



KANSAS CORPORATION COMMISSION 1046316
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2: _____
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 4488571
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: n/a
Purchaser: _____

API No. 15 - 15-003-24891-00-00
Spot Description: _____
NE NW NE SW Sec. 13 Twp. 21 S. R. 20 East West
2,354 Feet from North / South Line of Section
3,559 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: West Van Winkle Well #: O-20
Field Name: _____
Producing Formation: Squirrel sand
Elevation: Ground: 1054 Kelly Bushing: 1059
Total Depth: 730 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/27/2010 08/27/2010 08/27/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 11/02/2010



1046316

Operator Name: Sirius Energy Corp. Lease Name: West Van Winkle Well #: O-20

Sec. 13 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Squirrel sand	650 GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Ramma ray / Neutron / CCL			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	
Production	5.625	2.875	6.5	723	OWC	66	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

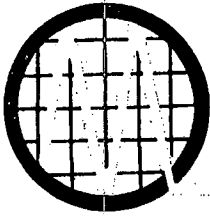
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 09/08/2010

Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		20		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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INVOICE
MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES
 P. O. Box 68
 Osawatomie, KS 66064
 913/755-2128

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OUR NO.
22786

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Sirius Energy Corp.
526 Counrty Place South
Abilene, TX 79606

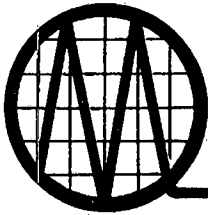
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West VanWinkle Lease #0-20
Anderson County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT
NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Kim Ths Sonne		9/03/10			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
55 ea	2" DML RTG 180° Phase Two (2) Perforations Per Foot Minimum Charge -- Ten (10) Perforations Forty Five (45) Additional Perforations @ \$20.00 ea Two (2) Additional Runs @ \$385.00 ea				
	Perforated at: 653.5 to 663.5 21 Perfs 666.0 to 672.0 13 Perfs 674.5 to 684.5 21 Perfs				
	NET DUE UPON RECEIPT			TOTAL	\$ 2305.00
Late Charge of 1-1/2% per Month on Accounts over 30 Days.					

White-Customer Canary-Accounting



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913/755-2128

22786

Date 9/03/2010

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Sirius Energy Corporation By _____
Customer's Authorized Representative

Charge to Sirius Energy Corporation Customer's Order No. Kim Ths Sonne

Mailing Address _____

Well or Job Name and Number West VanWinkle County Anderson State Kansas
0-20

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
55 ea	2" DML RTG 180° Phase	
	Two (2) Perforations Per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 635.00
	Forty Five (45) Additional Perforations @ 20.00 ea	\$ 900.00
	Two (2) Additional Runs @ 385.00	\$ 770.00
	Perforated At 653.5 To 663.5 21 Perfs	
	666.0 To 672.0 13 Perfs	
	674.5 To 684.5 21 Perfs	

Total \$ 2305.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Serviced by: S. Wondrich

Customer's Name Sirius Energy Corporation Date 9/03/10
By _____
Customer's Authorized Representative

White — Customer Canary — Accounting

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10162744**

Special : Time: 12:55:28
 Instructions : Ship Date: 08/23/10
 Invoice Date: 08/23/10
 Sale rep #: MARLIN MARLIN BRUBAKER Acct rep code: Due Date: 09/08/10

Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP
 526 COUNTRYPLACE SOUTH (325) 685-9152
 ABILENE, TX 79606-7032 (325) 685-9152

Customer #: 0001660 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.7900 BAG	5.7900	347.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	569.40

Surface casing and production casing are cemented with company tools.

6 sacks portland cement are used for surface casing.
 33 sacks portland cement and 33 sacks fly ash are used for production casing (=40% kol seal).

The remaining cement and fly ash from this ticket are used for plugging purposes as per the submitted CP-1 and CP-4.

FILLED BY				CHECKED BY		DATE SHIPPED		DRIVER		Sales total	\$916.80
SHIP VIA				Customer Pick up		RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable		916.80	
x <i>Randy Jeter</i>								Non-taxable		0.00	
								Tax #			
TOTAL										\$992.90	

1 - Merchant Copy

