off Btm: **2010.07.01 @ 04:07:07**

TEST COMMENT: IF: Weak to no blow . 12 - 14 ft. of hard fill on btm. Slid tool throughout 1st open.
Did not get tool to btm. (short 5 - 6 ft.) Aborted test! Misrun.



PRESSURE SUMMARY

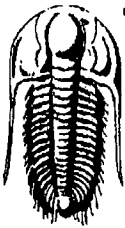
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1598.33	109.04	Initial Hydro-static
1	31.31	110.52	Open To Flow (1)
27	37.02	111.14	Shut-In(1)
30	1587.38	111.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Drig. mud	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr. & Assoc.

Rolfs Farm#1-7

1515 Wynkoop, Ste. 700
Denver Co. 80202

7-18s-9w Rice Ks.

Job Ticket: 039231

DST#: 1

ATTN: Claton Camozzi

Test Start: 2010.07.01 @ 02:15:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6300 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6300.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Drtg.mud	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

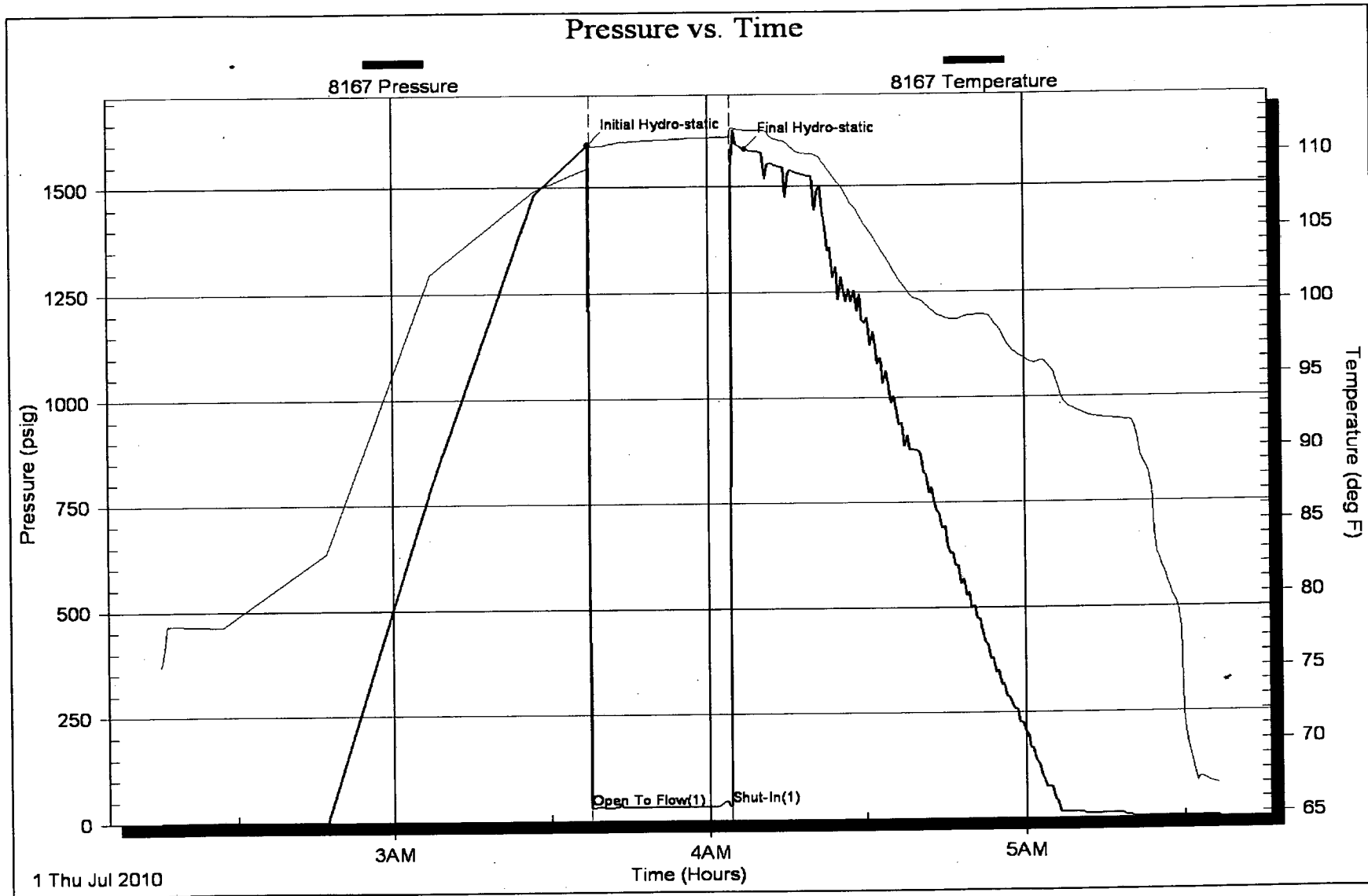
Num Gas Bombs: 0

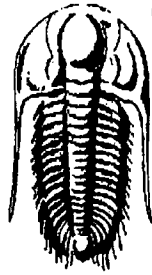
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Samuel Gary Jr. & Assoc.**

1515 Wynkoop, Ste. 700
Denver Co. 80202

ATTN: Clayton Camozzi

7-18s-9w Rice Ks.

Roifs Farm#1-7

Start Date: 2010.07.01 @ 09:25:22

End Date: 2010.07.01 @ 16:56:52

Job Ticket #: 039232 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Samuel Gary Jr. & Assoc.

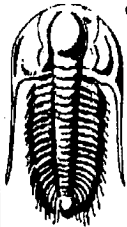
Roifs Farm#1-7

7-18s-9w Rice Ks.

DST # 2

Atbuckle

2010.07.01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc.

1515 Wynkoop, Ste. 700
Denver Co. 80202

ATTN: Clayton Camozzi

Rolfs Farm#1-7

7-18s-9w Rice Ks.

Job Ticket: 039232 **DST#: 2**

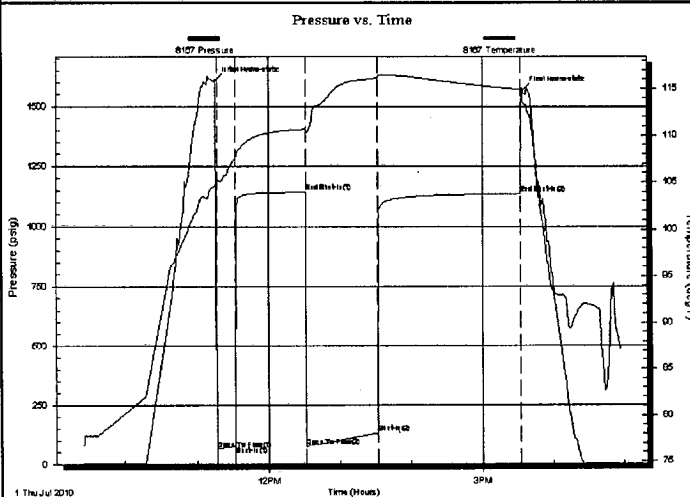
Test Start: 2010.07.01 @ 09:25:22

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:17:22
 Time Test Ended: 16:56:52
 Test Type: Conventional Bottom Hole
 Tester: Gary Pevoteaux
 Unit No: 39
 Interval: **3261.00 ft (KB) To 3272.00 ft (KB) (TVD)**
 Reference Elevations: 1756.00 ft (KB)
 Total Depth: 3272.00 ft (KB) (TVD) 1746.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

Serial #: 8167 Inside
 Press@RunDepth: 130.46 psig @ 3262.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.07.01 End Date: 2010.07.01 Last Calib.: 2010.07.01
 Start Time: 09:25:27 End Time: 16:56:51 Time On Btm: 2010.07.01 @ 11:15:37
 Time Off Btm: 2010.07.01 @ 15:34:22

TEST COMMENT: IF:Weak blow . 1/2 - 2". Slid tool 3 - 4 ft. to btm. Lost mud around packers w hen sliding.
 IS:No blow .
 FF:Weak to fair Slow increase to 7 1/2".
 FS:No blow .



PRESSURE SUMMARY

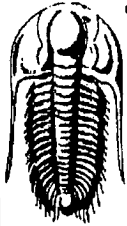
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1608.88	104.58	Initial Hydro-static
2	65.35	105.17	Open To Flow (1)
17	75.23	107.51	Shut-In(1)
76	1142.98	110.64	End Shut-In(1)
76	76.65	110.04	Open To Flow (2)
137	130.46	116.13	Shut-In(2)
257	1136.74	114.87	End Shut-In(2)
259	1566.13	113.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
110.00	MW 40% m 60% w	1.54
125.00	SW /Rw .17ohms @94 deg	1.75

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc.
1515 Wynkoop, Ste. 700
Denver Co. 80202
ATTN: Clayton Carozzi

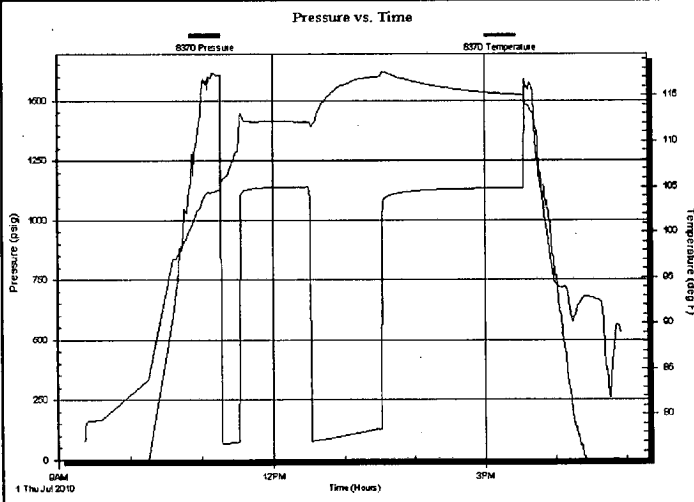
Rolfs Farm#1-7
7-18s-9w Rice Ks.
Job Ticket: 039232 **DST#: 2**
Test Start: 2010.07.01 @ 09:25:22

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 11:17:22
Time Test Ended: 16:56:52
Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 39
Interval: **3261.00 ft (KB) To 3272.00 ft (KB) (TVD)**
Reference Elevations: 1756.00 ft (KB)
Total Depth: 3272.00 ft (KB) (TVD) 1746.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

Serial #: 8370 **Outside**
Press@RunDepth: psig @ 3262.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.07.01 End Date: 2010.07.01 Last Calib.: 2010.07.01
Start Time: 09:21:49 End Time: 16:55:13 Time On Btm:
Time Off Btm:

TEST COMMENT: IF:Weak blow . 1/2 - 2". Slid tool 3 - 4 ft. to btm. Lost mud around packers w hen sliding.
IS: No blow .
FF:Weak to fair Slow increase to 7 1/2".
FS: No blow .



