

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/29/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: McPherson Drilling
License: 5675

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Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/10/08 10/14/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27613-0000
County: Wilson
NW - NE - SE - NE Sec. 28 Twp. 27 S. R. 15 East West
1585 feet from S / (N) (circle one) Line of Section
350 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Burnt Hills Ranch Well #: P-9
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown
Elevation: Ground: 877' Kelly Bushing: N/A
Total Depth: 1280' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 21' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 135 _____ sx cmt.

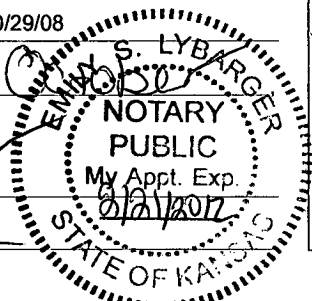
Drilling Fluid Management Plan *Alt II NH (2-23-08)*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shannan Shultz*
Title: Administrative Assistant Date: 10/29/08
Subscribed and sworn to before me this 29 day of *October*
20 *08*.
Notary Public: *Emily Lybarger*
Date Commission Expires: *2/21/2012*



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: Cherokee Wells, LLC Lease Name: Burnt Hills Ranch Well #: P-9
 Sec. 28 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log - Enclosed

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List All E. Logs Run:

High Resolution Compensated Density/Neutron Log, Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	21' 8"	Portland	4	
Longstring	6 3/4"	4 1/2"	10.5#	1230'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 28 T. 27 R. 15E
API No. 15- 205-27613	County: WILSON
Elev. 889	Location: NW NE SE NE

Gas Tests:		
488	0.00	MCF
514	0.00	MCF
536	2.76	MCF
698	8.84	MCF
870	8.84	MCF
890	32.76	MCF
983	32.76	MCF
1075	27.56	MCF
1240	8.84	MCF

Operator: CHEROKEE WELLS LLC
Address: P.O. BOX 296 FREDONIA KS 66738
Well No: P-9 Lease Name: BURNT HILLS RANCH
Footage Location: 1585 ft. from the NORTH Line 350 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 10/10/2008 Geologist:
Date Completed: 10/14/2008 Total Depth: 1280

Casing Record			Rig Time:	
	Surface	Production		HR(S) GAS TEST
Size Hole:	11"	6 3/4"	2.25	DAY BOOSTER
Size Casing:	8 5/8"		1.00	WATER HAUL TRUCK
Weight:	20#		1.50	
Setting Depth:	21'8"	CHEROKEE		
Type Cement:	Portland			
Sacks:	4	MCPHERSON	DRILLER:	DEVIN WINDSOR

Comments:
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Start injecting @ 252

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	5		black shale	558	566				
sandstone	5	28		shale	566	650				
shale	28	147		lime	650	686				
lime	147	151		shale	686	692				
shale	151	177		coal	692	696				
lime	177	202		shale	696	787				
shale	202	247		lime	787	802				
lime	247	302		shale	802	844				
shale	302	328		lime	844	865				
lime	328	337		black shale	865	868				
shale	337	364		lime	868	880				
lime	364	372		coal	880	886				
shale	372	384		shale	886	974				
lime	384	387		black shale	974	981				
shale	387	401		shale	981	1050				
lime	401	482		black shale	1050	1073				
black shale	482	486		sand shale	1073	1080				
shale	486	503		sand	1080	1091				
black shale	503	511		shale	1091	1229				
lime	511	526		black shale	1229	1237				
black shale	526	532		shale	1237	1241				
lime	532	543		Mississippi	1241	1280				
shale	543	546								
lime	546	558								

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19563
LOCATION EURKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-15-08	8890	Burke Hills Ranch P-9				Wilson
CUSTOMER Domestic Energy Partners			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4916 Camp Bowie suite 200			463 Shannon			
CITY STATE ZIP CODE Fort Worth TX 76107			502 Phillip			
			KCC			

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1280' CASING SIZE & WEIGHT 4 1/2" 10.5"
CASING DEPTH 1220' DRILL PIPE _____ TUBING _____
SLURRY WEIGHT 13.5" SLURRY VOL 41 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
DISPLACEMENT 20.2 bbl DISPLACEMENT PSI 1000 ~~PSI~~ 1000 RATE _____

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REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 sacks gel-flush, 20 bbl water spacer, 11 bbl dye water. Mixed 135 sacks thickset cement w/ 5" Nelson ^{100%} ~~100%~~ @ 12.4 ^{100%} ~~100%~~ yield 1.69. Washout pump + lines shut down, release plug. Displace w/ 20.2 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface = 2 bbl slurry to pit. Job complete. Rig down.

THANK YOU

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	46	MILEAGE	3.65	146.00
1126A	135 sacks	thickset cement	17.00	2295.00
1118A	675'	5" Nelson ^{100%} 100%	.42	283.50
1118A	300'	gel-flush	.17	51.00
5407	7.9	ten-mileage built tra	m/l	315.00
4404	1	4 1/2" top robe plug	45.00	45.00
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			6.37%	SALES TAX 168.50
				ESTIMATED TOTAL 4229.00

Ravin 3737

226660

AUTHORIZATION called by Tyler Webb TITLE C. Lee DATE _____