

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

KCC
mm
10/10/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: Trinidad Drilling, LP

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

06/13/08 06/15/08 08/07/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 187-21126-0000 10/06/10

County STANFORD

SE NW NW Sec. 23 Twp. 28S S. R. 39W E W

1250' ENL Feet from S/N (circle one) Line of Section

1250' EWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name RUSSELL A Well # 4

Field Name HUGOTON/PANOMA

Producing Formation CHASE

Elevation: Ground 3149 Kelley Bushing 3161

Total Depth 3001 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 720 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NoR 12-31-08

(Data must be collected from the Reserve Pit)

Chloride content 2900 MG/L ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deann Smyers

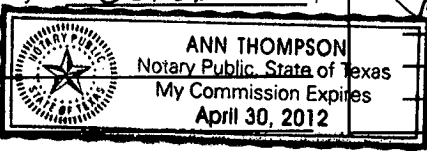
Title REGULATORY STAFF ASSISTANT Date 10/06/08

Subscribed and sworn to before me this 06 day of October

20 08

Notary Public Ann Thompson

Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name RUSSELL GAS UNIT A Well # 4

Sec. 23 Twp. 28S S.R. 39W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA RAY-6/16/2008
 ARRAY COMPENSATED RESISTIVITY LOG - 6/16/2008
 SPECTRAL DENSITY DUAL SPACED NEUTRON - 6/16/2008
 MICROLOG - 6/16/2008

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
HERRINGTON	2285	KB
TOWANDA	2409	KB
CHASE	2410	KB
FORT RILEY	2456	KB
COUNCIL GROVE	2553	KB

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8-5/8"	24#	720'		420	
PRODUCTION		5-1/2"	15.5#	2960'		520	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2390-2394 / 2510-2514 (Unknown) 7/1/2008	ACIDIZE OG INTERVAL 6000 GAL OCA	
	2422-2426, 2470-2474 (CHASE) 7/1/2008	FRAC W/ 200,000# 8/16 BRADY SAND	
	2578-2598, 2624-2644, 2772-2782 (OG) 7/1/08	& 1-4 PPG, 65 BEM - 08/07/2008	
	2410-2430, 2467-2487 (CHASE REPERF) 8/4/2008		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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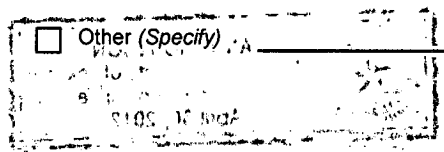
Date of First, Resumed Production, SWD or Enhr.	Producing Method
07/17/08	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____



HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2659190	Quote #:	Sales Order #: 5952787
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep:	
Well Name: Russell 'A'		Well #: 4	API/UWI #: 15-187-21126
Field: HUGOTON GAS AREA	City (SAP): UNKNOWN	County/Parish: Stanton	State: Kansas
Legal Description: Section 23 Township 28S Range 39W			
Contractor: Trinidad		Rig/Platform Name/Num: RIG216	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	6	361417	MARQUEZ, JULIO Cesar	6	444645	OLIPHANT, CHESTER C	6	243055
VASQUEZ-GIRON, VICTOR	6	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	70 mile	10704310	70 mile	10744298C	70 mile	10866807	70 mile
10897801	70 mile	10988832	70 mile	6612	70 mile	D0312	70 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone	
Form Type		BHST	On Location	13 - Jun - 2008	18:00	CST	
Job depth MD	760. ft	Job Depth TVD	Job Started	13 - Jun - 2008	21:00	CST	
Water Depth		Wk Ht Above Floor	Job Completed	14 - Jun - 2008	01:10	CST	
Perforation Depth (MD)	From	To	Job Completed	14 - Jun - 2008	02:00	CST	
			Departed Loc	14 - Jun - 2008	03:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					760.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		760.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA	715	
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA	759	
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA	715	
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

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OCT 10 2008

HALLIBURTON

Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8.865	1		759	Packer					Top Plug	8.865	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8.865	1		715						Plug Container	8.865	1	
Stage Tool										Centralizers	8.865	5	

Miscellaneous Materials													
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%						
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty							

