

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/Foxxe  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7-01-08	7-07-08	7-09-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24331-0000

County: Labette

NE SE Sec. 2 Twp. 35 S. R. 18  East  West

1980 feet from  S / N (circle one) Line of Section

660 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: Looney, Douglas P. Well #: 2-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 915 Kelly Bushing: n/a

Total Depth: 970 Plug Back Total Depth: 951.72

Amount of Surface Pipe Set and Cemented at 20.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 951.72

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Anti-NH I-S-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 10-16-08

Subscribed and sworn to before me this 16<sup>th</sup> day of October

20 08

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION  
WICHITA, KS

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Operator Name: Quest Cherokee, LLC Lease Name: Looney, Douglas P. Well #: 2-2  
Sec. 2 Twp. 35 S. R. 18 [x] East [ ] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No [x] Log Formation (Top), Depth and Datum [ ] Sample  
(Attach Additional Sheets)  
Samples Sent to Geological Survey [ ] Yes [ ] No Name Top Datum  
Cores Taken [ ] Yes [ ] No See attached  
Electric Log Run [ ] Yes [ ] No  
(Submit Copy)  
List All E. Logs Run:  
Compensated Density Neutron Log  
Dual Induction Log

CASING RECORD [ ] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	7-7/8	5-1/2	14.5	951.72	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	544-547/456-458/425-427	400gal 15% HCLw/ 44bbls 2% KCl water, 330bbls water w/ 2% KCL, Blockde, 2200# 20/40 sand	544-547/456-458
	<i>duplicate</i>		425-427
4	544-547/456-458/425-427/415-417	400gal 15% HCLw/ 50bbls 2% KCl water, 383bbls water w/ 2% KCL, Blockde, 2800# 20/40 sand	544-547/456-458
			425-427/415-417
4	314-318/279-283	400gal 15% HCLw/ 37bbls 2% KCl water, 616bbls water w/ 2% KCL, Blockde, 6100# 20/40 sand	314-318/279-283

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No  
2-3/8" 587 n/a

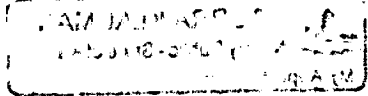
Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)  
N/A

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  
n/a

Disposition of Gas METHOD OF COMPLETION Production Interval

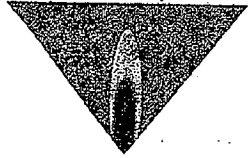
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled  
(If vented, Submit ACO-18.) [ ] Other (Specify)

Handwritten initials and date: 12/09/08



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*Ken  
Mun  
10/17/08*

**KCC**

**OCT 16 2008**

TICKET NUMBER **6766**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 627500

API 15-099-24331

### TREATMENT REPORT & FIELD TICKET CEMENT

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DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
7-9-8	Lodney Douglas P. 2-2				2	35	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	11:30	4:45		903427		6.25	<i>Joe Blanchard</i>	
Tim		7:00		903255		6.5	<i>Tim</i>	
Matt		6:30		903206		6	<i>Matt</i>	
Tyler		4:45		903140	932452	5.25	<i>Tyler</i>	
Daniel		7:15		904735		7.75	<i>Daniel</i>	
MAVERICK		4:45		903142	932895	5.25	<i>Maverick</i>	

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 967 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 951.72 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.66 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

*Installed Cement head PWD 2 SKS and 4 MI BBI dip + 1 SK and 120 SK of cement to get due to surface. Flush pump. Pump in per plan to bottom of set float shoe.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	951.72	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4 Small hole	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	500 gal	City Water	

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CONSERVATION DIVISION  
WICHITA KS

**FOXSE ENERGY SERVICES**

**DRILLERS LOG**

**FOXSE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	2	<b>T.</b>	35	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	099-24331	<b>County:</b>	Labette		288'	no blow			
<b>Elev.:</b>	915'	<b>Location:</b>	Kansas		319'	10 in 1-1/4"		138	
					381'	10 in 1-1/4"		138	
<b>Operator:</b> Quest Cherokee LLC					412'	10 in 1-1/4"		138	
<b>Address</b> 210 W. Park Ave., suite 2750					443'	12 in 1-1/4"		152	
Oklahoma City, OK. 73102					474'	12 in 1-1/4"		152	
<b>WELL #</b>	2-2	<b>Lease Name:</b> Looney, Douglas P.		505'	12 in 1-1/4"		152		
<b>Footage location</b>		1980 ft. from the	S	line	536'	12 in 1-1/4"		152	
		660 ft. from the	E	line	567'	13 in 1-1/4"		158	
<b>Drilling Contractor:</b> FOXSE ENERGY SERVICES					660'	13 in 1-1/4"		158	
<b>Spud Date:</b>					<b>Geologist:</b>	691'	13 in 1-1/4"		158
<b>Date Completed:</b> 7/7/2008					<b>Total Depth:</b> 970'	722'	5 in 1-1/4"		98.1
<b>Exact Spot Location</b> NE SE					753'	5 in 1-1/4"		98.1	
<b>Casing Record</b>					784'	5 in 1-1/4"		98.1	
	Surface	Production			815'	5 in 1-1/4"		98.1	
<b>Size Hole</b>	12-1/4"	7-7/8"			840'	10 in 1-1/4"		138	
<b>Size Casing</b>	8-5/8"	5-1/2"			970'	10 in 1-1/4"		138	
<b>Weight</b>	24#	15-1/2#							
<b>Setting Depth</b>	22'	22' case							
<b>Type Cement</b>	port								
<b>Sacks</b>		5 them							
<b>WELL LOG</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
top soil	0	1	shale	421	427	coal	642	644	
clay/shale	1	22	b. shale	427	429	shale	644	648	
lime	22	41	coal	429	431	sand	648	671	
shale	41	135	shale	431	460	coal	671	673	
lime	135	162	coal	460	462	shale	673	699	
b. shale	162	164	shale	462	485	b. shale	699	701	
shale	164	241	b. shale	485	487	shale	701	727	
lime	241	234	shale	487	495	coal	727	729	
b. shale	234	236	sand	495	508	shale	729	799	
lime	236	312	shale	508	526	b. shale	799	801	
b. shale	312	314	b. shale	526	528	shale	801	834	
shale	314	321	shale	528	530	coal	834	836	
lime	321	340	coal	530	532	shale	836	838	
shale	340	368	shale	532	547	miss lime	838	970	
b. shale	368	369	b. shale	547	549				
coal	369	371	coal	549	551				
shale	371	379	sand	551	596				
sand	379	408	shale	596	609				
lime	408	410	coal	609	611				
b. shale	410	413	shale	611	631				
shale	413	419	sand/shale	631	638				
coal	419	421	shale	638	642				

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Comments: 536'-add water; 838'-845'-odor

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