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
110.00	MW 40%m 60%w	1.54
125.00	SW /Rw .17ohms@94 deg	1.75

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Samuel Gary Jr. & Assoc.

Rolfs Farm#1-7

1515 Wynkoop, Ste. 700
Denver Co. 80202

7-18s-9w Rice Ks.

Job Ticket: 039232

DST#: 2

ATTN: Clayton Camozzi

Test Start: 2010.07.01 @ 09:25:22

Tool Information

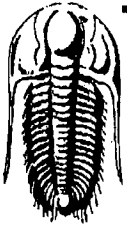
Drill Pipe:	Length: 3251.00 ft	Diameter: 3.80 inches	Volume: 45.60 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	44000.00 lb
			<u>Total Volume: 45.60 bbl</u>	Tool Chased	3.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	35000.00 lb
Depth to Top Packer:	3261.00 ft			Final	36500.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	11.00 ft				
Tool Length:	39.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

C.O. Sub	1.00			3234.00	
Shut in tool	5.00			3239.00	
HMV	5.00			3244.00	
Jars	5.00			3249.00	
Safety Joint	3.00			3252.00	
Packer	4.00			3256.00	28.00 Bottom Of Top Packer
Packer	5.00			3261.00	
Stubb	1.00			3262.00	
Recorder	0.00	8167	Inside	3262.00	
Recorder	0.00	8370	Outside	3262.00	
Perforations	5.00			3267.00	
Bullnose	5.00			3272.00	11.00 Bottom Packers & Anchor

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr. & Assoc.
1515 Wynkoop, Ste. 700
Denver Co. 80202
ATTN: Clayton Camozzi

Rolfs Farm#1-7
7-18s-9w Rice Ks.
Job Ticket: 039232 **DST#: 2**
Test Start: 2010.07.01 @ 09:25:22

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 9.19 in³
Resistivity: 0.00 ohm.m
Salinity: 6300.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

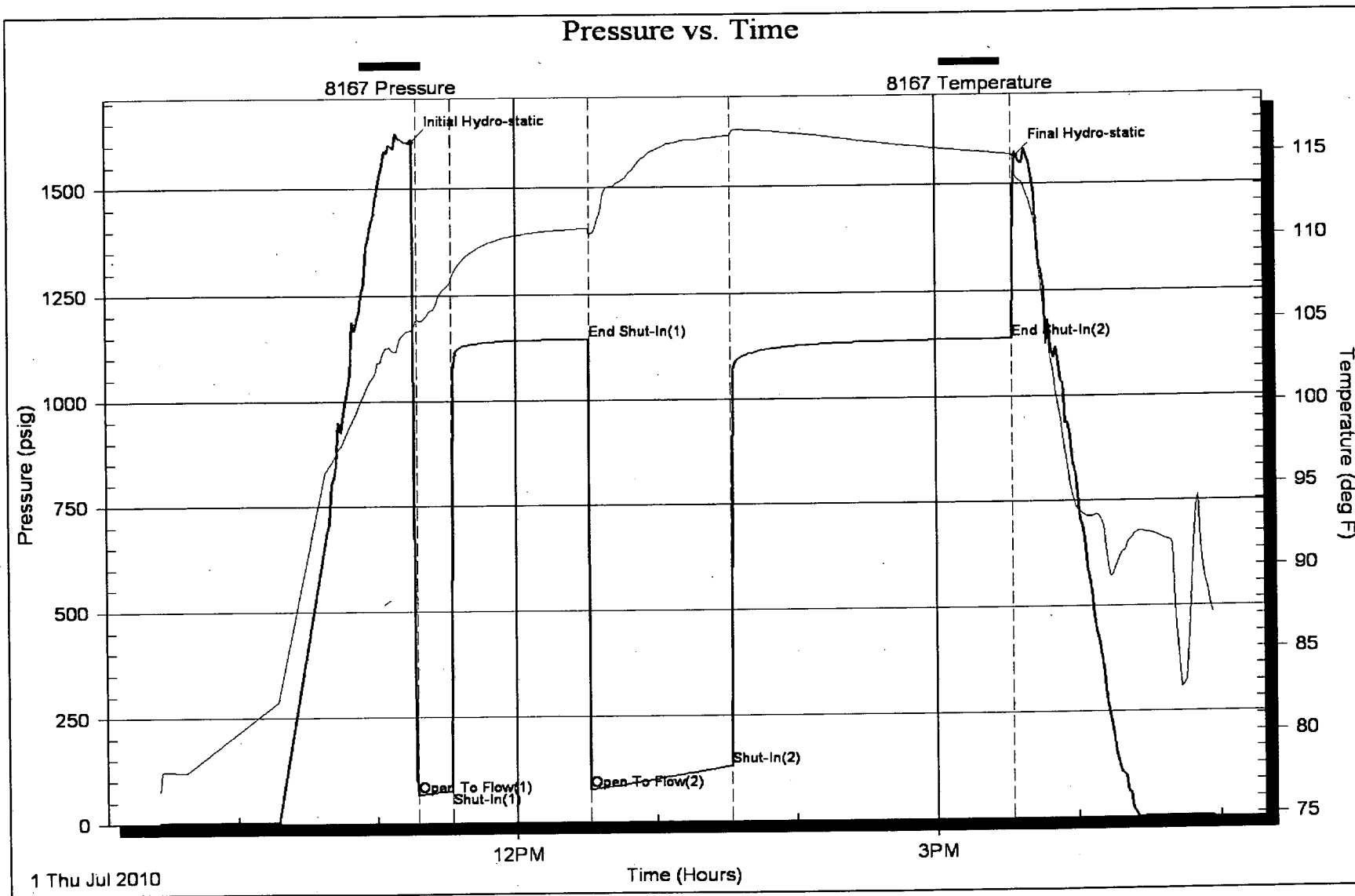
Oil API: deg API
Water Salinity: 31500 ppm

