KANSAS CORPORATION COMMISSION

		ONE F	POINT S	FABILIZE	D OPE	N FLOW	or D	ELIVE	RABILITY	TEST	AECEIV
Type Test				(5	See Instruci	tions on Reve	rse Side)				DEP JA
	Open Flow X Shut—in Deliverabilty Pressure			Test Date: 12-10-04				API No. 15-103-20,337-			SO WICH
Company Monu	ment Re	sources,	Inc.			Lease C. He:	im'			V	Well Number #1-19
County Location Leavenworth NE,NE,NE			Section TWP 8S			RNG (E/W) 22E			F	Acres Attributed 40	
Field	<u> </u>			Reservoir Upper M	cLouth				ering Connec Pransmiss	tion sion Corpor	ration
Completio	on Date			Plug Back	Total Depth	· · · · · · · · · · · · · · · · · · ·		Packer S	et at		1
2/10	/86			1150'				N/A			
Casing Size Weight		Internal Diameter		Set at Pe 1268 '		Perfo	rations 1079	To 3' - 1082'			
4 1/2" 9.5#							Portor		To		
Tubing Size Weight 4.7#			1070'				Perforations				
Type Completion (Describe) Gas				Type Fluid Production Nil				Pump Unit ox Trovering 是trogers Yes / No Pump			
Producing Thru (Annulus / Tubing) A n nulus			% Carbon Dioxide Nil				% Nitroge Nil	en	Gas Gra	Gas Gravity - G	
Vertical D					Pressu	ıre Taps				(Meter R	lun) (Prover) Size 3"
Pressure Vell on Li	•									at9:3	
					OBSERVE	D SURFACE	DATA			Duration of Shut-	in Hours
Static / Dynamic	Orifice Size	Prover Pressure in (h)		Flowing Well Head Temperature t		Casing Wellhead Pressure (P,) or (P,) or (Pc)		Wellhe	ubing ad Pressure (P,) or (P _c)	Duration (Hours)	Liquid Produced (Barrels)
roperty	inches	psig	Inches H ₂ 0			psig	psia ——	psig	psia		
Shut-In						125				24	
Flow	<u> </u>		<u> </u>		- OW STD	EAM ATTRIE	HITES				
			44.94	<u> </u>	-LOW SIH		10123				Flowing
Plate Coeffiect (F _b) (F Mcfd	ient /	Circle one: Meter or Prover Pressure psia Press Extension √ P _m x H _w		Gravity Factor		Flowing Temperature Factor F ₁₁	Deviation Factor F _{pv}		Metered Flow GOR R (Cubic F (Mcfd) Barrel		Fluid
				(OPEN FLO	W) (DELIV	ERABILITY)	CALCUL	ATIONS		(P)	² = 0.207
P _c)² =	:	(P _w) ² =	<u> </u>	P _d = _		% (P _c	- 14.4) +	14.4 =	:	(P _d)	
(P _c) ² · (I or (P _c) ² · (I		$(P_c)^2 - (P_w)^2$ $(P_c)^2 - (P_w)^2$ $(P_c)^2 - (P_w)^2$ $(P_c)^2 - P_c^2$ $(P_c)^2 - P_c^2$ $(P_c)^2 - P_c^2$		LOG of tormula 1. or 2. and divide		Backpressure Curve Slope = "n" Assigned Standard Slope		n x	LOG	Antilog	Open Flow Deliverability Equals R x Antilog Mcfd
		divi	ded by: P _c ² - P _w ²	by: [Standa	0.040				
										·	
Open Flow Mcfd @ 14.65				5 psia		Deliverability			Mcfd @ 14.65 psia		
		authority, on be				s duly authori 13th	zed to ma		Decembe		viedge of the facts
		Witness (if a				_		_Cl.	J J C	Company	

For Commission

Checked by

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I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named. I hereby request a permanent exemption from open flow testing for the C. Heim #1-19 gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. X is incapable of producing at a daily rate in excess of 150 mcf/D
Date: December 13, 2004
Signature: <u>Alfoust</u> Title: <u>President</u>

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.