KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side)

=	en Flow werabilty	X Shu Pre		n ion	Test Date:	11-	-28-01		API N	lo. 15 — 1	03-20,818	3-00-00
Company							Lease				٧	/ell Number #10
Monum	nent	Resour	ċes	, Inc		С. Н	leim					
County		Loca		•	Section		TWP	_	RNG (EA	N)	. А	cres Attributed
Leave	enwo	rth NW	, SW	I,NE	19		8S		22E			40
Field					Reservoir					ering Connec		2
					1cLout			(sion Corp	J •
Completion	n Date				-	Total Depth	n		Packer Se	et at		
5-10-	-87				1272'						То	
Casing Siz		Wei	ght		Internal Di	ameter	Set at		Perlor		80' - 118	86'
4 1/2	2"	9.5					127		Perfor		То	
Tubing Siz		Wei	-		Internal Di	ameter	Set at 1.1.9		renu	allons	.0	
2 3/8		4.7	#		-	l Dan diversion			Pumo Lio	it or Travolina	Plunger? Yes /	No
Type Com	pletion	Describe)				Production	1	•	1 dilip on		ımp	
Gas					Nil % Carbon	Diavida			% Nitroge		-	ivity · G
Producing	Thru (A	nnulus / Tubir	ng)		% Carbon	Dioxide						
Annu.							Topo				(Meter P	lun) (Prover) Size
Vertical D						Press	ure Taps				(2"
1186	<u> </u>									3.1	0.20	
Pressure	Buildup	Shut in $\frac{1}{2}$	<u>1-2</u>	7 <u>-2001</u> ·	at	9:00	. (AM) (PM)	Taken 11	-28-20) <u>01 </u>	at 9:20	(AM) (PM)
Well on Li	ine:	Started		19	at		(AM) (PM)	Taken		19	at	
						OBSERVI	ED SURFAC	E DATA			Duration of Shut-	in 24 Hours
		Circle on	e:	Pressure	Flowing	Well Head	Cas	•	i	lubing	Duration	Liquid Produced
Static / Dynamic	Orifice	Size Prover Pressure		Differential	Temperature	ı	Wellhead (P_) or (P			ad Pressure r (P,) or (P _c)	(Hours)	(Barrels)
Property	inche			in (h) Inches H,0	t	t .	psig	psia	psig	psia		
Shut-In		Porg		2			15				24:	
Flow				<u> </u>								
Fiow	L			l	J	EL OW ST	REAM ATTR	IDIITES	1			
						FLOW ST		BOTES				Flowing
Plate Coefficient (F _b) (F _p)		Circle one: Meter or		Press Extension	Gra		Flowing Temperature	1	viation	Metered Flov	W GOR (Cubic Fe	et/ Fluid Gravity G
			Prover Pressure		Fac	or	Factor		actor F _p	(Mcfd)	Barrel)	
Moto		psia	psia				F,,					
									ATIONS	<u> </u>	(5.)	2 0007
					(OPEN FL	.OW) (DELI	VERABILITY				(P _a) (P _d)	$r^2 = 0.207$
(P _c) ² =		_: (P")² =	<u> </u>	P _a =		_% (P _c - 14.4)	+ 14.4 = _	 :	1 0	1
			Chi	oose formula 1 or	2: LOG of	Γ		essure Curv ppe = "n"	i			Open Flow Deliverability
(P _c)² · ((P.)²	(P _c)2 - (P _w)2		1. P _c ² · P _s ²	formula			- or	n x	LOG	Antilog	Equals R x Antilog
(P _c) ² - ((P _a) ²			2. P _c ² · P _a ²	1. or 2. and divide	P. 2. P. 2		ssigned dard Slope				Mcfd
			div	nded by: P. 2 - P.	2 by:		J 31211					
	1											
Open Flo				Mcfd @ 14			Deliverat				Mcfd @ 14.65 ps	
							7+h	orized to n	nake the a	bove report ar	nd that he has kno	wledge of the facts
stated the	erein, an	d that said rep	ort is	true and cor	rect. Execu	ted this the		day	of 7	UL	, A	, 19
		Witn	ess (if a	any)		EC 1.3	•	A. C	Foi	ist P	resident	
										Ch	ecked by	
		For	Commis	SSION	N(C WIC	HITA					

•	
Ιd	declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request
exemp	of status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc.
and tha	at the foregoing information and statements contained the statement cont
the bes	at the foregoing information and statements contained on this application form are true and correct to
tion and	st of my knowledge and belief based upon gas production records and records of equipment installa-
	y a semple doll dise of the gas well herein named
gas we	ereby request a permanent exemption from open flow testing for the
J	of the grounds triat said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is incapable of producing at a daily rate in excess of 150 mcf/D
D ₍	ecombox 7 2001
Date:	ecember 7, 2001
	\cdot
	$\alpha = 0$
	Signature
	Signature: (157 tous)
	Title: President

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.