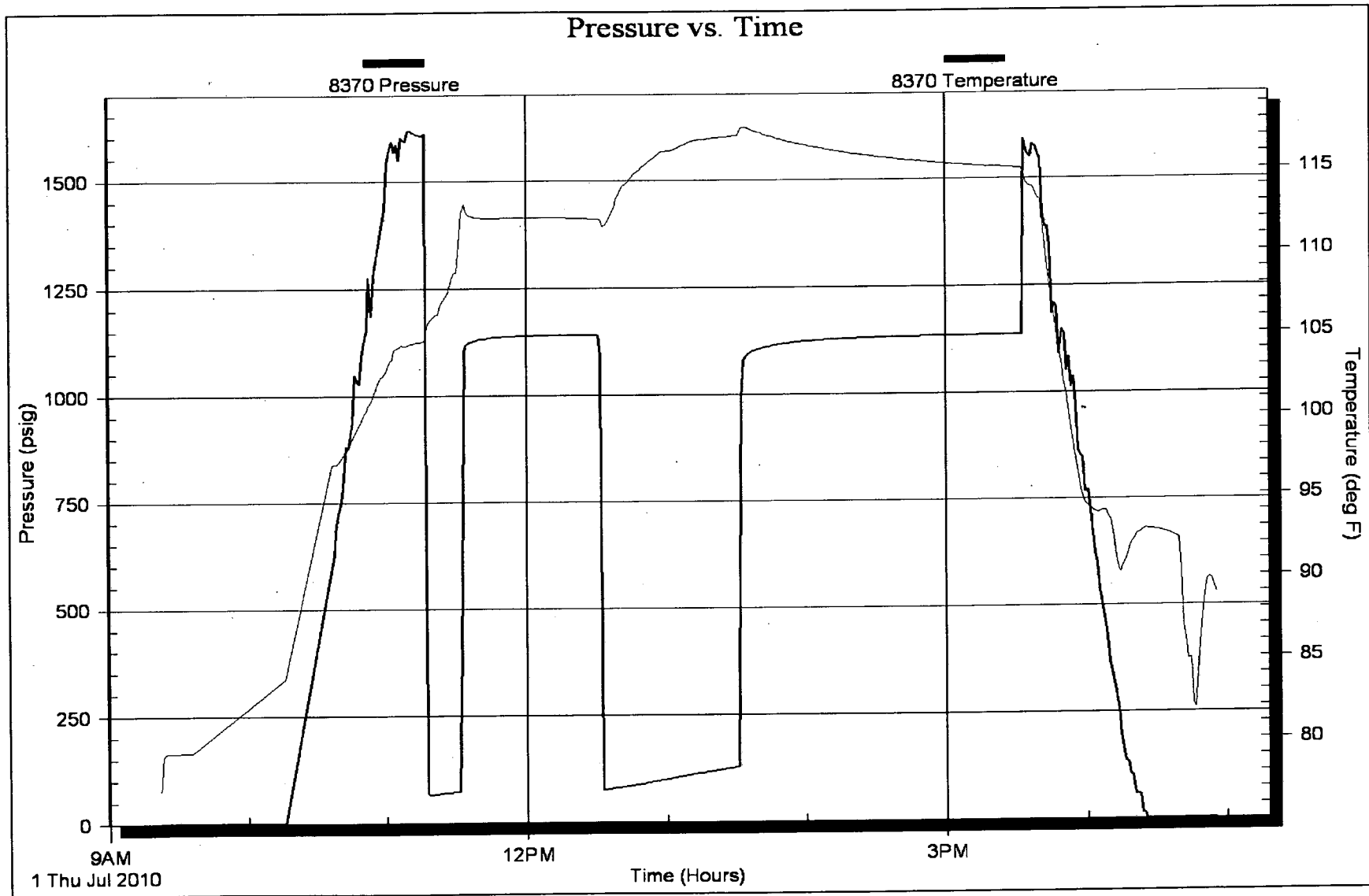
Recovery Information

Recovery Table

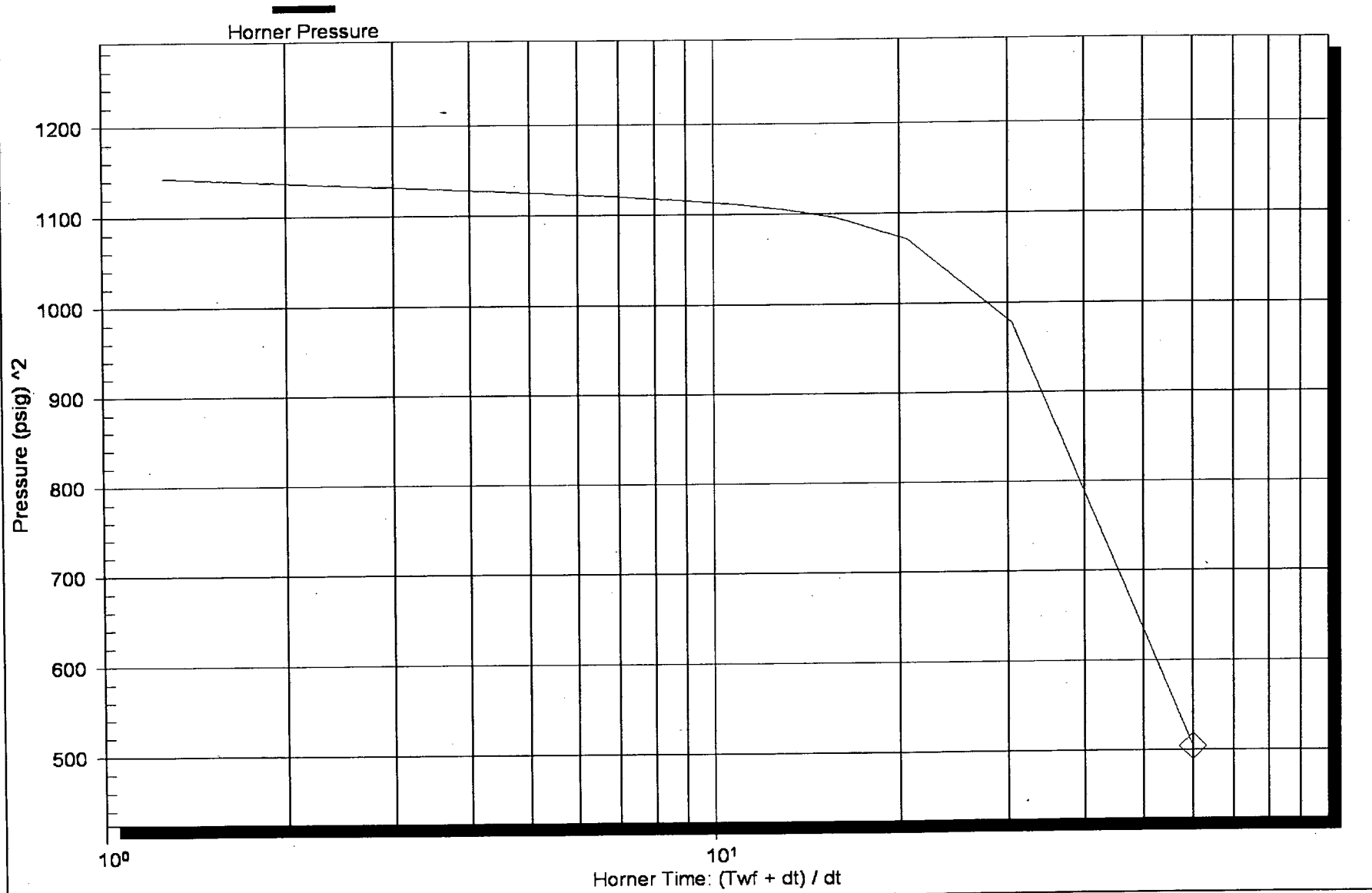
Length ft	Description	Volume bbl
110.00	MW 40% m 60% w	1.543
125.00	SW /Rw .17ohms@94 deg	1.753

Total Length: 235.00 ft Total Volume: 3.296 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:





Horner Plot



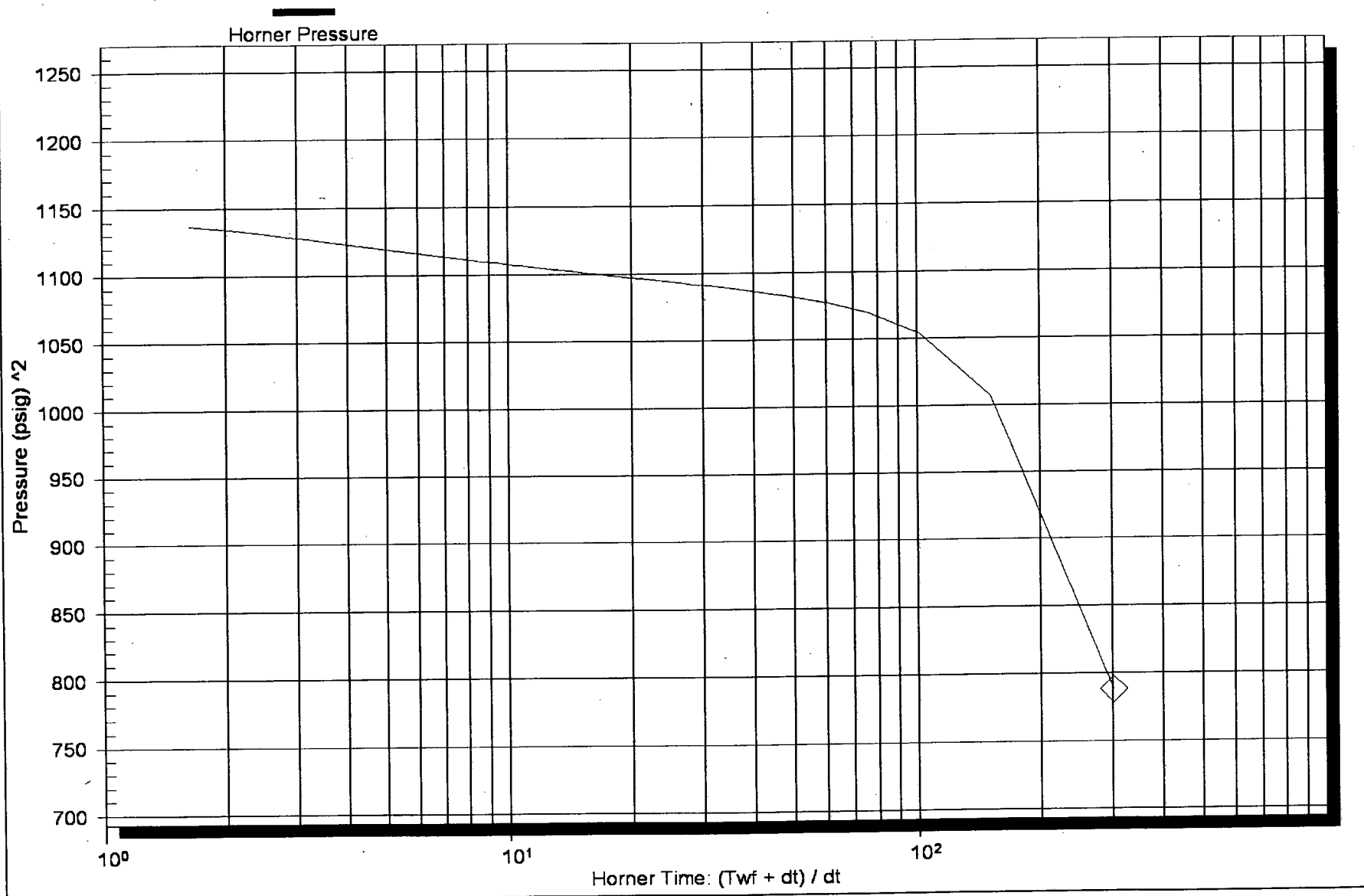
Serial Number: 8167 (Inside)

P* :

