

CONFIDENTIAL
10/28/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/28/08

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: DCP Midstream

Operator Contact Person: Terry Foster

Phone (405) 246-3152

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000 RECEIVED

Wellsite Geologist: KCC KANSAS CORPORATION COMMISSION

Designate Type of Completion OCT 2 8 2008 OCT 3 1 2008

New Well Re-Entry CONSERVATION DIVISION WORKTICKETS

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

7/11/2008 7/17/2008 10/13/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22658-00-00

County Stevens

SW - NW - SE Sec. 32 Twp. 32 S. R. 37 E W

1650 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name NoIdé Well # 32 #1

Field Name _____

Producing Formation MORROW

Elevation: Ground 3159 Kelley Bushing 3171

Total Depth 6500 Plug Back Total Depth est. 6452

Amount of Surface Pipe Set and Cemented at 1602 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITJ NH 1223-08

(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

Title Sr. Regulatory Administrator Date 10/29/2008

Subscribed and sworn to before me this 29th day of October

20 08 Notary Public Wiana Sheeart

Date Commission Expires 6/30/2009, #01010621

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Side Two

Operator Name EOG Resources, Inc.

Lease Name NoId

Well #, 32 #1

Sec. 32 Twp. 32 S.R. 37 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Spectral Density Dual Spaced Neutron, Microlog, Sonic Array, Array Compensated Resistivity, Spectral Density Dual Spaced Neutron Microlog.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1602	Midcon-2 PP	300	See attached
					Prem Plus	180	See attached
Production	7-7/8	4-1/2	10.5	6496	Poz PP	170	See attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6206-6214', CIBP @ 6190'	500g 15% HCL, 2Mg gel pad, 2Mg SD,	6206-6214
		Frac w/39.5Mg CO2 foam, 21.5M# SD	
3	6022-6079'	2Mg 15% HCL, 40M# SD, 2Mg 4% H2O,	6022-6079
		69Mg 55% CO2 foam	

TUBING RECORD	Size 2-3/8	Set At 5960	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Shut-in 10/14/2008, WOPL.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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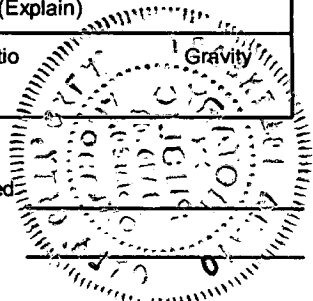
Estimated Production Per 24 Hours	Oil Bbls. Trace	Gas Mcf	Water Bbls. Trace	Gas-Oil Ratio
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

- Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____



ACO-1 Completion Report		
Well Name : NOLDE 32 #1		
FORMATION	TOP	DATUM
BASE IF HEEBNER	4140	-969
MARMATON	4956	-1785
CHEROKEE	5150	-1979
ATOKA	5563	-2392
MORROW	5678	-2507
ST GENEVIEVE	6244	-3073
ST LOUIS	6381	-3210

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CONSERVATION DIVISION
WICHITA, KS

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OCT 28 2008
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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2665938	Quote #:	Sales Order #: 6026471
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Knowles <i>Noide</i>	Well #: 32-1	API/UWI #:	KCC
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844	OCT 28 2008	
Job Purpose: Cement Surface Casing	Well Type: Development Well	Job Type: Cement Surface Casing	CONFIDENTIAL
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154	

Job Personnel								
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	9.25	106154	FLORES, RUBEN Estrada	8.25	447193	MARQUEZ, JULIO Cesar	8.25	444645
VASQUEZ-GIRON, VICTOR	8.25	404692						

Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	25 mile	10415642	25 mile	10744298C	25 mile	10897857	25 mile
10988832	25 mile	54029	25 mile	6612	25 mile	D0565	25 mile

Job Hours								
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/12/08	8.25	2						
TOTAL			Total is the sum of each column separately					

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	12 - Jul - 2008	09:00	CST
Form Type			BHST	Job Started	12 - Jul - 2008	12:15	CST
Job depth MD	1606. ft		Job Depth TVD	Job Started	12 - Jul - 2008	18:27	CST
Water Depth			Wk Ht Above Floor	Job Completed	12 - Jul - 2008	19:51	CST
Perforation Depth (MD)	From		To	Departed Loc	12 - Jul - 2008	20:30	CST

Well Data											
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1608.		
Surface Casing	Unknown		8.625	8.097	24.				1606		

Sales/Rental/3 rd Party (HES)				
Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

