KANSAS CÓRPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952	API NO. 15- 067-21652-2000
Name: BP AMERICA PRODUCTION COMPANY	County CRANT
Address P. O. BOX 3092, WL1-RM 6.128, WL-1	<u>SENW-NW_</u> Sec. <u>17</u> Twp. <u>288</u> S.R. <u>38W</u> []E[X]W
City/State/Zip HOUSTON, TX 77253-3092	1250' FNL Feet from S/N (circle one) Line of Section
Purchaser:	1250' FWL Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-4395	(circle one) NE SE NW SW
Contractor: Name: Trinidad Drilling, LP RECEIVED RECEIVE RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED	Lease Name R. R. Wilson B Well# 4
License: 33784 KANSAS CORPORT	Field Name HUGOTON/PANOMA
Wellsite Geologist: Jennifer McMahon 0CT 10 2008	Producing Formation CHASE AND COUNCIL CROVE
Wellsite Geologist: Jennifer McMahon	Elevation: Ground 3118 Kelley Bushing 3130
xNew Well Re-Entry Workover	Total Depth 2956 Plug Back Total Depth 2950
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from N/A
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan AI+ I NOR 12-31-08
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
——— Plug Back ————————————————————————————————————	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease Name License No
06/23/08 06/25/08 07/17/08	QuarterSecTwpS RE W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, woll Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature Dolon Songar	KCC Office Use ONLY
Title REGULATORY STAFF ASSISTANT Date 10	/06/08
Subscribed and sworn to pefore me this	Letter of Confidentiality Attached If Denied, Yes Date:
20 08	ANN THOMPSON Wireline Log Received
	Notary Public, State of Texas My Commission Expires UIC Distribution
Date Commission Expires	April 30, 2012

Operator Name BP AN	ERICA PRODUC	CTION COMPA	ANY	Leas	se Nam	e <u>R. R. Wi</u>	LSON B	Well #	4	
sec. 17 Twp. 288	S.R. 38W	☐ East	X West	Cou	nty <u>c</u>	RANT		es.		. []
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flow overy, and flow	ng and shut-i rates if gas	n pressures to surface	s, whether s during tes	shut-in	pressure reac	hed static level, I	nydrostatic p	ressur	es, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	neets.)	<u></u> Yes	No No	۵	Log	· ·	Formation (Top), I	Depth and D	atums	☐ Sample
Samples Sent to Geolog	ical Survey	Yes	No No	Na	me		Тор	Da	itum	
Cores Taken	,	Yes	⊠ No							
Electric Log Run (Submit Copy.)		X Yes	No №	HERRI	INCTO	4	2328	KE	3	
List All E.Logs Run:				AWOT			2446	KE		
COMPENSATED SPECT	RAL NATURAL (GAMMA - 7/	08/2008	CHASE	: RILEY	<i>t</i>	2453 2504	KE		
					CIL G		2607	KE	-	
* 4. .	Repor		RECORD t-conductor,	_	Us termedi	sed iate, production	n, etc.		-	
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent Iditives
SURFACE		8-5/8"		24#		700'		390		
PRODUCTION		5-1/2" ADD	I	15.5# EMENTING	/SQUEI	2930 ' EZE RECORD		450	<u> </u>	
Purpose Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of	Cement	#Sacks	Used		Type and Pe	rcent Additiv	/es	
Plug Off Zone										
Shots Per Foot	PERFORATION Specify Foot	RECORD - Br age of Each In					e, Shot, Cement S Kind of Material L	•	ord	Depth
4	2453-2473,	2516-2536	/ CHASE -	- 7/10/20	908	ACIDIZE V	√/6000 GAL 159	CCA-7/8	/08	
	2710-2720,	2768-2778,	2808-281	18 / C GE	OVE	FRAC W/ 1	L98,960# 8/16	BRADY SA	ND	
	7/10/2008		****			& 1-4 PPC	G - 07/11/2008	3		
\	CIBP SET 0 2	2650'								
TUBING RECORD	Size	Set At		Packer At	t	Liner Run	Yes 🔀	No		
Date of First, Resumed	Production, SV	/D or Enhr.		ing Method						
07/14/08 Estimated Production	Oil	Bbls.	 	Flowing		umping Ga		er (Explain)		Canada
Per 24 Hours	l Oii	DDIS.	Gas	Mcf	Wate	er Bbls.	Gas-Oil F	Ratio		Gravity
isposition of Gas:	METHOD C	F COMPLETI	ON		<u> </u>		Production Interv	al		
─ Vented ── Sold (If vented, submit A	Used on Le	ease	Other (S	Specify)	* *	Dually C	omp. Commine	gled		
		پيستند پيستند	A CONTRACTOR OF THE CONTRACTOR	CA from 1. Seriam 22.75 T.	. 📆 ີ	ল বিভাগক। জন ১				

