

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500 **CONFIDENTIAL**
 Contractor: Name: Michaels
 License: 33783 **OCT 24 2008**
 Wellsite Geologist: Ken Recoy **KCC**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

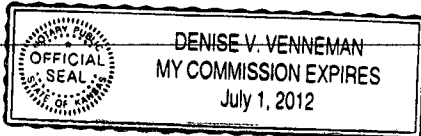
7-11-08	7-14-08	7-16-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24477-0000
 County: Labette
 S/2 NE SW SW Sec. 4 Twp. 31 S. R. 19 East West
950 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Adkins, Larry D. Well #: 4-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 938 Kelly Bushing: n/a
 Total Depth: 977 Plug Back Total Depth: 966.13
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 966.13
 feet depth to surface w/ 120 sx cmt.
 Drilling Fluid Management Plan ATI NSI-2609
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-24-08
 Subscribed and sworn to before me this 24 day of October,
 2008.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC Lease Name: Adkins, Larry D. Well #: 4-1
Sec. 4 Twp. 31 S. R. 19 [X] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

Handwritten signature and date: 12/28/08

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

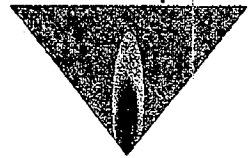
PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Form with fields: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas and METHOD OF COMPLETION Form with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other (Specify).

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6782

FIELD TICKET REF #

FOREMAN Dwayne

SSI 628800

API 15-099-24477

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-08	Adkins Larry D. 4-1	4	31	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	1:30	9:20	NO	904850		9	<i>[Signature]</i>
Tim	1:30	9:00		903255		8.5	<i>[Signature]</i>
Maurick	1:30	9:00		903140	932452	8.05	120
Daniel	1:30	8:00		904735		7.5	<i>[Signature]</i>
Matt	1:30	7:30		903600		7	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 976 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 966.13 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.13 PM

REMARKS:

Break circulation Pump 200# Prem gel and sweep to surface
 Then 15 BBL Pipe marker with 100# Prem gel and start cement.
 Pump 120 sacks to get Dir Back Flush Pump then Pump wiper
 Plug to Bottom and Set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	9 hr	Foreman Pickup	
903255	8.5 hr	Cement Pump Truck	
903600	7.0 hr	Bulk Truck	
903140	8.05 hr	Transport Truck	
932452	8.75 hr	Transport Trailer	
904735	7.5 hr	80 Vac	
	966.13	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" Hole 4 1/2" Hole	
	110 Sack	Portland Cement	
	22 Sack	Gilsonite	
	1 Sack	Flo-Seal	
	12 Sack	Premium Gel	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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OCT 27 2008

CONSERVATION DIVISION
WICHITA, KS



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

071408

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/14/08
Lease: Adkins, Larry D.
County: Labette
Well#: 4-1
API#: 15-099-24477-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-21	Overburden	383-407	Lime
21-61	Shale	390	Gas Test 0" at 1/4" Choke
61-64	Lime	407-414	Black Shale
64-68	Shale	414-423	Lime
68-70	Lime	415	Gas Test 18" at 1/2" Choke
70-147	Shale	423-425	Black Shale
147-175	Lime	425-427	Coal
175-180	Shale	427-447	Sand
180-187	Lime	440	Gas Test 0" at 1/4" Choke
187-191	Shale	447-513	Sandy Shale
191-193	Coal	513-515	Coal
193-200	Lime	515-522	Sandy Shale
200-205	Shale	522-524	Coal
205-212	Sand	524-537	Sandy Shale
212-305	Sand and Shale	537-538	Coal
305-327	Lime	538-539	Lime
327-330	Black Shale	539-543	Coal
330-333	Shale	543-568	Sandy Shale
333-335	Black Shale	568-571	Coal
335-337	Coal	571-584	Sandy Shale
337-341	Shale	584-587	Coal
340	Gas Test 0" at 1/4" Choke	587-603	Sand
341-351	Sand	603-606	Coal
351-383	Sandy Shale	606-655	Sandy Shale

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County: Labette
Well#: 4-1
API#: 15-099-24477-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
655-658	Coal		
658-687	Shale		
665	Went Wet		
665	Gas Test 0" at 1/4" Choke		
687-714	Sand		
714-716	Coal		
716-739	Shale		
739-740	Coal		
740-793	Shale		
765	Gas Test 0" at 1/4" Choke		
793-795	Coal		
795-813	Shale		
813-816	Coal		
816-853	Shale		
818	Gas Test 0" at 1/4" Choke		
853-856	Coal		
856-861	Shale		
858	Gas Test 0" at 1/4" Choke		
861-976	Mississippi Lime		
890	Gas Test 0" at 1/4" Choke		
976	Gas Test 0" at 1/4" Choke		
976	TD		
	Surface 20'-5"		

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