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0		
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)	270.0	sacks	12.3	2.07	11.45	5.0	11.45	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.5 lbm	POLY-E-FLAKE (101216940)								
	11.449 Gal	FRESH WATER								
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)	150.0	sacks	14.8	1.34	6.32	5.0	6.32	
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER								
4	Water Displacement		45.00	bbl	8.33	.0	.0	5.0		

Calculated Values		Pressures		Volumes			
Displacement	45.6	Shut In: Instant		Lost Returns		Cement Slurry	96
Top Of Cement	0	5 Min		Cement Returns	35	Actual Displacement	45
Frac Gradient		15 Min		Spacers	10	Load and Breakdown	
						Total Job	151

Rates										
Circulating	7	Mixing	6	Displacement	6	Avg. Job	6			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

The Information Stated Herein Is Correct

Customer Representative Signature
Debra Snyers Reg. Staff Asst.

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 OCT 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2659190	Quote #:	Sales Order #: 5952787
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep:	
Well Name: Russell 'A'	Well #: 4	API/UWI #: 15-187-21126	
Field: HUGOTON GAS AREA	City (SAP): UNKNOWN	County/Parish: Stanton	State: Kansas
Legal Description: Section 23 Township 28S Range 39W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Trinidad	Rig/Platform Name/Num: RIG216		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/13/2008 18:00							
Safety Meeting	06/13/2008 19:30							
Arrive at Location from Service Center	06/13/2008 21:00							
Assessment Of Location Safety Meeting	06/13/2008 21:05							
Safety Meeting - Pre Rig-Up	06/13/2008 21:10							
Rig-Up/Equipment	06/13/2008 21:15							
Wait on Customer or Customer Sub-Contractor Equip	06/13/2008 22:00							
Wait on Customer or Customer Sub-Contractor Equipm	06/14/2008 00:30							
Safety Meeting - Pre Job	06/14/2008 01:00							
Start Job	06/14/2008 01:10							
Test Lines	06/14/2008 01:12						2000.0	
Pump Spacer 1	06/14/2008 01:16		6	10	0		70.0	FRESH WATER
Pump Lead Cement	06/14/2008 01:20		6	99	10		145.0	270 SK @ 12.31 PPG
Pump Tail Cement	06/14/2008 01:35		6	36	109		175.0	150 SK @ 14.81 PPG

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OCT 10 2008
CONSERVATION DIVISION
WICHITA, KS

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OCT 03 2003
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Sold To # 307666

Ship To #: 2659190

Quote # :

Sales Order # :

5952787

SUMMIT Version: 7.20.130

Saturday, June 14, 2008 02:53:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	06/14/2008 01:40				145		185.0	FINISHED MIXING CEMENT
Drop Plug	06/14/2008 01:41							
Pump Displacement	06/14/2008 01:42		6	46	0		35.0	FRESH WATER DISPLACEMENT
Other	06/14/2008 01:45		6		20		115.0	SLOW RATE TO LAND PLUG
Displ Reached Cmnt	06/14/2008 01:50		6		36	200.0	145.0	BEGIN LIFTING CEMENT
Bump Plug	06/14/2008 01:54		2		46		200.0	
Pressure Up	06/14/2008 01:55						950	TEST FLOAT
Release Casing Pressure	06/14/2008 02:10				46		.0	FLOAT HOLDING
Safety Meeting - Pre Rig-Down	06/14/2008 02:15							CIRCULATED CEMENT TO PIT
Rig-Down Equipment	06/14/2008 02:20							
Rig-Down Completed	06/14/2008 02:55							THANK YOU FOR CALLING HALLIBURTON
End Job	06/14/2008 03:00							CHESTER AND CREW

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OCT 10 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 307666

Ship To #: 2659190

Quote #:

Sales Order #: 5952787

SUMMIT Version: 7.20.130

Saturday, June 14, 2008 02:53:00

OCT 10 2008

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2659190	Quote #:	Sales Order #: 5953602
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep:	
Well Name: Russell 'A'	Well #: 4	API/UWI #: 15-187-21126	
Field: HUGOTON GAS AREA	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Legal Description: Section 23 Township 28S Range 39W			
Contractor: Trinidad		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	4.3	431899	CHAVEZ, ERIK Adrain	4.3	324693	EVANS, JOSHUA Allen	4.3	427571
MATA, ADOLFO	4.3	(004199 99)	MENDOZA, VICTOR	4.3	442596			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	70 mile	10243558	70 mile	420474	70 mile	54219	70 mile
6612	70 mile	75821	70 mile	D0601	70 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL

Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	15 - Jun - 2008	20:30	CST
Form Type			BHST	Job Started	16 - Jun - 2008	02:00	CST
Job depth MD	2999.7 ft		Job Depth TVD	Job Started	16 - Jun - 2008	04:20	CST
Water Depth			Wk Ht Above Floor	Job Completed	16 - Jun - 2008	05:14	CST
Perforation Depth (MD)	From	To		Departed Loc	16 - Jun - 2008	06:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				720.	2960.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2960.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		720.		

Sales/Rental/3rd Party (HES)

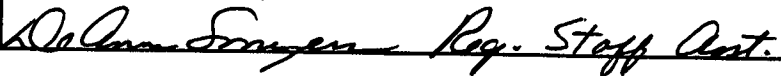
Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
SHOE,IFS,5-1/2 8RD,INSR FLPR V	1	EA		
CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer				10.00	bbl	8.33	.0	.0	5.0	
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)			520.0	sacks	12.3	2.03	11.29	5.0	11.29
		0.25 lbm POLY-E-FLAKE (101216940)									
		11.288 Gal FRESH WATER									
3	Water Displacement				73.00	bbl	8.33	.0	.0	5.0	
Calculated Values			Pressures			Volumes					
Displacement			Shut In: Instant			Lost Returns		Cement Slurry		Pad	
Top Of Cement			5 Min			Cement Returns		Actual Displacement		Treatment	
Frac Gradient			15 Min			Spacers		Load and Breakdown		Total Job	
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature						
					 Dale A. Soyars Reg. Staff Asst.						

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2659190	Quote #:	Sales Order #: 5953602
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep:	
Well Name: Russell 'A'	Well #: 4	API/UWI #: 15-187-21126	
Field: HUGOTON GAS AREA	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Legal Description: Section 23 Township 28S Range 39W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Trinidad	Rig/Platform Name/Num: 216		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/15/2008 20:30							
Safety Meeting	06/15/2008 21:30							
Arrive at Location from Service Center	06/16/2008 02:00							RECEIVED KANSAS CORPORATION COMMISSION
Assessment Of Location Safety Meeting	06/16/2008 02:15							OCT 10 2008
Safety Meeting - Pre Rig-Up	06/16/2008 02:20							CONFIDENTIAL OCT 08 2008 CONSERVATION DIVISION WICHITA, KS
Rig-Up Equipment	06/16/2008 02:30							
Safety Meeting - Pre Job	06/16/2008 04:00							KCC
Start Job	06/16/2008 04:20							
Test Lines	06/16/2008 04:23							4000 PSI
Pump Spacer 1	06/16/2008 04:24		5	10	0		102.0	RIG WATER
Pump Cement	06/16/2008 04:26		6	188	10		180.0	520 SKS @ 12.3 PPG
Drop Plug	06/16/2008 04:55				198			
Clean Lines	06/16/2008 04:56							
Pump Displacement	06/16/2008 04:59		6	72	0		310.0	RIG WATER
Stage Cement	06/16/2008 05:10		2		62		689.0	
Bump Plug	06/16/2008 05:13		2		72		1200.0	500 OVER PLUG LANDING PRESSURE
Pressure Up Tubing	06/16/2008 05:13							TEST FLOATS

Sold To #: 307666

Ship To #: 2659190

Quote #:

Sales Order #: 5953602

SUMMIT Version: 7.20.130

Monday, June 16, 2008 05:56:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Release Casing Pressure	06/16/2008 05:14							FLOATS HELD
Safety Meeting - Pre Rig-Down	06/16/2008 05:20							
Rig-Down Equipment	06/16/2008 05:30							THANKS YOU FOR CALLING HALLIBURTON
End Job	06/16/2008 06:30							ERIK CHAVEZ AND CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 307666

Ship To # : 2659190

Quote # :

Sales Order # : 5953602

SUMMIT Version: 7.20.130

Monday, June 16, 2008 05:56:00