Cementing Job Summary

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Custome	r: BP	AMER	ICA P	RODU	CTIO	V COMP	ANY				r Rep:	Moo	re As	ron		JIUCI F	r. 530(7044
Well Nam					* ****		Well #:	4			ор.	11100			# ∙ 1,	5-067 3	1652	
Field: HL				City (S	AP):	JNKNO			v/Pari	API/UWI #: 15-067-21652 //Parish: Grant State: Kansas								
PANOMA	COM	MING	.ED	•	,				<i>y.</i>		Jian			31	ale.	Nansas	•	
Legal Des	script	ion: S	ection	17 To	wnshi	0 28S R	ange 3	8W				······································				71.5.1		
Contracto						Rig/Pla			/Num	. 216	3		- (;(MICIT	• .	1 72 1		
Job Purp	ose:	Cemer	nt Surfa	ice Ca	sina	13/			· · · ·	. 210	<u> </u>	•					-	
Well Type					9	Job Ty	ne: Ce	ment 9	Surfac	`A C 2	sina	·		JUL N	<u>u 2</u>			
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CARRILL					1263	DEETZ	DONA	IDF	EX	рпіз	3898			S Emp			xp Hrs	
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				-	·			Job F	lours	<u> </u>								
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Formation		(MD)	Тор			D-44								Date		Time	Tir	ne Zone
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Water Dept		 	720.10			Above F		4. f	-		tarted			un - 200		00:00		CST
Perforation		(MD)	From	·	*** · · ·	To	1001	4.1			omplet			un - 200		00:00		CST
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Surface Cas	sing	New			3.625	8.097	24.		8 RD ((ST&C	(2)	J-5	55			700		
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HOE,CSG,												1	E/					
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ILLUP ASS ENTRALIZE LP,LIM,8 5/ IT,HALL WE	8,FRIC ELD-A		Make	Dept	n Pac Brid	Type ker Ige Plug	Size	Qty			Deptil	Top Botto SSR	Plug	et	SIZE		λty	Make

Summit Version: 7.20.130

Thursday, October 02, 2008 09:25:00

OCT 10 2008

Cementing Job Summary

Sec. 25 11 11 11 11 11 11 11 11 11 11 11 11 11			. Misć	ellane	ous Ma	terials.						
Gellin		Conc	Surfactant			Conc	Acid	Туре		Qty	Conc	%
	ment Fld	Conc	Inhibitor			Conc	San	d Type		Size	Qtv	1
	A PAGE 11 A SE	Date of The Base	i determina	舞Flui	d Dātā	S 1497	LITTLE	THE STATE	ACT THEF	17 25 (2)	200	
		CP: CP TELEP		T-18	Lar in	. 4 (. 27	4427	HOUSE.	Transfer (8 4.7**	* ** //6/4	
Fluid #			l Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk			Total N Fluid Ga	Лiх
1	Water Pre-Flush	l			10.00	bbl	8.33	.0	.0	5.0		<u> </u>
2	Lead Slurry	EXTENDACEM (TN			240.0	sacks	12.3	2.07	11.45	5.0	11.45	5
	3 %	CALCIUM CHLORII	DE - HI TEST PE	LLET	(1000050)53)	·!······		J.,			
	0.5 lbm	POLY-E-FLAKE (10	1216940)						******			
	11.449 Gal	FRESH WATER										
3	Tail Slurry	HALCEM (TM) SYS	TEM (452986)		150.0	sacks	14.8	1.34	6.32	5.0	6.32	
	2 %	CALCIUM CHLORIC	DE - HI TEST PE	LLET ((1000050	53)			1 1	0.0	0.02	
	0.25 lbm	POLY-E-FLAKE (10	1216940)				······					
	6.324 Gal	FRESH WATER										
4	Water				43.00	bbl	8.33	.0	.0	5.0		
	Displacement				ı							
Ø Ca	ilculated Values	₩\$ Press	ures# 529 5	r: Ti	BIATE 1	* 19 / A	******V	olumes?		CAR TO	N. C. SUNG	
Displa	cement	Shut In: Instant	Lo	ost Ret	turns		Cement SI			Pad		ALC:
	Cement	5 Min	Ce	ement	Returns		Actual Dis		ent	Treatme	ent	\dashv
	radient	15 Min		pacers			Load and			Total Jo		
	The second secon	CESS ! T. SENS. *		確 認Rā	tes Ma	W-410	Dak Pi	1807				
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Cem	ent Left In Pipe	Amount 42 ft R	eason Shoe Jo	oint			·		3			\dashv
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Th	e Information	Stated Herein Is	Correct	Custome Og i	er Represe	ntative Si	gnature		2	2	and	,