Slope (m) : kpa/log cycle

Flow Cycle: 1

Horner Plot



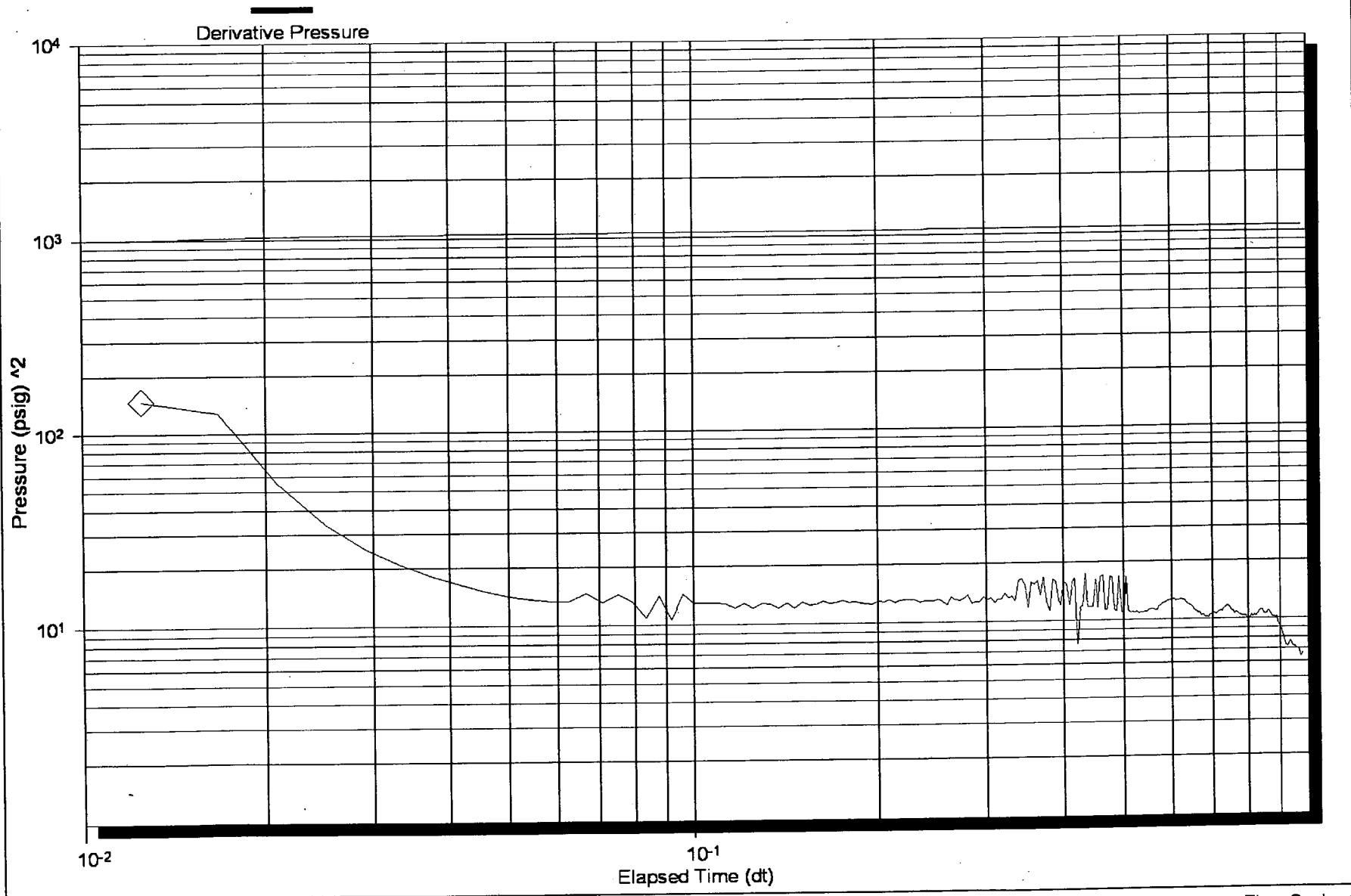
Serial Number: 8167 (Inside)

P*:

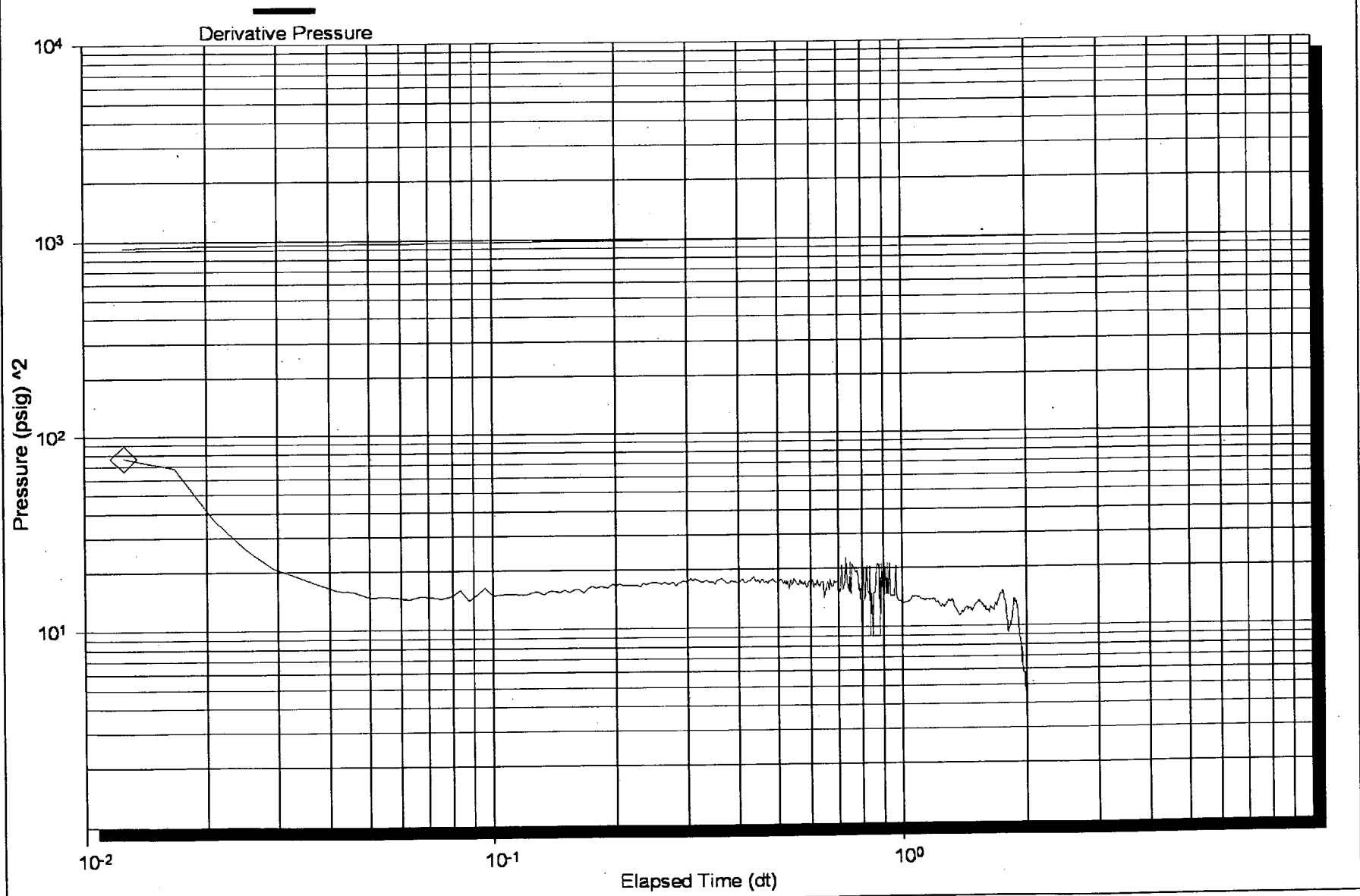
Slope (m): kpa/log cycle

Flow Cycle: 2

Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative





Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Rolfs Farm # 1-7
 Location: Sec 7 18s 9w, Rice, Kansas
 License Number: 15-159-22617-0000
 Spud Date: 7/26/2010
 Surface Coordinates: 550' FNL & 2150' FEL
 Region: Bredfelt
 Drilling Completed: 7/01/2010

Bottom Hole Coordinates:
 Ground Elevation (ft): 1746' K.B. Elevation (ft): 1756'
 Logged Interval (ft): 2450' To: 3360' Total Depth (ft): 3360'
 Formation: Lansing, Arbuckle
 Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Samuel Gary Jr, & Assoc.
 Address: 1515 Wynkoop, Ste.# 700
 Denver, Colo. 80202
 Geo: Clayton Camozzi

GEOLOGIST

Name: Tim Hedrick
 Company: Earth Tech OGL, Inc.
 Address: PO Box 683
 Hooker, Okla . 73945
 Off. 888-543-8378 Cell: 620-655-2050

DST information

DST#1, 3261 TO 3272 MISRUN, 12-14' HARD FILL, TOOL SLID THRUOUT
 RECOV. - 20' DRILL MUD

DST#2 3261 TO 3272' 15-60-60-120,
 IF- 2' BLOW, SLID TOOL 3-4' TO BOTTOM, LOST MUD AROUND PACKERS DURING SLIDE, ISI- NO BLOW, FF-
 WK BLD TO 7.5 "/ FSI- NO BLOW
 IH- 1609, FH- 1566/ IF- 65 TO 75, FF- 77 TO 130/ ISI-1143, FSI-1137,
 RECOVERED- 235' TF, 110' MW, 60%W, 40%M/ 125' SW,
 BHT 115 DEG./ 31,500 CHL. - @.17 RW

