### OIL & GAS CONSERVATION DIVISION

# ORIGINAL

TIN SE KCC WICHITA

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32834		API No. 15 - 107-24157-00-00
		Spot Description: NE SW NE NE
PO Boy 2/386		NNSWNENE Sec. 21 Twp. 20 S. R. 22 Fast West
Address 2:		4530 Feet from North / South Line of Section
City: Stanley State: Ks	- 66283	935 Feet from East / West Line of Section
City: State: 15	ZIP:+	· ·
Contact Person: Patrick Everett		Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 549-8442		□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 32834		County: Linn
Name: JIC OII, Inc.		Lease Name: Ralph Nickell Jr. Well #: I-9
Wellsite Geologist: NA		Field Name: Goodrich-Parker
Purchaser: Pacer Energy Marketin	g, LLC.	Producing Formation: Squirrel
Designate Type of Completion:		Elevation: Ground: 933 Kelly Bushing: NA
✓ New Well Re-Entry	Workover	Total Depth: 620 Plug Back Total Depth: NA
, , , , , , , , , , , , , , , , , , ,		Amount of Surface Pipe Set and Cemented at: 20 Feet
Oil wsw swd	<u> </u>	·
☐ Gas ☐ D&A ☑ ENHR		Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ og ☐ GSW	Temp. Abd.	If ves. show depth set:
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from: Surface
Cathodic Other (Core, Expl., etc.):	<del></del>	feet depth to: 20 w/ 3 sx cmt.
If Workover/Re-entry: Old Well Info as follows:		,
Operator:		Drilling Fluid Management Plan
Well Name:	-	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original	Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv.	to ENHR	· ·
☐ Conv.	to GSW	Dewatering method used:
Plug Back: F	lug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:		Operator Name:
	,	Lease Name: License #:
·		· ·
☐ ENHR . Permit #: _		Quarter Sec. Twp. S. R. East West
GSW Permit #:		County: Permit #:
5-17-2010 5-19-2010	9-23-10	
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	·
Kansas 67202, within 120 days of the spud do	ate, recompletion, workover or o al for a period of 12 months if re all wireline logs and geologist w	
AFFIDAVIT		KCC Office Use ONLY
I am the affiant and I hereby certify that all require lations promulgated to egulate the oil and gas in		
and the statements herein are complete and co		ige. Date:
all all	-	Confidential Release Date:
Signature:		To whethe Log received
- 1	10 11 10	Geologist Report Received OCT 1 8 200
Title: Authorized Agent	_ Date: 10-11-10	

Öperator Ñame: JT0		4	·			Ralph Nic	kell Jr.	Well #: <del> -</del> 9	)	
Sec. 21 Twp20	s. r. <u>22</u>			Count	<sub>y:</sub> <u>Linn</u>					
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and s es if gas to surface	shut-in press test, along	ures, whether s with final chart(	hut-in pre	ssure rea	ched static lev	el, hydrostatic pi	ressures, bottom	hole temp	erature, fluid
Drill Stem Tests Taken Yes No (Attach Additional Sheets)			es 🗹 No		Log Formation (Top), Depth and Datum				Sample	
Samples Sent to Geological Survey			es 🗹 No		Nam No G	-	at Wellsite	Тор	i	Datum
Cores Taken  Electric Log Run  Electric Log Submitted Electronically  (If no, Submit Copy)		<b>☑</b> Y	Yes No Yes No Yes No							
Gamma Ray/	Neutron	•								
		Repo	CASING	RECORD			ection etc			**************************************
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	9	6 1/4	<del></del>			20	Portland	3	ļ	
Longstring	5 5/8	2 7/8				592	Portland	100	50/50	) Poz
<u> </u>										
Purpose: Depth Top Bottom Perforate Protect Casing		Туре	Type of Cement # Sact		ING / SQL	Type and Percent Additives				
Plug Back TD Plug Off Zone										
Shots Per Foot			RD - Bridge Plug Each Interval Per							Depth
2	Perf at 516	.0 to 543	.0		57 Perfs of 2" DML RTG 180 Phase 516-					516-543
		, <u></u>						· · · · · · · · · · · · · · · · · · ·		
TUBING RECORD:	Size:	Set At	:	Packer	At:	Liner Run:		1 a	<u> </u>	
Date of First, Resumed	Production, SWD or	ENHR.	Producing Met					No	<del></del>	-
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Pump Mcf	ing	Gas Lift	Other (Explain) Bbls.	Gas-Oil Ratio		Gravity
DISPOSIT	ION OF GAS:			METHOD C	OF COMPL	ETION:	1	PRODUCT	ION INTER	IVAL:
Vented Sol	d Used on Lea	.56		Perf.	Duall (Submit		Commingled Submit ACO-4)		REC	EIVED
(ii ventea, St	ıbmit ACO-18.)		Other (Specify) _						net	1 8 2010



### JTC Oil, Inc. P.O. Box 24386 Stanley, Kansas 66283

#### **Cement Ticket**

Invoice

<u>Date</u>	Customer #	Well Nan	ne and #	Sec	<u>Town</u>	Range	County
Inl	Nouse	Raph Nicke	11 Jr. 1-9	21	20	22	Linn
Customer	JTC	Oil, Inc	_1		•		
Mailing Address	P.O. B.	× 2438	6				•
city Ste	Lu	1		nses	zip 662	.83	•
Job Type		Hole Size		Hole Depth		Casing Size	,
Longety	in	6		1	-620	27	8
Casing Depth		Drill Pipe		Tubing		Cement Left in	n Casing
Rate 3.3	•	Displacement	800	Misc.			
Comments:							·
mixed by 17	OSKS	purped of 50	100# 150 po	gel to	flush b	24 # P	behaseed
70	o We	M Dela	1 800	DOSI	men p	UMPLA P	2105 40
<b>.</b>		V			1		
		$\sim$	et P	toat	1 (1054	dual	) U(
Account Code	Quantity	y or Units	Descript	ion of Services o	Unit Price	<u>Total</u>	
	900	<del>).</del>			<del></del>		
	596		( (-)	ging f	corige		
	0/0	#		Tenos	<u> ۲ مـ د /</u>		
	258		100	1/0 00			-
	100	SKS	30	130 102	<u> </u>		
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	7	1	//		1	/ Total	
Authorization		A MARINE	+	Title	Hemi	1	
		V. "Y		•	77		

RECEIVED

OCT 1 8 2010

KCC WICHITA