

640 Acres  
N

	130				160
			17		
	160				160

Locate Well Correctly

WELL RECORD

Form 1002  
ACO-2

15-051-19294-00-00

MCKAY COMPANY, CHAMPLIN REFINING COMPANY, OKLAHOMA CITY, OKLAHOMA

COUNTY Ellis SEC. 17 TWP. 11S RGE. 17E

COMPANY OPERATING Champlin Refining Company

OFFICE ADDRESS Enid, Oklahoma

FARM NAME Mock WELL NO. 1

DRILLING STARTED 6-2- 19 41, DRILLING FINISHED 6-21 19 41

DATE OF FIRST PRODUCTION 7-7-41 COMPLETED

WELL LOCATED SW  $\frac{1}{4}$  SW  $\frac{1}{4}$  NE  $\frac{1}{4}$  330, North of South Line and \_\_\_\_\_ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR \_\_\_\_\_ GROUND \_\_\_\_\_

CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1		See reverse side	5		
2			6		
3					

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1		See reverse side		5			
2				6			
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10 3/4"				1060				none			
7 "	20#	8		3366	11			none			

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10 3/4"	1060		600			Displacement			
7 "	3366	11	200			"			

Note: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from Top feet to TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig \_\_\_\_\_

Kans. Corp. Comm. official ~~production~~ <sup>potential</sup> test 8,091 bbls. Echometer test 6-30-41

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: Lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company \_\_\_\_\_

Subscribed and sworn to before me this 9th day of September 1941

My Commission expires December 7, 1941

Notary Public

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 7 1972  
CONSERVATION DIVISION  
Wichita, Kansas

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Broken sand	0	98			
Red bed shale	98	215			
Sand and shells	215	458			
Pyrite and shale	458	490			
Shale and shells	490	560			
Sand and shale	560	650			
Shale	650	715			
Sand	715	735			
Red bed and shells	735	1025			
Shale	1025	1062			
Anhydrite	1062	1094			
Red bed	1094	1320			
Shale and salt	1320	1590			
Shale and shells	1590	1790			
Shale	1790	1840			
Lime shells	1840	1920			
shale and broken lime	1920	1960			
Lime and shale	1960	2305			
Shale and shells	2305	2405			
Lime and shale	2405	2840			
Lime	2840	2980			
Lime and shale	2980	3000			
Lime	3000	3306			
Chert	3306	3307			
Shale	3307	3314			
Conglomerate	3314	3332			
Green shale	3332	3338			
Dolomite	3338	3342			
Shale and lime	3342	3351			
Lime	3351	3352			
Cored, lime	3352	3358			
Soft lime	3358	3359TD			