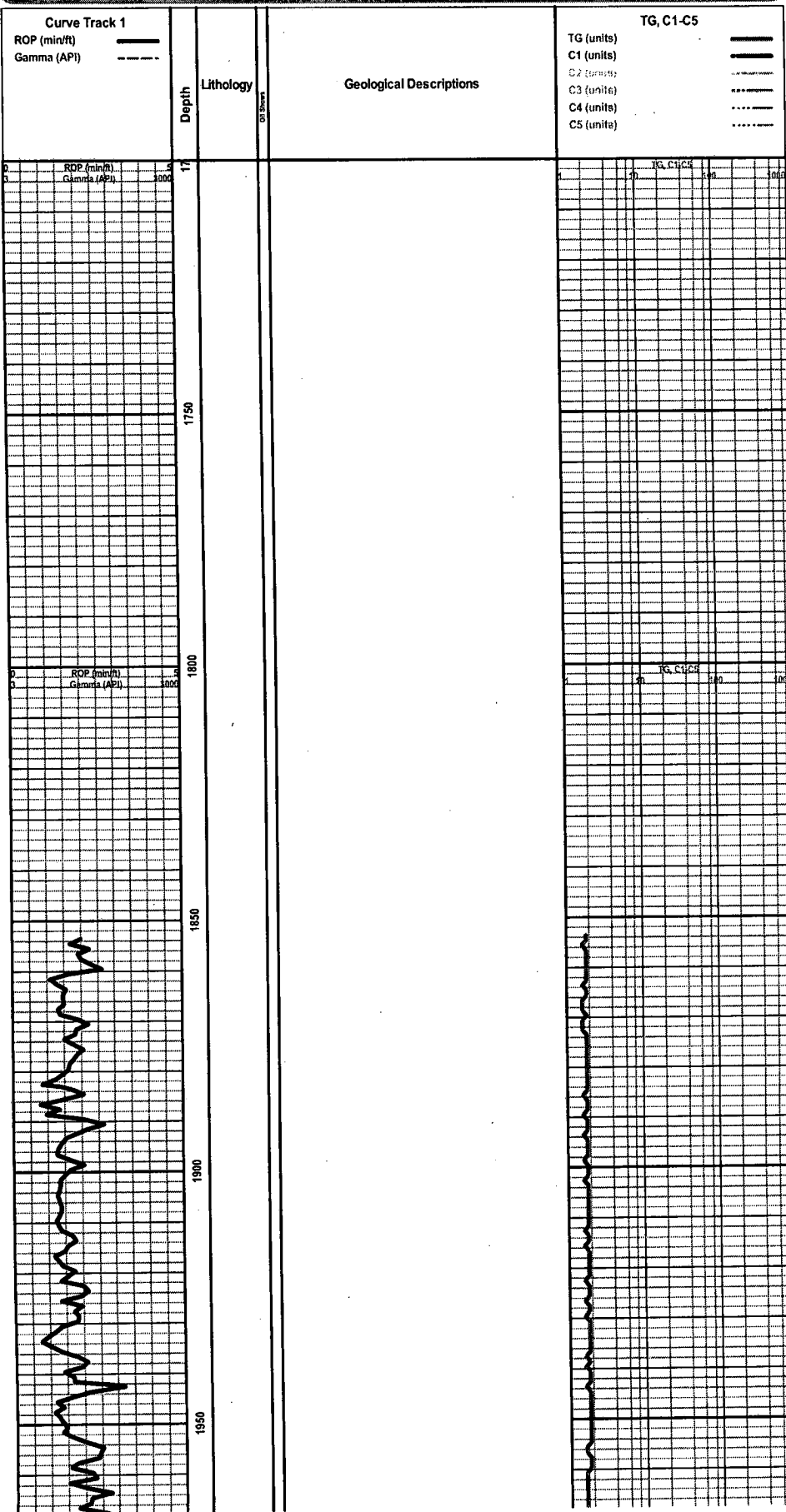
ROCK TYPES

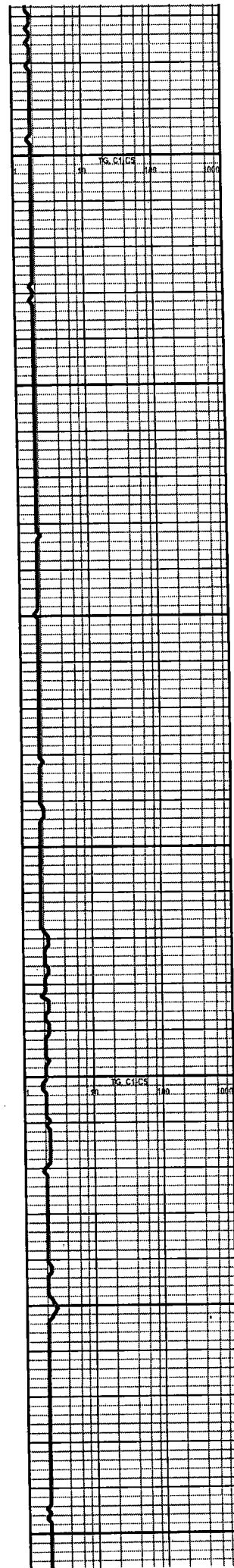
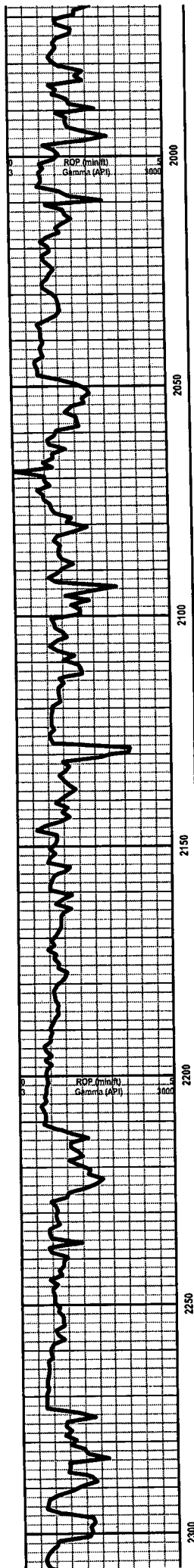
Anhy	Gyp	Shgy	Sandylms
Bent	Igne	Siltst	Shale
Brec	Lmst	Ss	Siltstn
Cht	Meta	Till	Shlyslts
Clyst	Mrst	Carb sh	Siltysh
Coal	Salt	Dol	Lms
Congl	Shale	Dtd	
Dol	Shcol	Gry sh	

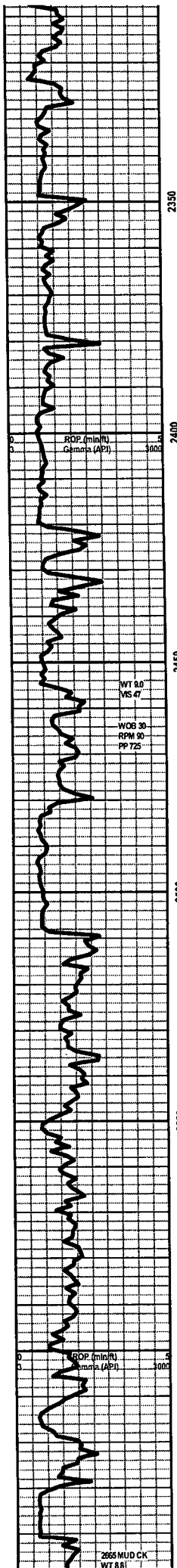
ACCESSORIES

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<input type="checkbox"/> Anhy	<input type="checkbox"/> Sandy	<input type="checkbox"/> Gastro	<input type="checkbox"/> Dol
<input type="checkbox"/> Arggrn	<input type="checkbox"/> Silt	<input type="checkbox"/> Oolite	<input type="checkbox"/> Grysh
<input type="checkbox"/> Arg	<input type="checkbox"/> Sil	<input type="checkbox"/> Ostra	<input type="checkbox"/> Gryslt
<input type="checkbox"/> Bent	<input type="checkbox"/> Sulphur	<input type="checkbox"/> Pelec	<input type="checkbox"/> Lms
<input type="checkbox"/> Bit	<input type="checkbox"/> Tuff	<input type="checkbox"/> Pellet	<input type="checkbox"/> Sandylms
<input type="checkbox"/> Brecfrag	<input type="checkbox"/> Chlorite	<input type="checkbox"/> Pisolite	<input type="checkbox"/> Sh
<input type="checkbox"/> Calc	<input type="checkbox"/> Dol	<input type="checkbox"/> Plant	<input type="checkbox"/> Siltstn
<input type="checkbox"/> Carb	<input type="checkbox"/> Sand	<input type="checkbox"/> Strom	
<input type="checkbox"/> Chtdk	<input type="checkbox"/> Sity	<input type="checkbox"/> Fuss	
<input type="checkbox"/> Chtit		<input type="checkbox"/> Oomold	
<input type="checkbox"/> Dol	FOSSIL		TEXTURE
<input type="checkbox"/> Feldspar	<input type="checkbox"/> Algae	STRINGER	<input type="checkbox"/> Boundst
<input type="checkbox"/> Ferrpel	<input type="checkbox"/> Amph	<input type="checkbox"/> Anhy	<input type="checkbox"/> Chalky
<input type="checkbox"/> Ferr	<input type="checkbox"/> Belm	<input type="checkbox"/> Arg	<input type="checkbox"/> Cryxln
<input type="checkbox"/> Glau	<input type="checkbox"/> Bioclst	<input type="checkbox"/> Bent	<input type="checkbox"/> Earthy
<input type="checkbox"/> Gyp	<input type="checkbox"/> Brach	<input type="checkbox"/> Coal	<input type="checkbox"/> Finexln
<input type="checkbox"/> Hvymin	<input type="checkbox"/> Bryozoa	<input type="checkbox"/> Dol	<input type="checkbox"/> Grainst
<input type="checkbox"/> Kaol	<input type="checkbox"/> Cephal	<input type="checkbox"/> Gyp	<input type="checkbox"/> Lithogr
<input type="checkbox"/> Marl	<input type="checkbox"/> Coral	<input type="checkbox"/> Ls	<input type="checkbox"/> Microxln
<input type="checkbox"/> Minxl	<input type="checkbox"/> Crin	<input type="checkbox"/> Mrst	<input type="checkbox"/> Mudst
<input type="checkbox"/> Nodule	<input type="checkbox"/> Echin	<input type="checkbox"/> Siltstrg	<input type="checkbox"/> Packst
<input type="checkbox"/> Phos	<input type="checkbox"/> Fish	<input type="checkbox"/> Ssstrg	<input type="checkbox"/> Wackest
<input type="checkbox"/> Pyr	<input type="checkbox"/> Foram	<input type="checkbox"/> Carbsh	

