

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/08/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe **CONFIDENTIAL**
 License: 33837
 Wellsite Geologist: Ken Recoy **OCT 08 2008**
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-16-08</u>	<u>6-19-08</u>	<u>6-20-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

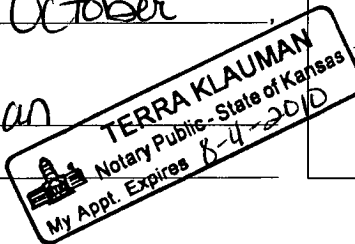
API No. 15 - 15-099-24292-0000
 County: Labette
 _____ SW SE Sec. 17 Twp. 34 S. R. 18 East West
660 feet from S N (circle one) Line of Section
2090 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Scott, Virgil W. Well #: 17-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 780 Kelly Bushing: n/a
 Total Depth: 930 Plug Back Total Depth: 917.71
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 917.71
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AII II ncr 1-02-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-08-08
 Subscribed and sworn to before me this 8th day of October
 20 08.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 09 2008

CONSERVATION DIVISION
WICHITA, KS



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*KCC
Mm
10/09/08*

TICKET NUMBER **6715**
FIELD TICKET REF # _____
FOREMAN Joe
SSI 628040
API 15-099-24292

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-08	Scott Virgil 17-1W	17	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		903427		3.75	Joe Blom
Tim	6:45			903255		3.75	Tim
Matt	7:00			903600		3.5	Matt
Steve	6:45			904745		3.75	Steve
Maverick	7:00	↓		903140	932452	3.5	120

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 926 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 917.71 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.85 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed cement head Raw 2 SKS gel & 14 BBI dye & 15K gel & _____ of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904745	1	80 Vac	
	917.71	Casing (5 1/2)	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	100 SK	Portland Cement	KCC
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

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KANSAS CORPORATION COMMISSION

OCT 09 2008

CONSERVATION DIVISION
WICHITA, KS

Handwritten:
10/09/08

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	17	T.	34	R.	18	GAS TESTS:	
API #	099-24292	County:	Labette		161'			no blow	
Elev.:	780'	Location:	Kansas		195'			no blow	
					285'			no blow	
Operator: Quest Cherokee LLC					316'			no blow	
Address 210 W. Park Ave., suite 2750.					347'			no blow	
Oklahoma City, OK. 73102					381'			no blow	
WELL #	17-1	Lease Name: Scott, Virgill <i>W.</i>			402'			no blow	
Footage location		660 ft. from the	S	line	443'			no blow	
		2090 ft. from the	E	line	474'			11 in 1/2" 20.9	
Drilling Contractor: FOXFE ENERGY SERVICES					505'			11 in 1/2" 20.9	
Spud Date: Geologist:					536'			11 in 1/2" 20.9	
Date Completed: 6/19/2008 Total Depth: 930'					567'			11 in 1/2" 20.9	
Exact Spot Location SW SE					598'			11 in 1/2" 20.9	
Casing Record					629'			11 in 1/2" 20.9	
	Surface	Production			660'			11 in 1/2" 20.9	
Size Hole	12-1/4"	7-7/8"			691'			11 in 1/2" 20.9	
Size Casing	8-5/8"	5-1/2"			722'			11 in 1/2" 20.9	
Weight	24#	15-1/2#			753'			11 in 1/2" 20.9	
Setting Depth	22'	22' case			930'			4 in 1/2" 12.5	
Type Cement	port								
Sacks	5 them								

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
ob	0	1	b. shale	433	435	coal	795	798
clay/shale	1	22	coal	435	436	shale	798	805
shale	22	146	shale	436	452	miss lime	805	930
b. shale	146	148	b. shale	452	454			
lime	148	185	coal	454	456			
b. shale	185	187	shale	456	487			
shale	187	260	sand	487	513			
lime	260	273	b. shale	513	515			
coal	273	275	coal	515	516			
lime	275	299	shale	516	547			
b. shale	299	301	sand	547	557			
lime	301	330	shale	557	605			
coal	330	332	b. shale	605	607			
lime	332	347	shale	607	633			
shale	347	371	coal	633	635			
b. shale	371	373	shale	635	650			
shale	323	379	coal	650	652			
coal	379	381	shale	652	674			
shale	381	392	coal	674	676			
sand	392	416	shale	676	737			
coal	416	418	b. shale	737	739			
shale	418	433	shale	739	795			

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KCC

Comments: 805'-813', odor; 813', inj water

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CONSERVATION DIVISION
WICHITA, KS

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10/09/08

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

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lime	301	330	shale	557	605			
coal	330	332	b. shale	605	607			
lime	332	347	shale	607	633			
shale	347	371	coal	633	635			
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