

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
10/06/08

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: Trinidad Drilling, LP

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

06/20/08 06/22/08 08/06/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 067-21663 - 0000

County GRANT

SE NW NW Sec. 20 Twp. 28S S. R. 36W E W

1260' FNL Feet from S/N (circle one) Line of Section

1260' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name FLETCHER Well # 4

Field Name HUGOTON/PANOMA

Producing Formation CHASE AND COUNCIL GROVE

Elevation: Ground 3118 Kelley Bushing 3130

Total Depth 2921 Plug Back Total Depth 2914

Amount of Surface Pipe Set and Cemented at 753 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AH I. NR 12-31-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

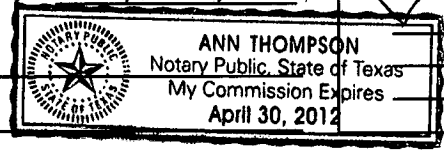
Signature [Signature]

Title REGULATORY STAFF ASSISTANT Date 10/06/08

Subscribed and sworn to before me this 08 day of October 20 08.

Notary Public [Signature]

Date Commission Expires _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name FLETCHER

Well # 4

Sec. 20 Twp. 28S S.R. 38W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

Name Top Datum

HERRINGTON	2342	KB
TOWANDA	2462	KB
CHASE	2470	KB
FORT RILEY	2519	KB
COUNCIL GROVE	2617	KB

List All E.Logs Run:
COMPENSATED SPECTRAL NATURAL GAMMA - 7/01/2008

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		<u>8-5/8"</u>	<u>24#</u>	<u>720'</u>		<u>400</u>	
<u>PRODUCTION</u>		<u>5-1/2"</u>	<u>15.5#</u>	<u>2930'</u>		<u>450</u>	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>2470-2490, 2530-2550 / CHASE - 7/1/2008</u>	<u>ACIDIZE w/6000 gals of 15% OCA</u>	
	<u>2722-2732, 2780-2790, 2820-2830 / COU GROVE</u>	<u>FRAC W/ 197,000# 8/16 ERADY SAND</u>	
	<u>7/1/2008</u>	<u>07/03/2008</u>	
	<u>SET REP @ 2675'</u>		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 07/09/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2660928	Quote #:	Sales Order #: 5971686
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep:	
Well Name: Fletcher	Well #: 4	API/UWI #: 15-067-21663	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 20 Township 28S Range 38W			CONFIDENTIAL
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	6.5	371263	DEETZ, DONALD E	6.5	389855	LOPEZ, JUAN Rosales	6.5	198514
RODRIGUEZ, EDGAR A	6.5	442125	TORRES, CLEMENTE	6.5	344233			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/20/08	6.5	3						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Date	Time	Time Zone	
	753. ft		BHST	20 - Jun - 2008	11:00	CST	Called Out
				20 - Jun - 2008	15:00	CST	On Location
				20 - Jun - 2008	19:54	CST	Job Started
				20 - Jun - 2008	20:37	CST	Job Completed
				20 - Jun - 2008	21:30	CST	Departed Loc

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		720.		720.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	753	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H	712						Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	5	H

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush				10.00	bbl	8.33	.0	.0	5.0			
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)			250.0	sacks	12.3	2.07	11.45	5.0	11.45		
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)											
	0.5 lbm	POLY-E-FLAKE (101216940)											
	11.449 Gal	FRESH WATER											
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32	5.0	6.32		
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	6.324 Gal	FRESH WATER											
4	Water Displacement				45.00	bbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes							
Displacement	46	Shut In: Instant		Lost Returns	0	Cement Slurry	128	Pad					
Top Of Cement	SURFACE	5 Min		Cement Returns	80	Actual Displacement	46	Treatment					
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job					
Rates													
Circulating	6	Mixing	6	Displacement	4	Avg. Job	5						
Cement Left In Pipe	Amount	41 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									
				<i>Delana Snyers Reg. Staff Asst</i>									

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2660928	Quote #:	Sales Order #: 5971686
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep:	
Well Name: Fletcher	Well #: 4	API/UWI #: 15-067-21663	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 20 Township 28S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	06/20/2008 15:00							RIG WAS ON BOTTOM CIRCULATING WITH DRILL PIPE
Pre-Job Safety Meeting	06/20/2008 15:05							
Rig-Up Completed	06/20/2008 15:35							
Start In Hole	06/20/2008 16:45							
Casing on Bottom	06/20/2008 19:25							
Circulate Well	06/20/2008 19:35							WITH RIG
Test Lines	06/20/2008 19:55							2000 PSI
Pump Lead Cement	06/20/2008 19:59		6	92				250 SKS @ 12.3
Pump Tail Cement	06/20/2008 20:13		6	36				150 SKS @ 14.8
Drop Plug	06/20/2008 20:21							TOP PLUG
Pump Displacement	06/20/2008 20:22		6	45				RIG WATER
Other	06/20/2008 20:32							SLOE RATE LAST 10 BBL TO 2 BBL MIN
Bump Plug	06/20/2008 20:35							
End Job	06/20/2008 20:37							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	06/20/2008 20:40							