POROSITY TYPE		SORTING		OTHER SYMBOLS		INTERVALS	
<input type="checkbox"/> E	Earthy	<input type="checkbox"/> W	Well	<input type="checkbox"/> A	Angular	<input type="checkbox"/> C	Core
<input type="checkbox"/> F	Fenest	<input type="checkbox"/> M	Moderate	<input type="checkbox"/> O	OIL SHOWS	<input type="checkbox"/> D	Dst
<input type="checkbox"/> Fr	Fracture	<input type="checkbox"/> P	Poor	<input type="checkbox"/> E	Even	<input type="checkbox"/> D	Dst
<input type="checkbox"/> I	Inter			<input type="checkbox"/> S	Spotted		
<input type="checkbox"/> M	Moldic	<input type="checkbox"/> R	ROUNDING	<input type="checkbox"/> Q	Ques	<input type="checkbox"/> Rf	EVENTS
<input type="checkbox"/> O	Organic	<input type="checkbox"/> R	Rounded	<input type="checkbox"/> D	Dead	<input type="checkbox"/> S	Rft
<input type="checkbox"/> P	Pinpoint	<input type="checkbox"/> S	Subrnd	<input type="checkbox"/> G	Gas show	<input type="checkbox"/> SW	Sidewall
<input type="checkbox"/> V	Vuggy	<input type="checkbox"/> B	Subang				







2350
2400
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2600
2650



START 24 HR MANNED UNIT @ 2450' 6/29/10

SH- LT TO MD GY- FRM BLKY , V/ SMTH TXT

LS- CRM BFF LT GY- HD DNS TO BRITT, MOTT, MD-F-XLN
S-SUCRO IP, HVY TR IMBD LT GY SH, TR CALC XLS IMBD
IP, NO FLO, NO VIS POR, NO VIS SHOW

SEVERY 2480' - 724'

SH- LT TO MD GY- FRM IP TO V/ SFT SLTY TXT

SLTST- FRSTY LT GY- HD TT TO FRI- F-V/F-GRN QURTZ,
PR SRT, AND S-ANG GRNS, ABDT IMBD LMNTD ANF DISS
BLK CARB SH SCAT THRU, TR GLAUC IP, NO FLO, NO VIS
POR, NO VIS CUT OR SHOW

TOPEKA 2508' - 752'

LS- CRM LT TN- HD DNS -MD-F-XLN , RE-XLN IP, TR
FOSS FRGS IP, SLI TR IMBD SH IP, NO FLO, NO VIS POR,
NO VIS SHOW

SH- LT GY- FRM BLKY W/ GRNY TXT, SLI CALC

LS- LT TN TN- HD DNS , F-V/F-XLN, RE-XLN IP, TR FOSS
FRGS IP, SLI TR CRYPTO-XLN IP, NO FLO, NO VIS POR,
NO VIS SHOW

LS- OFF WHT CRM BFF- HD BRITT, MD-XLN TO SUCRO IP,
RE-XLN, ABDT SMALL FOSS FRGS SCAT THRU, TR PYR
IMBD IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN LT GY IP, MOTT, HD DNS TO BRITTP,
F-V/F-XLN, TR FOSS FRGS IP, TR LMNTD AND DISS SH
THRU, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN- HD DNS TO BRITT, MD-XLN TO TT SUCRO
MTRX, TR FOSS FRGS IP, NO FLO, NO VIS POR, NO VIS
SHOW

LS- CRM BFF- HD DNS TO BRITT, MD-F-XLN RE-XLN
MTRX, ABDT FOSS FRGS IP, HVY T SFT WHT CHLK, NO
FLO, NO VIS POR, NO VIS SHOW

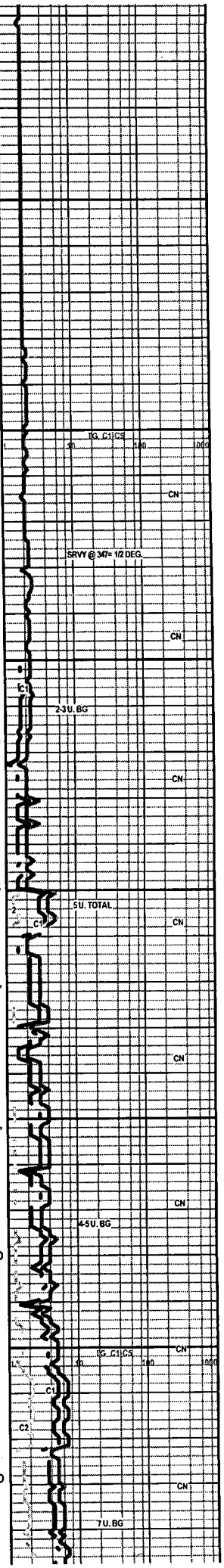
SH- BLK SFT CARB

LS- WHT OFF WHT - V/ SFT TO FRM IP, ABDT SFT WHT
GMMY CHLK W/ PYR CLSTRS IP, NO FLO, NO VIS POR,
NO VIS SHOW

LS- CRM BFF LT TN- HD DNS TO BRITT, MD-XLN TO
SUCRO MTRX, RE-XLN , ABDT IMBD FOSS FRGS THRU,
HVY TR CALC XLS IMBD THRU, NO FLO, NO VIS POR, NO
VIS SHOW

LeCompton 2641' - 885'

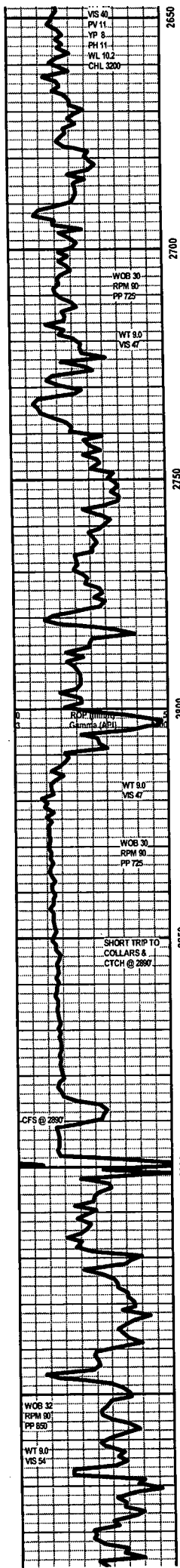
LS- LT TN TN LT GY- HD DNS TOT R BRITT, F-V/F-XLN,



2350
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2450
2500
2550
2600
2650



RG, C11C5
SRVY @ 347- 12 DEG.
2-3U.BG
5U. TOTAL
4-5U.BG
6-7U.BG
7U.BG



RE-XLN MTRX, FOSS FRGS IP TR IMBD LT GY SH, TR SMLL CALC XLS IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- LT TN TN- HD DNS TR BRITT, MD-F-XLN, RE-XLN MTRX, ABDT IMBD FOSS FRGS THRU, HVY TR WHT WTHRD CHRT, NO FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT CRM- HD DNS TO TR BRITT, V/ TT SUCRO MTRX TO SUCRO SLIS-CHLKY IP, TR SMLL CALC XLS IMBD IP, TR FOSS FRGS, NO FLO, NO VIS POR, NO VIS SHOW

SH- BLK SFT CARB W/ HVY TR LMNTD PYR, SMLL GAS BBLNG OUT OF ROCK

LS- LT TN TN- HD DNS V/F-XLN, SLI TR FOSS IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT CRM- HD TO MD HD, V/ SUCRO MTRX TO SUCRO SLI S-CHLKY, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM BFF- HD BRITT, MD-F-XLN RE-XLN MTRX, ABDT IMBD SMLL TO MD ANG LM GRNS IP, GRDNG TO MD-XLN, RE-XLN, MICRO OOLMLD IP, SMLL CALC XLS IMBD THRU, TR FOSS IP, NO FLO, FR TO GD VIS INTER-XLN POR TO GD MICRO VUG POR, PR SCAT OOLMLD POR, NO VIS SHOW OR CUT

LS- CRM BFF- HD DNS, F-XLN IP TO V/ TT F-SUCRO MTRX, TR FOSS IP, NO FLO, NO VIS POR, NO VIS SHOW

HEEBNER 2778' - 1022'

SH- BLK SFT CARB

LS- OFF WHT TO TWHT - F-XLN, RE-XLN, TR FOSS, WHT CHRT IP, LT YEL MIN FLO, NO VIS POR, NO VIS SHOW

SH- LT GY TO LT GRN- FRM BLKY SMTH TXT

LS- OFF WHT CRM- HD DNS TO TR BEITT, F-V/F-XLN IP TO SUCRO S-CHLKY, TR SFT WHT CHLK IP, TR VRGTD SMLL CALC XLS IP, DLL YEL MIN FLO IP TO NO FLO, NO VIS POR, NO VIS SHOW

