KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side)

	en Flow liverabil	_	X Shut-i Pressu		Test Date	: 11–07	-08		API N	o. 15 –1 03–2	20,338-09	
Company		t R	esources	, Inc.			Lease J. Heim					vell Number #1
County Location SE,SW,SW			SW,SW	Section 20		•		RNG (E/V 22E) Acres Attributed 40			
Field					Reservoir McLou	th/Burge	ess	C		ering Connection	on Corporat	ion
Completion Date 2/10/86			Plug Back	Total Depth		N	Packer Se	t at				
Casing Size			Weight		Internal Diameter		Set at 1354 '		Perforations 1124		_™ - ेव्याः28 '	
4 1/2" Tubing Size			9.5# Weight		Internal Diameter		Set at		Perforations		То	
2 3/8" 4.7#						1120'				nzastra Voc. /	thus	
Type Con		(Des	scribe)		• •	d Production				ANGMENT TO THE	Monogan Yes /:	XXX
Gas				Water (Nil)				Pumping Unit % Nitrogen Gas Gravity - G			vity - G	
Producing Thru (Annulus / Tubing)				% Carbon Dioxide Nil			•	Nil		aus aram, o _g		
Casing			Pressure Taps					(Meter R	un) (Prover) Size			
Vertical D	epth(H))										3"
Pressure	Buildup		hut in11-									(AM) (RM)
Well on L	ine:	s	tarted	19	at		(AM) (PM) Ta	aken		19	at	(AM) (PM)
						OBSERVE	SURFACE	DATA		D	uration of Shut-i	n Hours
Static / Orifice Dynamic Size Property inches			Circle one: Meter or Prover Pressure	Pressure Differential in (h)	Flowing Well Head Temperature		Casing Wellhead Pressure (P_w) or (P_l) or (P_c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
Property	inche	s	psig	Inches H ₂ 0			psig	psia	psig	psia	RE	EIVED
Shut-In		-					165				24 NOV	1 7 2008
Flow											KCC I	A//OL !!—
			·			FLOW STR	EAM ATTRIE	UTES			100	VICHITA
Plate Coefficeient (F _b) (F _p) Mcfd			Circle one: Meter or ver Pressure psia	Press Extension √ P _m x H _w	Factor		Flowing Deviation Factor F _p		actor	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	Flowing Fluid Gravity G_m
			(D.)?		(OPEN FL		ERABILITY) % (P.		_ATIONS + 14.4 =	:	(P _a) ⁽	2 = 0.207 2 =
(P _c) ² =			(P _w) ² =_	hoose formula 1 or 2			Backpress			r al		Open Flow
(P _c) ² - (or (P _c) ² - (- 1	(P	(c)2 - (Pw)2	1. P _c ² · P _s ² 2. P _c ² · P _c ²	LOG of formula 1. or 2. and divide	P ₂ P _y 2	Slope (Assi	e = "n" or gned rd Slope	n x L	.06	Antilog	Deliverability Equals R x Antilog Mcfd
<u> </u>			d	ivided by: P _c ² - P _g	by:		Starida					
		-										
Open Flow Mcfd @ 14.65 psia						Deliverability			Mcfd @ 14.65 psia			
			l authority, on at said report i				s duly authori	zed to m day (NC	ove report and ovember Hau	that he has know	vledge of the facts
			Witness (ii	any)	<u>,</u>			 P	reside		ompany	
			For Comm	ission			-			Check	ked by	

the best of multipoulades and the life.	
	s contained on this application form are true and correct to
tion and/or of type completion or upon use of the	gas production records and records of equipment installa-
I hereby request a permanent exemption from o	
gas well on the grounds that said well:	Per now testing for the #1
(Check one)	
is a coalbed methane producer	•
is cycled on plunger lift due to	•
is a source of natural gas for in	jection into an oil reservoir undergoing ER
	e; KCC approval Docket No
X is incapable of producing at a d	aily rate in excess of 150 mcf/D
Name and the 12 2000	
ate: November 13, 2008	
Signature	(Ly Four)
Title:	President

Ins

lls must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.