

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/22/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/24/08 9/25/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

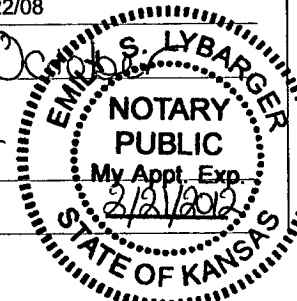
API No. 15 - 205-27620-0000
County: Wilson
SE NE SW NW Sec. 29 Twp. 27 S. R. 15 East West
1702 feet from S / (circle one) Line of Section
1125 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burnt Hills Ranch Well #: P-19
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 871' Kelly Bushing: N/A
Total Depth: 1280' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 130 _____ sx cmt.

Drilling Fluid Management Plan *Alt II NH 1-6-09*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shannon Skill*
Title: Administrative Assistant Date: 10/22/08
Subscribed and sworn to before me this 22 day of October
2008.
Notary Public: *Emily Lybarger*
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 31 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Burnt Hills Ranch Well #: P-19
 Sec. 29 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Drillers Log Enclosed _____ <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC OCT 22 2008 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	13#	42' 8"	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1270'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 29 T. 27 R. 15E
API No. 15- 205-27620 Elev. 878	County: WILSON Location: SE NE SW NW

Gas Tests:	
453	SLGT BLW
483	SLGT BLW
503	SLGT BLW
673	SLGT BLW
703	2.96
753	10 ON 1/2" 121
778	17 ON 1/2" 159
808	159
833	159
846	159
923	134
978	134
1010	134
1029	134
1108	134
1280	159
KCC	
OCT 22 2008	
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Operator: CHEROKEE WELLS LLC
Address: P.O. BOX 296 FREDONIA KS 66738
Well No: P-19 Lease Name: BURNT HILLS RANCH
Footage Location: 1702 ft. from the NORTH Line 1125 ft. from the WEST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .09/24/2008 Geologist:
Date Completed: .09/25/2008 Total Depth: 1280

Casing Record			Rig Time:	
Surface	Production		4.00	HRS GAS TEST
11"	6 3/4"		1.00	DAY BOOSTER
8 5/8"			1.50	WATER HAUL TRUCK
13#				
42.8"	CHEROKEE			
Portland				
CONSOLIDATED			DRILLER: DEVIN WINDSOR	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil /clay	0	36	shale	536	541	sandy shale	831	843
lime	36	39	lime	541	549	oswego	843	867
shale	39	42	shale	549	552	summit	867	877
lime	42	82	lime	552	593	lime	877	885
shale	82	170	sand	593	595	mulky	885	891
lime	170	198	black shale	595	599	sand	891	921
shale	198	247	shale	599	656	shale	921	970
lime	247	298	coal	656	657	lime	970	972
shale	298	307	lime	657	668	coal	972	974
sandy shale	307	331	shale	668	688	shale	974	1006
sand	331	337	lime	688	698	coal	1006	1008
shale	337	362	coal	698	701	shale	1008	1018
lime	362	368	lime	701	713	coal	1018	1022
shale	368	379	sand	713	724	shale	1022	1098
lime	379	387	shale	724	742	coal	1098	1103
sandy shale	387	394	sand	742	756	shale	1103	1230
lime	394	434	sandy shale	756	760	Mississippi	1230	1280
black shale	434	437	sand	760	776			
lime	437	486	shale	776	783			
black shale	486	491	coal	783	785			
lime	491	494	sand	785	797			
shale	494	506	coal	797	801			
sand	506	513	lime	801	825			
lime	513	536	black shale	825	831			

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*NOTE: Oil show @ 843 and 891 feet.



CONSOLIDATED
ENERGY SERVICES, LLC

ENTERED

TICKET NUMBER 19463
LOCATION Eureka
FOREMAN Steve Head

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-23-08	6890	Burnt Hill Ranch P79	29	27	16E	Wilson	
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 4916 Camp Bowie Suite 200			485	Alan	KCC		
CITY Ft Worth		STATE TX	ZIP CODE 76107	441	Dave	OCT 22 2008	
			452/763	J.P.	CONFIDENTIAL		
JOB TYPE	CONCRETE	HOLE SIZE	6 3/4	HOLE DEPTH	1280'	CASING SIZE & WEIGHT	4 1/2 16.5
CASING DEPTH	1870'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	125#	SLURRY VOL		WATER gallon		CEMENT LEFT in CASING	
DISPLACEMENT	20	DISPLACEMENT PSI	600	MIX PSI	Bump Plug 1100	RATE	
REMARKS: Safety Meeting: Rig up to Drill pipe. Pump 15-20 bbls water. To fill well wait while pullout Drill pipe. Top well off.							
Safety Meeting Rig up to 4 1/2 casing. Break circulation with Freshwater. Mix 200# Gel Flush 5 bbls Freshwater spacer 10 bbls DW. Water mix 130 sks Thick set cement w/ 5# Kal-seal pack. Washout Pump & lines. Shut down Release plug Displaces with 20 bbls Freshwater Final Pumping Pressure 600# Bump Plug 1100'. Wait 2 min Release Pressure Plug back. Good cement Returns to surface 10 bbls to pit.							
Job complete Rig down							

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	130 sks	Thick set Cement	17.00	2210.00
1107A	630#	Kal-seal 5# pack	.42	273.00
1118A	200#	Gel Flush	.17	34.00
5407A	7.15 tons	40 miles Bulk Truck	1.20	347.20
5301c	9 hrs	Water Transport	112.00	1008.00
1123	10,000 gallon	CITY Water	14.00	1400.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	5124.20
			SALES TAX	170.00
			ESTIMATED TOTAL	5294.20

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wh 8737

AUTHORIZATION Callie L Tyler

026014
TITLE Co. Rep

DATE