DOUGLAS 2809' - 1053'

SH- LT GY TO GY- FRM IP TO V/ SFT SLTY LOOKING TXT, LMNTD SH IP

SLTST- FRSTY LT GY- V/V-F-GRN QURTZ, ABDT DISS AND LMNTD SH THRU, TR GLAUC, MICRO MICA, TR IMBD CARB SH IP, NO FLO, NO VIS POR, NO VIS SHOW

SLST- FRSTY LT V/ LT GY TO TN- HD TT TO TR FRI, V/V-F-GRN QURTZ, HVY TR IMBD FINLEY DISS SH THRU, TR LMNTD LT GY SH IP, CALC CMNT, POSS DOLO CMNT IP, NO FLO, NO VIS POR, NO VIS CUT OR SHOW

LS- TN DK TN- HD DNS TO BRITT, MD-F-XLN, RE-XLN MTRX, FOSS FRGS IMBD IP, SMLL CALC XLS IMBD IP, TR FREE FOSS IP, NO FLO, NO VIS POR, NO VIS SHOW

BR. LIME 2898' - 1142'

LS- DK TN BRN- HD DNS, F-V/F-XLN, RE-XLN MTRX IP

SH- LT TO MED GY- FRM BLKY, V/ CALC TO LMY

LANSING 2919' - 1163'

LS- CRM LT TN TN- HD DNS F-V/F-XLN, TR FOSS FRGS IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN TN- HD DNS BRITT, MD-XLN TO SUCRO IP, NO FLO, NO VIS POR, NO VIS SHOW

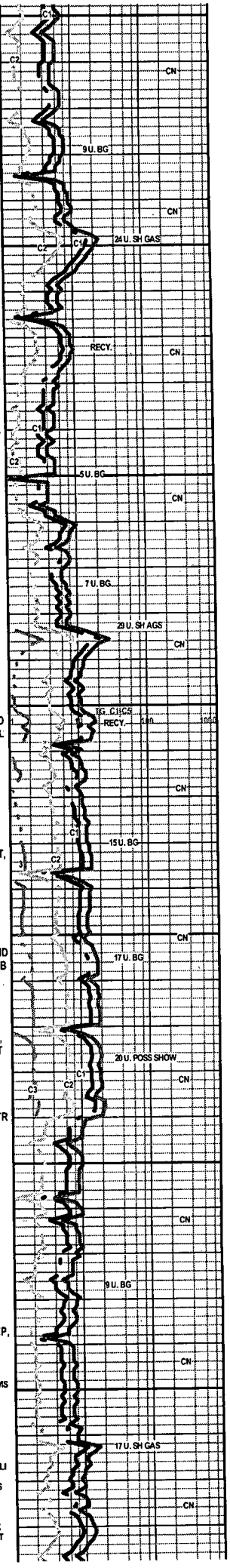
LS & SH INTERBEDS- LT TN BRN LT GY- HD DNS MOTT, MD-F-XLN RE-XLN MTRX, FOSS IMBD IP, HVY TR IMBD LT GY SH, NO FLO, NO VIS POR, NO VIS SHOW

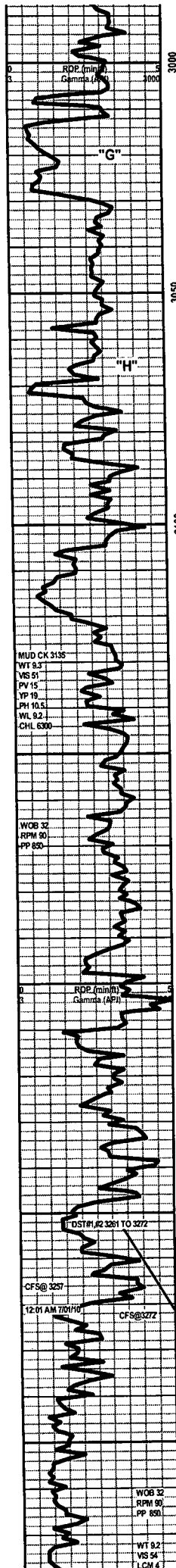
"X" 2959' - 1203'

SH- BLK SFT CARB

LS- CRM TN BRN- HD DNS MD-F-XLN RE-XLN MTRX, V/OOLMLD TO SLI COL, TR LRG CALC XLS IMBD IP, IMBD SFT WHT CHLK IP, V/DLL YEL FLO SCAT THRU, PR TO FR OOLMLD POR, TR V/ PR VUG POR, NO VIS CUT OR SHOW

LS- CRM BFF LT TN - HD DNS, TR BRITT, F-V/F-XLN, V/ RE-XLN MTRX FOSS, V/OOL ABST CALC XLS INTEROOL, V/DLL YEL FLO SCAT THRU, NO VIS POR, NO VIS SHOW





2995 TO 2997 LS- OFF WHT CRM BFF- HD DNS TO BRITT, MD-F-XLN, RE-XLN MTRX, V FOSS, SL TR WHT SFT CHLK, V DLL YEL GLD FLO THRU, SCAT BRIT YEL GLD IN 5%, LT TN STN IN 30%, GOOD OIL ODOR, PR TO FR- INTERFOSS POR IP, TO NO POR, NO FLUSH TO PR TO FR SLO STREAM CUT

3006 TO 3007 LS- CRM LT TN BRN- HD DNS TO BRITT, MD-VF-XLN, RE-XLN MTRX, V OOLMLD, SMLL TO MD CALC XLS IMBD IP, ABTD WTRD MOTT CHRT, HVY TR SFT WHT CHLK IP, NO FLO, GD VS OOLMLD POR, PR SCAT VUG POR, NO VIS CUT OR SHOW

LS- OFF WHT BFF- HD BRITT, MD-F-XLN, RE-XLN MTRX, V OOLMLD, TR FOSS IP, HVY TR S-CHLKY IP, NO FLO, ABTD GD TO EXCEL OOLMLD POR; TR SCAT VS POR, NO VIS SHOW OR CUT

LS- CRM LT TN- HD DNS VF-CRYPTO-XLN, TR S-LITHO IP, FRLY NON DESCRIPT, NO FLO, NO VIS POR, NO VIS SHOW

"Z" 3056' - 1300'

SH- BLK SFT CARB TO GY W/ PYR CLSTRS IMBD IP

LS- OFF WHT CRM- V SUCRO S-CHLKY MTRX TO ABTD FRM CHLK IP, IMBD GY SH IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM BFF- HD BRITT, MD-XLN, RE-XLN MTRX, V FOSS IP, HVY TR VRGTD MD CALC XLS ON ONE FACES OF ROCK, TR SFT WHT CHLK, NO FLO, FR VIS INT-XLN TO FR VUG POR SCAT, NO VIS SHOW

LS- CRM LT TN TN- HD DNS BRITT, MD-XLN, RE-XLN MTRX, V FOSS SLI S-CHLKY IP, TR IMBD LT GRN SH, NO FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT CRM BFF- HD BRITT, MD-XLN, RE-XLN MTRX, V OOLMLD TR FREE FOSS IP, TR SFT WHT CHLK IN TRAY, NO FLO, EXCEL OOLMLD POR, GD SCAT MICRO VUG POR, NO VIS SHOW OR CUT

STARK 3131' - 1375'

SH- BLK SFT CARB

LS- CRM BFF- HD BRITT, MD-F-XLN, RE-XLN MTRX, ABTD IMBD FOSS FRGS THRU, TR SFT CHLK IMBD IP, NO FLO, PR SCAT MICRO OOLMLD POR IP TO PR MICRO VUG POR IP, NO VIS CUT

LS- TN DK TN- HD DNS TR BRIT, F-VF-XLN, TT SUCRO IP, TR FOSS IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM BFF- HD DNS TO BRITT, F-XLN TO S-SUCRO TO TT SUCRO MTRX, SLI TR S-CHLKY, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN TN- HD DNS, PRED A1A8, F-XLN TO S-SUCRO MTRX, NO FLO, NO VIS POR, NO VIS SHOW

BASE KAN. CITY 3199' - 1443'

SH- LT GRN TO V LT GY, SMTH TXT TO SLI GRNY TXT IP CALC TO LMY

SH- RD BRN GRN- FRM BLKY, SMTH TXT

LS- TN LT BRN- HD DNS, F-VF-XLN, RE-XLN MTRX, ABTD IMBD FOSS FRGS THRU, NO FLO, NO VIS POR, NO VIS SHOW OR CUT

SH- RED PHK YLLW PRPL, FRM BLKY TO SPLNTY, GRNY TXT

3238 TO 3247 SS- FRSTY WHT- HD TT TR FRI, F-VF-GRN TO TR MD GRN QURTZ ANG TO S-ANG, FR SRT, SIL TO CALC CHNT IP, FELDSPR SCAT THRU, FRLY DISS DK GY MIN SPCKS, NO FLO, NO VIS POR, NO VIS SHOW

3247 TO 3257 SS- FRSTY WHT, CLR TO FRSTY GRN, F-QURTZ GRNS, S-RND TO RND, PRED UNCLSD IN BOTTM OF TRY, HVY TR IMBD LT BRN SH IP W/ ABTD FN GRN RND QURTS IMBD IP, NO FLO, NO VIS POR, NO VIS SHOW OR CUT

3257 TO 3287 CHRT- WHT TRSLCNT, GY DK GY MOTT W, F-SUCRO BRN DOLO ON ONE FACES

ARBUCKLE 3261' - 1505'