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Sold To #: 307666

Ship To #: 2660928

Quote #:

Sales Order #: 5971686

SUMMIT Version: 7.20.130

Friday, June 20, 2008 08:55:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2660928	Quote #:	Sales Order #: 5976504
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Moore, Aaron	
Well Name: Fletcher		Well #: 4	API/UWI #: 15-067-21663
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 20 Township 28S Range 38W			
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	4.25	226381	COBLE, RANDALL Gene	8.0	347700	GRAVES, JEREMY L	8.0	399155
MATA, ADOLFO V	4.25	419999						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	70 mile	10251401C	70 mile	10825713	70 mile	54218	70 mile
6611U	70 mile	6612	70 mile	D0601	70 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
06-22-08	8	3	06-23-08	1	1			

TOTAL

Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	22 - Jun - 2008	17:00	CST
Form Type			BHST	Job Started	22 - Jun - 2008	22:45	CST
Job depth MD	2921. ft		Job Depth TVD	2921. ft	Job Completed	23 - Jun - 2008	00:00
Water Depth			Wk Ht Above Floor	3. ft	Departed Loc	22 - Jun - 2008	01:00
Perforation Depth (MD)	From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				720.	2930.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2930.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		720.		

Sales/Rental Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA		
FILLUP ASSY - 1.000 ID - 5-1/2 -	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	4 1/2	1	HES
Float Shoe	4 1/2	1	HES	2915'	Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float					Centralizers	4 1/2	10	HES		Plug Container	4 1/2	1	HES
Stage Tool										Centralizers			

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Cementing Job Summary

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug # 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer				0.00	bbl	8.33	.0	.0	5.0			
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)			450.0	sacks	12.3	2.03	11.29	5.0	11.29		
		0.25 lbm POLY-E-FLAKE (101216940)											
		11.288 Gal FRESH WATER											
3	Water Displacement				70.00	bbl	8.33	.0	.0	5.0			
		2 gal/Mgal CLAYFIX II, HALTANK (100003729)											
Calculated Values			Pressures			Volumes							
Displacement	70	Shut In: Instant			Lost Returns	0	Cement Slurry		163	Pad			
Top Of Cement	SURFACE	5 Min			Cement Returns	44	Actual Displacement		70	Treatment			
Frac Gradient		15 Min			Spacers	0	Load and Breakdown			Total Job			
										233			
Rates													
Circulating	5	Mixing			4	Displacement		4	Avg. Job		4		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									
				<i>Debra Engler Reg. Staff</i>									

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2660928	Quote #:	Sales Order #: 5976504
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Moore, Aaron	
Well Name: Fletcher	Well #: 4	API/UWI #: 15-067-21663	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 20 Township 28S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart from Service Center or Other Site	06/22/2008 13:30							JOURNEY MANAGEMENT MEETING BEFORE DEPARTING
Call Out	06/22/2008 15:00							
Arrive At Loc	06/22/2008 17:00							CIRC. ON BOTTOM
Assessment Of Location Safety Meeting	06/22/2008 17:10							SPOT TRUCKS
Pre-Rig Up Safety Meeting	06/22/2008 17:20							JOB SITE BBP MEETING
Rig-Up Equipment	06/22/2008 17:30							PUMP TRUCK
Start Out Of Hole	06/22/2008 17:35							LAYING DOWN D.P. AND COLLARS
Rig-Up Equipment	06/22/2008 18:30							RIG UP TO RUN CASING
Start In Hole	06/22/2008 19:30							RUNNING 5 1/2" 15.5# CASING
Casing on Bottom	06/22/2008 21:45							RIG UP SWAGE AND CIRC W/RIG
Pre-Job Safety Meeting	06/22/2008 22:15							
Start Job	06/22/2008 22:46							HOOK UP TO HSE LINES
Test Lines	06/22/2008 22:47							2000 PSI
Pump Cement	06/22/2008 22:50		4.5	163	163		400.0	450-SKS EXTENDACEM @ 12.3# - ENDING PUMP PRESSURE 0 PSI
Clean Lines	06/22/2008 23:31							TO DITCH

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Sold To #: 307666

Ship To #: 2660928

Quote #:

Sales Order #:

5976504

SUMMIT Version: 7.20.130

Monday, June 23, 2008 12:20:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	06/22/2008 23:34							TOP PLUG
Pump Displacement	06/22/2008 23:35		4.5	55			200.0	2% KCL WATER - 44 BBLS BACK TO SURFACE
Other	06/22/2008 23:49		2	15	70		600.0	SLOWED RATE
Bump Plug	06/22/2008 23:58						700.0	PRESSURED PLUG UP TO 1200 PSI
Check Floats	06/22/2008 23:59							FLOATS HELD
End Job	06/23/2008 00:00				233			
Pre-Rig Down Safety Meeting	06/23/2008 00:05							
Rig-Down Equipment	06/23/2008 00:10							
Depart Location for Service Center or Other Site	06/23/2008 01:00							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE

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Sold To #: 307666

Ship To #: 2660928

Quote #:

Sales Order #:

5976504

SUMMIT Version: 7.20.130

Monday, June 23, 2008 12:20:00