CONFICTION KGS

Cementing Job Log

The Road to Excellence Starts with Safety

					s with Sa	ifety		
Sold To #: 307666	Ship To #: 2661			Quote #:			Sale	s Order #: 5980044
Customer: BP AMERICA PRO	DUCTION COMP	PANY		Custome	er Rep: N	loore, Aar	on	
Well Name: R.R. Wilson 'B'		Well			·····			15-067-21652
	(SAP): UNKNOV	NN	County/F	Parish: 0	Grant			: Kansas
PANOMA COMMINGLED			•					· · · · · · · · · · · · · · · · · · ·
Legal Description: Section 17	Township 28S F	Range	38W					
Lat: N 0 deg. OR N 0 deg. 0 m	in. 0 secs.		L	ong: E	0 deg. O	R E 0 deg	ı. 0 min. () secs
Contractor: TRINIDAD	Rig/PI	atform	Name/N	lum: 216	3			
Job Purpose: Cement Surface	Casing					Ticket	Amount	
Well Type: Development Well		vpe: C	ement Su	ırface Ca	esina	1	, anount	
Sales Person: HESTON, MYRO			ican DE	ET7 00	ALALD	MBILII) Emp #:	380855
		NAME OF THE OWNER, OF THE OWNER, OF THE OWNER,	Rate	The Over			ssure 🔏	
Activity Description	Date/Time	Cht	Rate bb//	Vo	lume	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ein.	Comments
		300	min		oble		sig:	Collinents
	i i i i i i i i i i i i i i i i i i i	#		Stage	<u>। एक्टा</u> ह्या	ริศรกล	Casing	
Arrive At Loc	06/23/2008	33831 348			a Salan and a salan	* #3	Manager Control of the	VERY MUDDY
	20:00	1				}		WAITING ON CAT TO
			1		ı			PULL US ON
				ŀ				LOCATION
Pre-Job Safety Meeting	06/23/2008							
	20:05					lamo.		ļ
Rig-Up Completed	06/23/2008	01	NF!		RECE	ON COMMIS	SIO ₂₄	
	21:05	()		KANSAS	CORPORAL	ON COMMIS		
Start In Hole	06/23/2008		75					WAIT ON WELDER TO
	22:45				DCT 1	ZUUO		MOVE OUT SO WE
					ļ	1		COULD SPOT IN
Casing on Bottom	06/23/2008			C	ONSERVATI WICHI	ON DIVISION		
	23:45				WICH	A, NO		
Circulate Well	06/23/2008							PUT ON CEMENT
	23:55							HEAD CIRCULATED
								WITH RIG
Test Lines	06/24/2008]					2000 PSI
Duran Carana 4	00:27							
Pump Spacer 1	06/24/2008		6	10			50.0	WATER
Pump Lead Cement	00:29							
Fump Lead Cement	06/24/2008 00:32		6	88	98		150.0	240 SKS @ 12.3
Pump Tail Cement					404			
rump rail Cement	06/24/2008		6	36	134		250.0	*150 SKS @ 14.8
Drop Plug	00:47	· · · · · · · · · · · · · · · · · · ·						
Drop r lug	00:58					ŀ	İ	TOP PLUG
Pump Displacement	06/24/2008		6	42	177		250.0	NA TEO
Tamp Displacement	01:01		ן ס	43	177		250.0	WATER
Other	06/24/2008							CLOW DATE LACT 15
	01:08						j	SLOW RATE LAST 10
Bump Plug	06/24/2008							BBL TO 2 BBL MIN
	01:10		j					BUMPED PLUG @ 250
	31.10		ļ]		}	TOOK TO 1000
	LL							CHECKED FLOATS OK