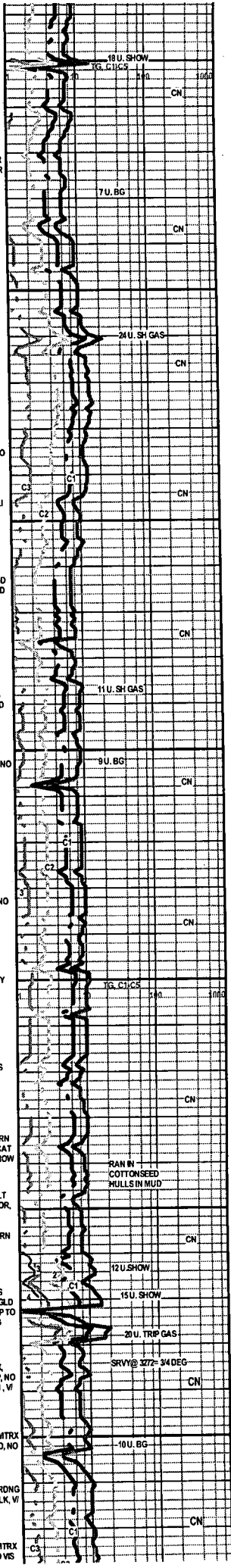
DOLO- DK TN TO BRN HD DNS TO V BRITT IP, TN STN IN 60-70%, CRS SUCRO MTRX, ABTD IMBD F-MD ANG DOLO GRNS THRU, DLL YEL GLD FLO THRU, BRIT YEL GLD IN ALL POR 60%, GD OIL ODOR, NO POR IP TO GD TO V GD VS INTER-XLN POR TO FR TO TR GD SCAT MICRO VUG POR, LT FL SH TO V LT SLO STRM CUT

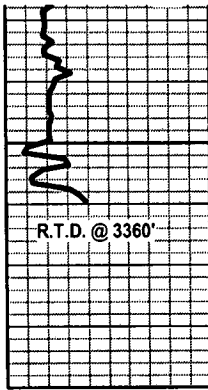
DOLO- LT TN TN- HD DNS TO BRITT IP, F-XLN TO CRS SUCRO MTRX, ABTD IMBD SMLL ANG BRN DOLO GRNS IP, HVY TR PYR CLSTRS IP, NO FLO IP TO DLL YEL MIN FLO IP, NO POR TO PR TO FR VIS INTER-XLN, V PR VUG POR, NO VIS SHOW OR CUT

DOLO- FRSTY WHT TR TN- HD DNS TO BRITT, F-XLN TO V SUCRO MTRX TO SLI TR SUCRO S-CHLKY MTRX, TR PYR CLSTRS IMBD IP, NO FLO, NO POR IP TO V PR MICRO PP POR IP, NO VIS SHOW

DOLO- OFF WHT CRM- HD DNS IP TO BRITT, V FN SUCRO MTRX GRDNG TO SUCRO S-CHLKY W/ IMBD CHRT IP, HVY TR ABTD SFT WHT CHLK, V DLL YEL MIN FLO THRU, NO VIS POR, NO VIS SHOW

DOLO- CRM OFF WHT- HD TO MD HD- V, FN SUCRO SLI S-CHLKY MTRX THRU TR F-XLN IP, TR WHT CHRT IMBD IP, NO FLO, NO VIS POR, NO VIS





SHOW

DOLO-CRM OFF WHT-HD TO BRITT, MD-XLN TO SUCRO MTRX, TO SUCRO S-CHLKY IP, TR SFT WHT CHLK IP, YEL MIN FLO, PR SCAT MICRO VUG POR IP TO PR MICRO PP POR IP, NO VS SHOW

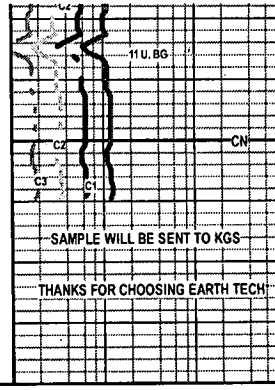
DOLO-CRM OFF WHT-HD TO BRITT, MD-XLN TO SUCRO MTRX, TO SUCRO S-CHLKY IP, TR SFT WHT CHLK IP, ABOY WHT TRNSLCNT CHRT, YEL MIN FLO, PR MICRO PP POR IP, NO VS SHOW

R.T.D. AT 3360 @ 8:23 PM 7/01/2010

CTCH 1. SHRS

TRP OUT F/ LOGS

WEATHERFORD/LIBERAL, KANSAS





*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

October 26, 2010

CLAYTON CAMOZZI
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: ACO-1
API 15-159-22617-00-00
ROLFS FARM 1-7
NE/4 Sec.07-18S-09W
Rice County, Kansas

Dear CLAYTON CAMOZZI:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/26/2010 and the ACO-1 was received on October 26, 2010 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123258

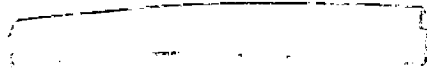
Invoice Date: Jun 26, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Samuel Gary, Jr. & Assoc. c/o Kelly Branum P O Box 448 Russell, KS 67665



Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Roffs Farm #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Jun 26, 2010	7/26/10

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	13.50	3,037.50
4.00	MAT	Gel	20.25	81.00
8.00	MAT	Chloride	51.50	412.00
112.00	SER	Handling	2.25	252.00
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
15.00	SER	Pump Truck Mileage	7.00	105.00

Subtotal	5,178.50
Sales Tax	222.42
Total Invoice Amount	5,400.92
Payment/Credit Applied	
TOTAL	5,400.92

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,294.63

ONLY IF PAID ON OR BEFORE

Jul 21, 2010

JUL 07 2010
SAMUEL GARY JR. & ASSOCIATES, INC.

DRLG COMP W/O LOE

AFE # _____
ACCT # 200-138
APPROVED BY [Signature]

ALLIED CEMENTING CO., LLC. 041643

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>6-26-10</u>	SEC. <u>7</u>	TWP. <u>18</u>	RANGE <u>9</u>	CALLED OUT	ON LOCATION	JOB START <u>8:15pm</u>	JOB FINISH <u>8:45pm</u>
ROFFS FARM LEASE		WELL # <u>1-7</u>		LOCATION <u>Bushton KS South to Black Top</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2 East South into.</u>			

CONTRACTOR Southwind Rig #1

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>346'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>346'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>21 Bbl</u>	

OWNER _____

CEMENT

AMOUNT ORDERED 225 Com 3% cc 2% Gel

COMMON	<u>225</u>	@	<u>13.50</u>	<u>3037.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>8</u>	@	<u>51.50</u>	<u>412.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>112</u>	@	<u>2.25</u>	<u>252.00</u>
MILEAGE	<u>110.66 miles</u>			<u>300.00</u>
TOTAL				<u>4082.50</u>

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>John Roberts</u>
BULK TRUCK # <u>344/170</u>	HELPER <u>Wayne</u>
BULK TRUCK # _____	DRIVER <u>Bob</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Est. Circulation

Mix 225 sk Cement

Displace Plug w/ 21 Bbl H₂O

Cement Did Circulate!

Thank You!

CHARGE TO: Samuel Gary and Associates

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD		@	
		@	
TOTAL <u>1096.00</u>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>8 1/2 Wooden Plug</u>	@	<u>N-C</u>
	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123403

Invoice Date: Jul 2, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Samuel Gary, Jr. & Assoc. c/o Kelly Branum P O Box 448 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Rof Farm #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Jul 2, 2010	8/1/10

Quantity	Item	Description	Unit Price	Amount
162.00	MAT	Class A Common	13.50	2,187.00
108.00	MAT	Pozmix	7.55	815.40
9.00	MAT	Gel	20.25	182.25
67.00	MAT	Flo Seal	2.45	164.15
135.00	SER	Handling	2.25	303.75
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Rotary Plug	990.00	990.00
20.00	SER	Pump Truck Mileage	7.00	140.00

Subtotal	5,082.55
Sales Tax	371.03
Total Invoice Amount	5,453.58
Payment/Credit Applied	
TOTAL	5,453.58

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1270.64

ONLY IF PAID ON OR BEFORE
Jul 27, 2010

JUL 21 2010

DRLG COMP W/O LOE

AFE # _____

ACCT # 4200.135

APPROVED BY

ALLIED CEMENTING CO., LLC. 041655

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-2-10</u>	SEC. <u>7</u>	TWP. <u>18</u>	RANGE <u>9</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30am</u>	JOB FINISH <u>7:15am</u>
LEASE <u>Rolf Farm</u>	WELL # <u>1-7</u>		LOCATION <u>Bushton KS south to black</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>top East and South into</u>				

CONTRACTOR Southwind Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3360'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 3255'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 270 @ 40 4% Gel 1/4" Flo

COMMON	<u>162</u>	@	<u>13.50</u>	<u>2187.00</u>
POZMIX	<u>108</u>	@	<u>7.55</u>	<u>815.40</u>
GEL	<u>9</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE		@		
ASC		@		
<u>Eto Seal</u>	<u>67</u>	@	<u>2.45</u>	<u>164.15</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>135</u>	@	<u>2.25</u>	<u>303.75</u>
MILEAGE	<u>110 sk / mls</u>			<u>300.00</u>
TOTAL				<u>3952.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

398 HELPER Paul

BULK TRUCK

473 DRIVER Ren

BULK TRUCK

_____ DRIVER _____

REMARKS:

35sk @ 2255'

35sk @ 1200'

35sk @ 850'

90sk @ 400

25sk @ 60'

30sk Rathole

20sk mousehole

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>990.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>	
MANIFOLD		@		
		@		
TOTAL				<u>1130.00</u>

CHARGE TO: Samuel Gary and Associates

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Dry Hole Plug</u>	@		<u>N-C</u>
	@		
	@		
	@		

To Allied Cementing Co., LLC.