

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form must be Typed

ORIGINAL

10/10/08

10/06/10

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: Trinidad Drilling, LP

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: KCC

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

06/23/08 06/25/08 07/17/08

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 067-21652-0000

County GRANT

SE - NW - NW Sec. 17 Twp. 28S S. R. 38W E W

1250' FNL Feet from S/N (circle one) Line of Section

1250' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name R. R. Wilson B Well # 4

Field Name HUGOTON/PANOMA

Producing Formation CHASE AND COUNCIL GROVE

Elevation: Ground 3118 Kelley Bushing 3130

Total Depth 2956 Plug Back Total Depth 2950

Amount of Surface Pipe Set and Cemented at 700 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait I NR 12-31-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

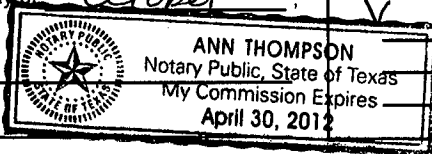
Title REGULATORY STAFF ASSISTANT Date 10/06/08

Subscribed and sworn to before me this 08th day of October

20 08

Notary Public [Signature]

Date Commission Expires _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name R. R. WILSON B

Well # 4

Sec. 17 Twp. 28S S.R. 38W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
COMPENSATED SPECTRAL NATURAL GAMMA - 7/08/2008

Name	Formation (Top), Depth and Datums	
	Top	Datum
HERRINGTON	2328	KB
TOWANDA	2446	KB
CHASE	2453	KB
FORT RILEY	2504	KB
COUNCIL GROVE	2607	KB

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		<u>8-5/8"</u>	<u>24#</u>	<u>700'</u>		<u>390</u>	
<u>PRODUCTION</u>		<u>5-1/2"</u>	<u>15.5#</u>	<u>2930'</u>		<u>450</u>	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>2453-2473, 2516-2536 / CHASE - 7/10/2008</u>	<u>ACIDIZE W/6000 GAL 15% OCA-7/8/08</u>	
	<u>2710-2720, 2768-2778, 2808-2818 / C GROVE</u>	<u>FRAC W/ 198,960# 8/16 BRADY SAND</u>	
	<u>7/10/2008</u>	<u>& 1-4 PEG - 07/11/2008</u>	
	<u>CIBP SET @ 2650'</u>		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
<u>07/14/08</u>			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2661397	Quote #:	Sales Order #: 5980044
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Moore, Aaron	
Well Name: R.R. Wilson 'B'	Well #: 4	API/UWI #: 15-067-21652	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Legal Description: Section 17 Township 28S Range 38W			
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	CONFIDENTIAL
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

OCT 08 2008

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo		371263	DEETZ, DONALD E		389855	TORRES, CLEMENTE		344233
VASQUEZ-GIRON, VICTOR		404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	Job Times
	Top Bottom	BHST	720. ft	720. ft	Wk Ht Above Floor 4. ft	From To	Date Time Time Zone
							Called Out 23 - Jun - 2008 06:30 CST
							On Location 23 - Jun - 2008 09:00 CST
							Job Started 23 - Jun - 2008 00:00 CST
							Job Completed 23 - Jun - 2008 00:00 CST
							Departed Loc 23 - Jun - 2008 00:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		700.		700.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

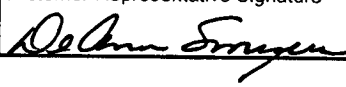
Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug # 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush				10.00	bbl	8.33	.0	.0	5.0			
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)			240.0	sacks	12.3	2.07	11.45	5.0	11.45		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.5 lbm	POLY-E-FLAKE (101216940)											
	11.449 Gal	FRESH WATER											
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32	5.0	6.32		
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	6.324 Gal	FRESH WATER											
4	Water Displacement				43.00	bbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left in Pipe	Amount	42 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									
				 Reg. Staff Asst.									