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WICHITA, KS

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Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe		1			Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float		1								Plug Container		1	
Stage Tool										Centralizers		9	
Miscellaneous Materials													
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc %
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name				Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)				300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)										KCC	
	0.25 lbm	POLY-E-FLAKE (101216940)										OCT 28 2008	
	0.1 %	WG-17, 50 LB SK (100003623)										CONFIDENTIAL	
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)				180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)											
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement					105.00	bbl	8.33	.0	.0	.0		
Calculated Values				Pressures				Volumes					
Displacement	99	Shut In: Instant		Lost Returns		Cement Slurry		201	Pad				
Top Of Cement	SURFACE	5 Min		Cement Returns		40		Actual Displacement		99	Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		300			
Rates													
Circulating				Mixing				Displacement				Avg. Job	
Cement Left In Pipe		Amount	41.12 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2665938	Quote #:	Sales Order #: 6026471
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Knowles <i>Noide</i>	Well #: 32-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/12/2008 09:00							
Arrive at Location from Service Center	07/12/2008 12:15							
Assessment Of Location Safety Meeting	07/12/2008 12:20							SPOT TRUCKS, RIG UP
Safety Meeting - Pre Job	07/12/2008 18:15							WITH RIG CREW
Start Job	07/12/2008 18:27							
Test Lines	07/12/2008 18:28							3000 PSI
Pump Lead Cement	07/12/2008 18:32		7.5	158			180.0	300 sks MIDCON 2 CEMENT @ 11.4 ppg
Pump Tail Cement	07/12/2008 18:53		7	43			180.0	180 sks PREMIUM PLUS @ 14.8 ppg
Drop Top Plug	07/12/2008 19:01							
Pump Displacement	07/12/2008 19:02		6	83			400.0	FRESH WATER
Shutdown	07/12/2008 19:24						230.0	
Stage Cement	07/12/2008 19:28		1.5	16	99		400.0	
Bump Plug	07/12/2008 19:42		1.5				440.0	PRESSURED UP TO 950
Check Floats	07/12/2008 19:44							DID NOT HOLD
Pressure Up Well	07/12/2008 19:50		1.2				600.0	
Shut In Well	07/12/2008 19:51						600.0	
End Job	07/12/2008 19:53							THANKS FOR CALLING HALLIBURTON

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2665938

Quote #:

Sales Order #:

6026471

SUMMIT Version: 7.20.130

Saturday, July 12, 2008 08:42:00

HALLIBURTON

Cementing Job Summary

8The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: UNKNOWN	Quote #:	Sales Order #: 6039920
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Knowles <i>Nolde</i>	Well #: 32#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

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OCT 28 2008
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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSHUA Allen	8	427571	LOPEZ, JUAN Rosales	3	198514	OLDS, ROYCE E	8	306196
WILTSHIRE, MERSHEK T	3	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location			
Job depth MD	6500.7 ft		Job Depth TVD	6500.7 ft	Job Started	18 - Jul - 2008	12:38 CST
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	18 - Jul - 2008	13:35 CST
Perforation Depth (MD)	From		To		Departed Loc		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6500.		
Production Casing	Used		5.5	4.052	17.		J-55		6500.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	28	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
KIT,HALL WELD-A	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	4	EA		

Tools and Accessories

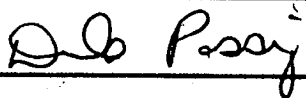
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials										
Gelling Agt		Conc		Surfactant		Conc	Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc	Sand Type		Size	Qty
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	170.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
2	KCL Displacement		102.00	bbl		.0	.0	.0		
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)								
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
										

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: UNKNOWN	Quote #:	Sales Order #: 6039920
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Knowles Nolde	Well #: 32#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			KCC
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		OCT 28 2008
Job Purpose: Cement Production Casing		Ticket Amount: CONFIDENTIAL	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Activity Description	Date/Time	Cnt #	Rate (bbl/min)	Volume (bbl)		Pressure (psig)		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/17/2008 22:51							
Safety Meeting	07/17/2008 22:51							RECEIVED KANSAS CORPORATION COMMISSION
Arrive at Location from Service Center	07/17/2008 22:51							OCT 31 2008
Assessment Of Location Safety Meeting	07/17/2008 22:51							CONSERVATION DIVISION WICHITA, KS
Safety Meeting - Pre Rig-Up	07/17/2008 22:51							
Rig-Up Equipment	07/17/2008 22:51							
Safety Meeting - Pre Job	07/17/2008 22:51							JSA
Start Job	07/18/2008 12:38							
Test Lines	07/18/2008 12:39						3000.0	
Pump Cement	07/18/2008 12:50		5	6			100.0	RAT AND MOUSE HOLE 25 SKS @13.5 PPG
Pump Tail Cement	07/18/2008 12:58		5	50			220.0	170 SKS @ 13.5 PPG
Drop Plug	07/18/2008 13:10		5	56			100.0	END CEMENT
Clean Lines	07/18/2008 13:12							
Pump Displacement	07/18/2008 13:15		6.5	102			40.0	RIG WATER
Other	07/18/2008 13:32		2	92			450.0	SLOW RATE
Other	07/18/2008 13:34						500.0	PRESSURE BEFORE LANDING PLUG

Sold To #: 348223

Ship To #: UNKNOWN

Quote #:

Sales Order #: 6039920

SUMMIT Version: 7.20.130

Friday, July 18, 2008 02:03:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	07/18/2008 13:34		2		102		1200. 0	FLOAT HELD
End Job	07/18/2008 13:35							ERIK CHAVEZ AND JOSH EVANS / CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: UNKNOWN

Quote #:

Sales Order #:

6039920

SUMMIT Version: 7.20.130

Friday, July 18, 2008 02:03:00