

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6417 EXPIRATION DATE June 30, 1983

OPERATOR Champlin Petroleum Company API NO. 15-051-22,075 0001

ADDRESS 6441 N.W. Grand Blvd., #300 COUNTY Ellis County

Oklahoma City, Oklahoma FIELD Bemis Shutts

** CONTACT PERSON Marilyn Day PROD. FORMATION Conglomerate/Lansing KC

PHONE 405-840-5521

PURCHASER Koch Oil Company LEASE Hadley D

ADDRESS Box 2256 WELL NO. 19

Wichita, KS 67201 WELL LOCATION 70' E C S/2 S/2

DRILLING Red Tiger Drilling 660 Ft. from South Line and

CONTRACTOR 1720 Kansas State Bank 2570 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 17 TWP 11 S RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3590' PBTD 3360'

SPUD DATE 9/19/80 DATE COMPLETED 10/27/82

ELEV: GR 1869' DF KB 1874'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 50,489-C

Amount of surface pipe set and cemented (C-4744) 251' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 1982.



Notary Public Signature

MY COMMISSION EXPIRES: 10/8/83

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 2 1982 12.02.82 CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale, Sand & Shale	0	240		
Shale	240	525		
Hard Sand	525	555		
Shale	555	685		
Sand	685	785		
Shale & Red Bed	785	1108		
Anhydrite	1108	1143		
Shale	1143	1661		
Shale & Lime Streaks	1661	2018		
Shale & Lime	2018	2545		
Lime & Shale	2545	2932		
Shale & Lime	2932	3025		
Lime	3025	3590		
RTD		3590		

If additional space is needed use Page 2, Side 2

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8 5/8"	24#	251'	Quickset	200	
Production		5 1/2"	15.5#	3589'	50-50 Poxmix	200	18% salt
					Litewate	400	5% Gilsonite/sk

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3342-3348'
TUBING RECORD			2		3270-3274'
			2		3223-3228'
Size	Setting depth	Packer set at	2		3166-3170'
2 7/8"	3357'	3360'	2		3128-3132'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat down casing w/5,000 gals 15% NE acid w/70 ball sealers	3128-3348'

Date of first production 10/29/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 38.2° API
Estimated Production -I.P.	Oil 10 bbls.	Gas 0 MCF
	Water 48 %	Gas-oil ratio 9 bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations	Conglomerate 3342-3348' LKC "J" 3270-3274' LKC "H" 3233-3228' LKC "G" 3166-3170' LKC "B" 3128-3132'
--	--------------	---