Sold To #: 307666

Ship To #:2661397

Quote #:

Sales Order #:

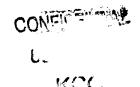
5980044

SUMMIT Version: 7.20.130

Thursday, October 02, 2008 09:25:00

Cementing Job Log

Activity Description	Date/Time	Ont.	Rate ob// min	Vol b Stage	ume [6] Total	Pres D Tubing	sure ig * Casing	Comments
End Job	06/24/2008 01:12							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	06/24/2008 01:20							ONLY



RECEIVED KANSAS CORPORATION COMMISSION

OCT 10 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 307666

Ship To #:2661397

Quote #:

Sales Order #:

5980044

SUMMIT Version:

7.20.130

Thursday, October 02, 2008 09:25:00

Cementing Job Summary

The Road to Excellence Starts with Safety Sold To #: 307666 Ship To #: UNKNOWN Quote #: Sales Order #: 5980441 Customer: BP AMERICA PRODUCTION COMPANY Customer Rep: Well Name: R.R. Wilson 'B' Well #: 4 API/UWI #: 15-067-21652 Field: City (SAP): UNKNOWN County/Parish: Grant State: Kansas Legal Description: Section 17 Township 28S Range 38W Job Purpose: Cement Production Casing Well Type: Development Well Job Type: Cement Production Casing Sales Person: HESTON, MYRON Srvc Supervisor: DEETZ, DONALD MBU ID Emp #: 389855 Job Personnel **HES Emp Name** HES Emp Name Exp Hrs Emp# Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# BYRD, JOHN A 361417 CHAVEZ, ERIK Adrain 324693 DEETZ, DONALD E 389855 LOPEZ, CARLOS 321975 OLDS, ROYCE E 306196 Equipment HES Unit # Distance-1 way HES Unit # Distance-1 way HES Unit # Distance-1 way **HES Unit #** Distance-1 way Job Hours Date On Location Operating Date On Location Operating Date On Location Operating Hours Hours Hours Hours Hours Hours TOTAL Total is the sum of each column separately A THE STATE OF THE Formation Name Date Time Time Zone ormation Depth (MD) Top Bottom Called Out 25 - Jun - 2008 12:00 CST Form Type **BHST** On Location 25 - Jun - 2008 15:30 CST Job depth MD 2951. ft Job Depth TVD 2951. ft Job Started 25 - Jun - 2008 18:56 CST Water Depth Wk Ht Above Floor 2. ft Job Completed 25 - Jun - 2008 19:53 CST Perforation Depth (MD) From То Departed Loc 25 - Jun - 2008 21:30 CST Well Data Description New / Max Size ID Weight Thread Grade Top MD Bottom qoT **Bottom** Used pressure in lbm/ft in ft MD TVD psig ft ft ft Production Hole 7.875 700 2930 Production New 5.5 5.012 15.5 8 RD (LT&C) J-55 2930. Casing Surface Casing New 8.625 8.097 24. 8 RD (ST&C) J-55 700. Sales/Rental/3rd Party (HES) RECEIVED

KANSAS CORPORATION COMMISSION Description Qty | Qty uom Depth Supplier PLUG, CMTG, TOP, 5 1/2, HWE, 4, 38 MIN/5, 09 MA EA SHOE,IFS,5-1/2 8RD,INSR FLPR V EΑ CONFIDE LIA FILUP ASSY,1.250 ID,4 1/2,5 IN INSR DCT 1 0 2008 1 EΑ CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED 10 EA ULI U D ZOOD COLLAR-STOP-5 1/2"-W/DOGS CONSERVATION DIVISION 1 EΑ KIT, HALL WELD-A KIT,HALL WELD-A CONSERVATION KS 1 EA TOOIS and Accessories KUU TO MANAGEMENT. Type Size Qty Make Depth Type Size Qty Make Depth Type Size Qty Make Guide Shoe Packer Top Plug Float Shoe Bridge Plug **Bottom Plug** Float Collar Retainer SSR plug set Insert Float Plug Container Stage Tool Centralizers Miscellaneous Materials (1) Literature (Carlos Carlos Carl **Gelling Agt** Conc Surfactant Conc Acid Type Qty Conc Treatment Fld Conc Inhibitor Conc Sand Type Size Qtv

