## Kansas Corporation Commission ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

RECEIVED

JAN 12 2001

Type Test:				(	See mstruct	ions on never	se side)					2 2004
	n Flow verabilty	X Shut-i Pressu		Test Date:	12-17-	-03		API N	o. 15 <b>–1</b> 03–2	20,338	e W	CHIT/
Company Monu	ment :	Resources	, Inc.			Lease J. Heim					Vell Num #1	
County Location Leavenworth SE,SW,SW				Section 20		8S		RNG (E/W) 22E			Acres Attributed 40	
Field				Reservoir McLou	th/Burg	ess			ering Connecti nsmissior	on 1 Corporat	ion	
Completion 2/10	n Date )/86			Plug Back 1354	Total Depth		N,	Packer Se /A	t at			
Casing Siz		Weight 9.5#		Internal Di	ameter	Set at 1354 '		Perfora		т <sub>о</sub> )' 1298'		
Tubing Siz	ze	Weight 4.7#		Internal Di	ameter	Set at 1272 '		Perfora		• То		
Type Com Gas				Type Fluid Water	Production (Nil)			Pump	ing Unit	TELET OF THE PERSON NAMED IN THE PERSON NAMED		
Producing Thru (Annulus / Tubing) Casing				% Carbon Dioxide Nil				% Nitrogen Gas Gravity - G <sub>9</sub> Nil				
Vertical De	epth(H)				Pressu	ıre Taps				(Meter P	Run) (Pro 3"	ver) Size
		Shut in <u>12</u> -	16 <u>2</u> 09	)3at1	0:00	(AM) <b>₹₽\$\$</b> \$ Ta	aken _ 12	2-17	2003	3 at 10:4	<u>5</u> (A	.M) <b>₹₽Ю</b> \$
Well on Li	ne:	Started	19	at		(AM) (PM) Ta	aken		19 _	at	(A	M) (PM)
					OBSERVE	D SURFACE	DATA			Duration of Shut-	in24	Hours
Static / Dynamic Property	namic Size Prover F		Pressure Differential in (h) Inches H,0	Flowing Well Head Temperature t t		Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>c</sub> ) psig psia		Tubing  Wellhead Pressure $(P_w)$ or $(P_1)$ or $(P_c)$ psig psia		Duration (Hours)	, .	id Produced Barrels)
Shut-In		psig				18				24		
Flow											<u> </u>	
		•			FLOW ST	REAM ATTRIB	UTES					
Plate Coeffice (F <sub>b</sub> ) (F Mcfd	ient F	Circle one: Meter or rover Pressure psia	Press Extension √P <sub>m</sub> x H <sub>w</sub>	Grav Fac	tor	Flowing Temperature Factor F <sub>11</sub>	Fa	ation ctor	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	1	Flowing Fluid Gravity G <sub>m</sub>
				(OPEN FL	OW) (DELI\	/ERABILITY)	CALCUL	ATIONS		(P.)	)² = 0.20	<del></del> 07
(P <sub>e</sub> ) <sup>2</sup> =	:	(P <sub>w</sub> ) <sup>2</sup> =	:	P <sub>d</sub> =				14.4 =	<u>:</u> :		)2 =	
(P <sub>c</sub> ) <sup>2</sup> - (P <sub>c</sub> )	P <sub>*</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	1. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>d</sub>	LOG of tormula		Slope ( Assi	sure Curve e = "n" or igned rd Slope	n x	LOG	Antilog	Deli Equals	en Flow iverability s R x Antilog Mcfd
			urrace uj. 'c 'w									
										Mcfd @ 14.65 ps	ia	
Open Flo			Mcfd @ 14.			Deliverabili	<u> </u>			<del></del>		of the facts
		ed authority, or					zed to m	7-	nuary Fous	I that he has kno	wledge o	of the facts
		Witness	(il any)			_	P	reside	ent	Company		
		For Com	mission			-			Che	cked by		

Date:	X is ind	apable of produc	ing at a daily	rate in excess of	150 mcf/D	
	is cy is a	coalbed methane cled on plunger li source of natural vacuum at the pi	ft due to wate gas for injecti	on into an oil res	ervoir undergoing ER	
and that the bestion and	t status under Hat the foregoing at the foregoing at of my knowle do not be the control of type controls and the control and the	ule K.A.R. 82-3-30 information and s	4 on behalf of statements co sed upon gas se of the gas	the operator ntained on this a production reco well herein nam		inc.

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wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.