KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side)

		ONE	POINT S	CANSAS TABILIZ	CORF	ORATIO	N COM W OR E	MISSIC DELIVE	ON RABILITY	TEŞŢ	Seconficient SEC 10 200	PONTON SOL
Type Test:			•		(See Instru	ictions on Re	verse Side)	I		NSER	Vs. 200	7.9 TON
_	en Flow verabilty	X Shut-In Pressu	n re	Test Date	: 11-2	0-09		APIN	4o. 15 103 - 2	20 , 339 -6		′Ω <u>. </u>
Company	ont R	lesources	Tnc			Lease	Theis				Well Number –19	- W-
County		Location		Section 19		TWP 8S		RNG (EA	W)		Acres Attribu	ited
Field Leaven				Reservoir McLouth				Gas Gath	ering Connecti	ion On Corpora		
Completion 02=-1=	n Date	.,			k Total Dep			Packer Se N/A				-
Casing Size	e	Weight 9.5	#	Internal D	iameter	Set a	at 30 '	Perfor	ations 121	0' - 1216	1	
Tubing Size	ę	Weight 4.7	#	internal D	iameter	Set 2 120	at 00 '	Perfor	ations	То	*	
Type Comp	oletion (D	escribe)		Type Fluid Water	d Productio	'n	•		it or Traveling F	Plunger? Yes	/ XXX	
Gas Producing 1	Thru (Anr	nulus / Tubing)		% Carbon				% Nitroge		Gas Gr	ravity - G	
Casing Vertical Dep				Nil	Pres	sure Taps		Nil	-	(Meter	Run) (Prover)) Size
1216'		Shut in 11	-19 2 ₁ 0	.09 at 9	:00	(AM)	Taken 1	.1-20	2009		30 _{/AM} 2	
Well on Line	•		19									
					OBSERV	ED SURFAC	E DATA	·	Γ	Ouration of Shut	-in	Hours
Static / Dynamic Property	Orifice Size inches	Circle one: Meter or Prover Pressur psig	Pressure Differential re in (h) Inches H_0	Flowing Temperature t	Well Head Temperature t	e Wellhead (P _w) or (F	sing d Pressure P,) or (P,)	Wellhea (P _w) or	ubing ad Pressure (P _r) or (P _e)	Duration (Hours)	Liquid Prod (Barret	
Shul-In		_	-	_	-	psig .25	psia -	psig —	psia —	24+	 -	
Flow												
		· · · · · · · · · · · · · · · · · · ·			FLOW ST	REAM ATTR	RIBUTES			1		
Plate Coefficcien (F _b) (F _b) Mcfd		Circle one: Meter or over Pressure psia	Press Extension √ P _m x H _w	Grav Factor F _g	or	Flowing Temperature Factor F	Fac	iation ctor	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	eel/ F	owing Fluid ravity G _m
(P _c) ² =	:	(P _w) ² =_		(OPEN FLC		VERABILITY	/) CALCULA P _e - 14.4) +) ² = 0.207) ² =	
(P _c) ² - (P _d) ³ or (P _c) ² - (P _d) ³		P _c) ² · (P _w) ²	Choose formula 1 or 2: 1. P ₂ ² - P ₂ ² 2. P ₂ ² - P ₂ ² tivided by: P ₂ ² - P ₂ ²	LOG of tormula 1. or 2. and divide	P ₂ - P ₂ 2	Backpre Slo	essure Curve ope = "n" or ssigned dard Slope	n x L	oe []	Antilog	Open FI Deliverate Equals R x A	oility Antilog
Open Flow			Mcfd @ 14.65	5 psia		Deliverabi	ility		Mo	ofd @ 14.65 psi	a	
			behalf of the Co			A 13	orized to mal	Do	ove report and the ecembers	hat he has know		facts
				·			Pre	sident	For Co	пралу		
		For Commi	ssion						Checke	id by		

I declare	under penalty or perjury under the laws of the	state of Kansas that Lan	n authorized to request
	s under Rule K.A.R. 82-3-304 on behalf of the ope		
	oregoing information and statements contained		
	y knowledge and belief based upon gas produc		
	type completion or upon use of the gas well he		or equipment motalia-
	equest a permanent exemption from open flow tes		-19
	ne grounds that said well:		
(C	heck one)	·	
	is a coalbed methane producer		
	is cycled on plunger lift due to water		•
	is a source of natural gas for injection into	an oil reservoir undergo	ing ER
	is on vacuum at the present time; KCC ap	proval Docket No	
	$\overline{\mathbf{x}}$ is incapable of producing at a daily rate in	excess of 150 mcf/D	
Date: Dec	ember 2, 2009		
DaleDec	Ediber 2, 2005		
			•
		1	i .
		10	
. •	Signature:	Stoust	<u> </u>
	Title: Pres	ident	
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Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.