Summit Version: 7.20.130

Wednesday, June 25, 2008 21:13:00

Cementing Job Summary

400	Yu. Attac		er i er w		. Flü	id Data		CHAP TO A	ACCUMUM.	Total Water	A A IV	T. I STORTON
建練S I	age/Plug	#:1	14 - 15 - 15 - 15 - 15 - 15 - 15 - 15 -	Cabacata tar a series a series and				PAPEL TO A	W. a. i	1977		Terrie
Fluid #	Stage 1		Fluid I			Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	100	Total Mix Fluid Gal/sl
1	Water Sp					10.00	bbl	8.33	.0	.0	5.0	erman hansan senabah.
2	Tail Slurr	у	EXTENDACEM (TM)	SYSTEM (45	52981)	450.0	sacks	12.3	2.03	11.29	5.0	11.29
	0.25 lbm		POLY-E-FLAKE (101	216940)						<u> </u>		
	11.288 Ga	1	FRESH WATER							· - · · · · · · · · · · · · · · · · · ·	—·	
3	Water Displacem	ent		~		70.00	bbl	8.33	.0	.0	5.0	
	2 gal/Mgal		CLAYFIX II, HALTANI	K (10000372	9)							
沙默Cá	lculated \	Values	Z Pressu	res a + C		eg-erre	Carrer	ZPA ZV	ólűmes	1144 512	A DESCRIPTION OF THE PERSON OF	
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Top Of	Cement		5 Min	1	Cement	Returns		Actual Dis		ent	Treatm	ont
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CONFIDENCE LA CO

RECEIVED KANSAS CORPORATION COMMISSION

OCT 10 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Wednesday, June 25, 2008 21:13:00

Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 307666 Ship To #: UNKNOWN Quote #: Sales Order #: 5980441 Customer: BP AMERICA PRODUCTION COMPANY Customer Rep: Well Name: R.R. Wilson 'B' API/UWI #: 15-067-21652 Field: City (SAP): UNKNOWN County/Parish: Grant State: Kansas Legal Description: Section 17 Township 28S Range 38W Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. Contractor: Rig/Platform Name/Num: 216 Job Purpose: Cement Production Casing Ticket Amount: Well Type: Development Well Job Type: Cement Production Casing Sales Person: HESTON, MYRON Srvc Supervisor: DEETZ, DONALD MBU ID Emp #: 389855 Rate Volume Pressure (psig) (Tubing) | Casing) Activity Description Sbbl/ min Date/Time Comments bbl Arrive At Loc 06/25/2008 15:30 Pre-Job Safety Meeting 06/25/2008 15:35 Rig-Up Completed 06/25/2008 16:35 **Test Lines** 06/25/2008 test lines@3000psi 18:54 Start Job 06/25/2008 18:56 Pump Spacer 1 06/25/2008 6 10 .0 500.0 WATER 19:02 **Pump Cement** 06/25/2008 162 172 10.0 275.0 450sks@ 23.3ppg 19:05 Clean Lines 06/25/2008 172.0 to pit 19:29 Drop Plug 06/25/2008 top plug only 19:32 Pump Displacement 06/25/2008 6 70 .0 310.0 slowed rate last 10 bbl 19:33 @ 2 bbl a min Bump Plug 06/25/2008 2 70.0 1300. tookpressure to 1500 19:50 bleed down to 1000 shut

CONFIDENTIAL COT C 2 2223

OCT 1 0 2008

in well 4 hours

HALLIBURTON

CREW

THANKS FOR CALLING

CARLOS LOPEZ AND

CONSERVATION

CONSERVATION DIVISION WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

Sold To #: 307666

Ship To #: UNKNOWN

06/25/2008

06/25/2008

19:53

21:30

Quote #:

Sales Order #:

5980441

SUMMIT Version:

End Job

Rig-Down)

Post-Job Safety Meeting (Pre

7.20.130

Wednesday, June 25, 2008 09:13:00