

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michaels
License: 33783

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Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

OCT 24 2008

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-14-08</u>	<u>7-16-08</u>	<u>7-17-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27360-0000
County: Neosho
NE SW Sec. 4 Twp. 29 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
1960 feet from E / W (circle one) Line of Section

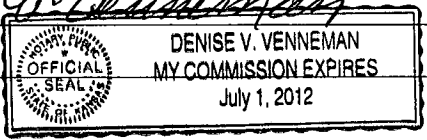
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LDH Farms Well #: 4-6
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 938 Kelly Bushing: n/a
Total Depth: 1015 Plug Back Total Depth: 1002.31
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1002.31
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AHJ NJ 1-20-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-24-08
Subscribed and sworn to before me this 24th day of October,
2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 27 2008

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Operator Name: Quest Cherokee, LLC Lease Name: LDH Farms Well #: 4-6
Sec. 4 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

Compensated Density Neutron Log
Dual Induction Log

*KCC
10/28/08*

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1002.31	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	890-893/834-836/829-831	500gal 15% HCLw/ 66bbls 2% KCl water, 620bbls water w/ 2% KCL, Blockde, 5700# 20/40 sand	890-893/834-836 829-831
4	679-681/640-642/622-624	400gal 15% HCLw/ 70bbls 2% KCl water, 350bbls water w/ 2% KCL, Blockde, 2500# 20/40 sand	679-681/640-642 622-624
4	473-477/461-465	400gal 15% HCLw/ 55bbls 2% KCl water, 660bbls water w/ 2% KCL, Blockde, 7900# 20/40 sand	473-477/461-465

TUBING RECORD	Size Set At Packer At	Liner Run
	2-3/8" 933 n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method	
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	n/a	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6783

FIELD TICKET REF #

FOREMAN Dwayne

SSI 15-133-27360

API 626120

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-17-08	L.D.H. Farms 4-6	4	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:00		904850		4 hr	<i>Dwayne</i>
Tim	7:00	11:00		903255		4 hr	<i>Tim</i>
Matt	7:00	11:00		903103		4 hr	<i>Matt</i>
Maurick	7:00	11:00		903600		4 hr	120
Daniel	7:00	11:00		904735		4 hr	<i>Daniel</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1015 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 1002.31 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.85 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break Circulation Pump 250# Prem gel and sweep to surface then 16
 RB1. Dye marker with 100# gel then start cement. Pump 125 sacks
 to get dye marker back flush pump then pump wiper plug to bottom
 and set float shoe

{ Cement to Surface }

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
904735	4 hr	80 Vac	
	1002.31	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	113	Portland Cement	
	23	Gilsonite	
	1	Flo-Seal	
	12 Sack	Premium Gel	
	3	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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OCT 27 2008

CONSERVATION DIVISION
WICHITA, KS

071508

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/15/08
Lease: LDH Farms
County: Neosho
Well#: 4-6
API#: 15-133-27360-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	349-395	Lime
20-35	Lime	365	Gas Test 0" at 1/4" Choke
35-40	Black Shale	395-398	Black Shale
40-45	Lime	398-437	Sandy Shale
45-60	Sand	415	Gas Test 0" at 1/4" Choke
60-77	Sandy Shale	437-438	Coal
77-90	Lime	438-462	Lime
90-130	Sandy Shale	462-469	Black Shale
130-150	Lime	469-477	Lime
150-154	Black Shale	470	Wet
154-156	Lime	470	Gas Test 2" at 1/2" Choke
156-165	Sandy Shale	477-480	Black Shale and Coal
165-170	Lime	480-517	Sandy Shale
170-175	Shale	490	Gas Test 2" at 1/2" Choke
175-238	Sandy Shale	517-518	Coal
238-245	Lime	518-562	Sandy Shale
245-252	Sandy Shale	562-564	Coal
252-270	Lime	564-583	Sandy Shale
270-291	Sandy Shale	583-585	Lime
290	Gas Test 0" at 1/4" Choke	585-589	Shale
291-340	Sand	589-590	Coal
340-345	Lime	590-618	Shale
345-347	Black Shale	618-620	Coal
347-349	Sandy Shale	620-639	Shale

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OCT 27 2008

071508

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/15/08
Lease: LDH Farms
County: Neosho
Well#: 4-6
API#: 15-133-27360-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
639-641	Coal		
641-660	Sand		
660-670	Shale		
670-690	Sand		
690-713	Shale		
713-715	Coal		
715-792	Shale		
792-794	Coal		
794-830	Shale		
830-832	Coal		
832-852	Shale		
840	Gas Test 2" at 1/2" Choke		
852-853	Coal		
853-891	Shale		
890	Gas Test 18" at 1/2" Choke		
891-894	Coal		
894-900	Shale		
896	Gas Test 25" at 1/2" Choke		
900-1015	Mississippi Lime		
915	Gas Test 25" at 1/2" Choke		
1015	Gas Test 25" at 1/2" Choke		
1015	TD		
	Surface 20'		

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