KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:					(See Instruc	tions on Rev	rerse Side	?)				
Open F		X Shu	t-in ssure	Test Date	e: 11	-26-01		API	No. 15 _	103-20,33	37 - 00	>∙ ∝
Company						Lease				1	Well Numbe	-
Monume	nt	Resour	ces, Inc	·	C	. Heim					#1	1-19
County Leaven	wor	th NE	ion C, NE, NE	Section 19		TWP 8S		RNG (E	:/W) 		Acres Attrib	
Field				Reservoir	r - McLout	h -			hering Conne		an.	
Completion Da								Packer		ssion Cor	.p.	
·				Plug Bac	k Total Depth 1150			N/A	Set at			
2 – 1 0 – 8 6 Casing Size Weight				Internal C	Diameter	Set a	Set at		orations	То		
4 1/2" 9.5#					126	1268'			1078' - 1082'			
Tubing Size Weight			Internal C	Diameter		Set at 1070 '		orations	То			
2 3/8"		4.7	'#		40-4-6-			Divers 11		Plunger? Yes /	N.	·
Type Complet	ion (De	escribe)		Nil	d Production			, Pump O		r unger: tes / Pump	NO	
Gas Producing Thr	u (Anr	nulus / Tubino	<u> </u>	% Carbon Dioxide				% Nitrog		Gas Gravity - G		
Annulus			Nil				Nil		- -			
Vertical Depth	(H)				Pressi	ure Taps				(Meter F	Run) (Prove	
1082'											3 ''	'
Pressure Build	dup:	Shut in 11.	-25-2001	,at_8	3:45	(AM) (PM)	Taken <u>.1</u>	1-26-2	2001.` 19	at _8:50	(AM) (PM)
Well on Line:										al		
				w.e.	ORSERVE	D SURFACE	E DATA			Duration of Shut-	in 2/	1 Hour
	141	Circle ane:	Pressure]	Casi			Tubing	Duration of Shut-	<u> </u>	<u>+ rioui:</u>
Static / Orifice Dynamic Size Property inches		Meter or Differential Prover Pressure in (h)		Flowing N Temperature Te	Well Head Temperature t	Wellhead Pressure (P _w) or (P _t) or (P _c)		Wellhead Pressure (P,) or (P,) or (P,		Duration (Hours)	Liquid Produced (Barrels)	
Shut-In		psig	Inches H ₂ 0			psig 150^	psia	psig	psia	24		
Flow			<u> </u>			1.50				24		
L		<u> </u>	<u> </u>	L	FLOW STR	EAM ATTRI	BUTES	.1		<u> </u>	1	
Plate	1	Circle one:				Flowing	1		.,		E	lowing
Coeffiecient		Meler or Extension Prover Pressure psia		Gravity Factor F _g		Factor	mperature Factor F		Metered Flor R (Mcfd)	w GOR (Cubic Fee Barrel)	ev	Fluid Gravity G
			-									
L		·										
(P _c) ² =		(P _w)² :	_	•	OW) (DELIV °	•				(P _a)² (P _d)²	= 0.207	
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	T ·	(' "/	Choose formula 1 or 2	P _a =		T	- 14.4) +			(, ,)		
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	(F	P _c)² - (P _m)²	 P_c² - P_o² P_c² - P_d² dinded by: P_c² - P_d² 	LOG of formula 1. or 2. and divide by:	P, 2 . P, 2	Slop	e = "n" or signed ard Slope	n x	LOG	Antilog	Open F Delivera Equals R x Mcfd	ability x Antilog
			· · · · · · · · · · · · · · · · · · ·									
											 	
Open Flow			Mcfd @ 14.6	i5 psia		Deliverabili	ty	 		Mcfd @ 14.65 psia		
			is true and corre							I that he has know		e facts 0 0 1
		Witness	(if any)		JENE	- D	A.G.	Fous	7. - 7. Pr e	esident		
	· · · · · · · · · · · · · · · · · · ·	For Com	mission	DEC	1.5 20	001 -	·		Che	cked by	<u> </u>	
				KUC	WICH	TA						

I de	eclare under penalty or perjury under the laws of the state of Kansas that I am authorized to request
	status under Rule K.A.R. 82-3-304 on behalf of the operator <u>Monument Resources, Inc.</u>
	It the foregoing information and statements contained on this application form are true and correct to
	of my knowledge and belief based upon gas production records and records of equipment installa-
	d/or of type completion or upon use of the gas well herein named.
	reby request a permanent exemption from open flow testing for theC Heim #1-19
yas we	Il on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is incapable of producing at a daily rate in excess of 150 mcf/D
Datas	December of 2001
Date:	December 7, 2001
	Signature: US Four
	•
	Title: <u>President</u>

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.