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2661397	Quote #:	Sales Order #: 5980044
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Moore, Aaron	
Well Name: R.R. Wilson 'B'	Well #: 4	API/UWI #: 15-067-21652	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Legal Description: Section 17 Township 28S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	06/23/2008 20:00							VERY MUDDY WAITING ON CAT TO PULL US ON LOCATION
Pre-Job Safety Meeting	06/23/2008 20:05							
Rig-Up Completed	06/23/2008 21:05							
Start In Hole	06/23/2008 22:45							WAIT ON WELDER TO MOVE OUT SO WE COULD SPOT IN
Casing on Bottom	06/23/2008 23:45							
Circulate Well	06/23/2008 23:55							PUT ON CEMENT HEAD CIRCULATED WITH RIG
Test Lines	06/24/2008 00:27							2000 PSI
Pump Spacer 1	06/24/2008 00:29		6	10			50.0	WATER
Pump Lead Cement	06/24/2008 00:32		6	88	98		150.0	240 SKS @ 12.3
Pump Tail Cement	06/24/2008 00:47		6	36	134		250.0	150 SKS @ 14.8
Drop Plug	06/24/2008 00:58							TOP PLUG
Pump Displacement	06/24/2008 01:01		6	43	177		250.0	WATER
Other	06/24/2008 01:08							SLOW RATE LAST 10 BBL TO 2 BBL MIN
Bump Plug	06/24/2008 01:10							BUMPED PLUG @ 250 TOOK TO 1000 CHECKED FLOATS OK

Sold To #: 307666

Ship To #: 2661397

Quote #:

Sales Order #: 5980044

SUMMIT Version: 7.20.130

Thursday, October 02, 2008 09:25:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	06/24/2008 01:12							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	06/24/2008 01:20							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 307666

Ship To #: 2661397

Quote #:

Sales Order #: 5980044

SUMMIT Version: 7.20.130

Thursday, October 02, 2008 09:25:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5980441
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep:	
Well Name: R.R. Wilson 'B'	Well #: 4	API/UWI #: 15-067-21652	
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Legal Description: Section 17 Township 28S Range 38W			
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	6	361417	CHAVEZ, ERIK Adrain	6	324693	DEETZ, DONALD E	6	389855
LOPEZ, CARLOS	6	321975	OLDS, ROYCE E	6	306196			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job					Job Times			
Formation Name					Date	Time	Time Zone	
Formation Depth (MD)	Top	Bottom		Called Out	25 - Jun - 2008	12:00	CST	
Form Type	BHST				On Location	25 - Jun - 2008	15:30	CST
Job depth MD	2951. ft		Job Depth TVD	2951. ft	Job Started	25 - Jun - 2008	18:56	CST
Water Depth	Wk Ht Above Floor				2. ft	Job Completed	25 - Jun - 2008	19:53
Perforation Depth (MD)	From	To		Departed Loc	25 - Jun - 2008	21:30	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				700.	2930.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2930.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55	700.			

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA		CONFIDENTIAL
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		OCT 06 2008
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		KCC

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	5.0	
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)	450.0	sacks	12.3	2.03	11.29	5.0	11.29
		0.25 lbm POLY-E-FLAKE (101216940)							
		11.288 Gal FRESH WATER							
3	Water Displacement		70.00	bbl	8.33	.0	.0	5.0	
		2 gal/Mgal CLAYFIX II, HALTANK (100003729)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Delon Smyer Reg. Staff Asst</i>					

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OCT 10 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5980441
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep:	
Well Name: R.R. Wilson 'B'	Well #: 4	API/UWI #: 15-067-21652	
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Legal Description: Section 17 Township 28S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor:	Rig/Platform Name/Num: 216		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	06/25/2008 15:30							
Pre-Job Safety Meeting	06/25/2008 15:35							
Rig-Up Completed	06/25/2008 16:35							
Test Lines	06/25/2008 18:54							test lines@3000psi
Start Job	06/25/2008 18:56							
Pump Spacer 1	06/25/2008 19:02		6	10		.0	500.0	WATER
Pump Cement	06/25/2008 19:05		6	162	172	10.0	275.0	450sks@ 23.3ppg
Clean Lines	06/25/2008 19:29					172.0		to pit
Drop Plug	06/25/2008 19:32							top plug only
Pump Displacement	06/25/2008 19:33		6	70		.0	310.0	slowed rate last 10 bbl @ 2 bbl a min
Bump Plug	06/25/2008 19:50		2			70.0	1300.0	took pressure to 1500 bleed down to 1000 shut in well 4 hours
End Job	06/25/2008 19:53							THANKS FOR CALLING HALLIBURTON
Post-Job Safety Meeting (Pre Rig-Down)	06/25/2008 21:30							CARLOS LOPEZ AND CREW

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OCT 10 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 307666

Ship To #: UNKNOWN

Quote #:

Sales Order #: 5980441

SUMMIT Version: 7.20.130

Wednesday, June 25, 2008 09:13:00