Kansas Corporation Commission ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

RECEIVED

DEC 2 0 2004

Type Test:					(See Instructi	ons on Rever	se Side)			1	KO- 201
Оре	en Flow iverabil		X Shut-ir Pressu		Test Date:	12-09	-04		API No	. 15 – 103–2	0,338-∞	VCC Min.
Company Pagerrana Tria							Lease J. Heim					Vell Number #1
Monument Resources, Inc. County Location SE,SW,SW				Section 20		TWP 8S		RNG (E/W 22E)	-	Acres Attributed	
Field	Field				Reservoir McLouth/Burgess				as Gathe G Trar	n Corporat	ion	
Completion Date 2/10/86				Plug Back 1354	Total Depth	Packer Set at N/A						
	Casing Size		Weight 9.5#		Internal Diameter		Set at F		Perfora		то ' 1298'	
Tubing Siz	ubing Size Weight			Internal Diameter		Set at 1272		Perforations		То		
Type Com	pe Completion (Describe)			Type Fluid Production Water (Nil)			-Pump Unit or XX Pumping					
Producing	Gas Producing Thru (Annulus / Tubing) Casing				% Carbon Dioxide % Nitrogen Nil Nil						avity - G _g	
Vertical Depth(H) 1298' Pressure Taps (Meter Run) (Prover) 3"												
Pressure Well on Li		: S	Shut in12									20 (AM) (RM X (AM) (PM)
						OBSERVE	D SURFACE	DATA		D	uration of Shut-	in Hours
Static / Dynamic Property	Orific Size	e Prover Pressure in (h)		Differential	Flowing Well Head Temperature		Casing Wellhead Pressure . (P _w) or (P ₁) or (P _c) psig psia		Wellhea	bing d Pressure P ₁) or (P _c) psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In		-					20				24	
Flow				<u> </u>								
						FLOW STE	REAM ATTRIE	DIES				Flowing
Coeffied (F _b) (F	Plate Coefficient (F _b) (F _p) Mcfd		Circle one: Meter or over Pressure psia	Press Extension √P _m x H _w	' " _ "		Flowing Deviation Factor Factor F ₁₁ Powing Deviation Factor F _{pv}		tor	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	eet/ Fluid Gravity
					(OPEN FL	.OW) (DELI\	/ERABILITY)				•) ² = 0.207
(P _e) ² =		_:	(P_w)2 =_	<u> </u>	P _d =		% (P _.	- 14.4) +	14.4 =	 :	(P _d)2 =
or	$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		$ (P_{e})^{2} - (P_{w})^{2} $ $ (P_{e})^{2} - (P_{w})^{2} $ $ (P_{e})^{2} - P_{e}^{2} - P_{d}^{2} $ $ (Avided by: P_{e}^{2} - P_{d}^{2} -$		LOG of formula 1. or 2. and divide P2-P2		Backpressure Curve Slope = "n" or Assigned Standard Slope		n x LOG		Antilog	Open Flow Deliverability Equals R x Antilog Mcfd
				<u>.</u>							1-14 @ 14 05	ia.
Open Flo				Mcfd @ 14.			Deliverabili		•		lcfd @ 14.65 ps	
			d authority, on lat said report i				10.	ized to ma th day of	ke the ab	ecember	that he has kno	ewledge of the facts
								(J.J	Faces	Company	
			Witness (i	it any)			_	Pı	ceside		ked by	

For Commission

MECE
r declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request
exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc.
and that the foregoing information and statements contained on this application form are true and correct to
the best of my knowledge and belief based upon gas production records and records of equipment installa-
tion and/or of type completion or upon use of the gas well herein named.
I hereby request a permanent exemption from open flow testing for the#1
gas well on the grounds that said well:
(Check one)
is a coalbed methane producer
is cycled on plunger lift due to water
is a source of natural gas for injection into an oil reservoir undergoing ER
is on vacuum at the present time; KCC approval Docket No.
is incapable of producing at a daily rate in excess of 150 mcf/D
Date: December: 13, 2004
Signature: Off Fourth
Title:President
$m{l}$

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.