STATE OF KANSAS ATE CORPORATION COMMISSION Give-All Information Completely Make Required Affidavit Mail or Deliver Report to: Concernation Division

WELL PLUGGING RECORD

Conservation Division State Corporation Commission				15	-051-0.	2161-0001	
800 Bitting Building Wichita, Kansas	Ellis		Cou	nty. Sec14.	. Twp11 R	ge(E) 17 (W)	
NORTH	Location as "NE/CNW4SW4" or footage from lines Center of SE SW SW						
	Lease Owner Cities Service Oil Lease Name Hall "A" Well No. 2						
						wen No	

	Date well comple	eted	1/21/38	Biy 11010/		19	
	Application for	plugging filed	5/ 1/52)		19	
						19	
i i	Plugging comme	nced	5/13/52) *		19	
	Plugging comple	ted	5/14/52) *		19	
	Reason for aban	donment of well	or producin	ng formation	Non-Com	nercial	

						19	
Y coate well correctly on chara						fore plugging was com-	
Locate well correctly on above Section Plat	menced?		N.f	yes Data			
Name of Conservation Agent who superv	vised plugging of this	well	Wr.	Eldon Fett	y		
Producing formation Arbuckle			Botto	m	Total Depth of	Well. 3439. Feet	
Show depth and thickness of all water, o	il and gas formation	s.	•				
OIL, GAS OR WATER RECORDS						CASING RECORD	
		1 7	т-	Size	Put In	Pulled Out	
Formation	Content	From	То				
				15-1/2	131'	0	
				m			
			***************************************		3381		
		1					
		l 1					
		{				{	
						••••	
Describe in detail the manner in w		1					
	·	CONSE	RVATION		5-23-5	2	
m		VV lescription is necessar	ichita, K	9000			
Name of Plugging Contractor	(If additional o	escription is necessar, Pat.t.ereon	y, use BACK o	this sneet)			
Name of Plugging ContractorAddress	Box 1:	2. Arkansas	City F	Cansas			

TEATION O			TDAT	oroni Oroni			
STATE OF KANSAS	, COUN	FY OF	BAL	CTON ,		(1 1	
James Pol	rter	(emp	loyee of ow	ner) or (symplet)	p pretator) of	the above-described well,	
being first duly sworn on oath, says: T described well as filed and that the sam			lod.	.() A	in contained ar	athe log of the above-	
			//	v 552 D	eell Kare	82 8	
	, ,				Address)	sas	
SUBSCRIBED AND SWORN TO before m	e this YYn	day of	nay	·····	, ₁₉	5 V	
		, 		71.	や イ	:1	
				J. V.	1. 17	Notary)Public.	
My commission expires 317-	······		.			21,000	
1	And the second s	23-8390-s 6-	51—20M				
/ PL	-UGGING						
	ECTALITY BE					i d	
2.0		7					
Seak 1	PAGE 13 LINE		·				

WELL RECORD

15-051-02161-0001

Location	330' North a	nd 978.5' East	t of SN Corner	Sec. 1	4 T. 11	R. 17
Elevation	18781	County	10116	State	e Kensas	
Drig Comm.	February 1,	1950	Contractor	Folger Dril	ling Company	
			Acid			

DESPENING RECORD

CASING B	LECO	RD:				
15-1/2"	0	131*	cen.	100	SX	cement
10-3/4"		The same of the sa		Company State V	CONTROL OF THE PARTY OF THE PAR	
7"	0	3381.	cen.	275	BUE	cement

101' of 5-1/2" liner at 3450' with 50 sacks cement.

FORMATION RECORD: Old Total Bepth	3388
lime & green shale	3388-3392
lime	3401
lime & green shale	3415
lime & chert	3429
lime à green shale	3442
lime lime, sandy	3445 3450 T. D.

Corr. Top Arbuckle 3380* Penetration 70* Total Depth 3450*

Drilled cement to 3443 SLM.

Perf. 36 shots 3417-23.

2-11-50 Acidized 500 gals. 3417-23. Pumped 90-99% water.

Set retainer at 3330 and squeezed w/ 50 sacks cement; 25 sacks through perforations at 1800%.

Drilled cement to 3431 SLM.

Perf. 30 shots 3417-22.

2-23-50 Acidized 500 gale. 3417-22. Pumped 98% uster; did not recover all oil used in acidizing.

Set Lane-Wellsplug at 3411; dumped 1/2 sack cement on plug; P.B.T.D. 3406 SIM.

Perf. 32 shots 3399-3405.
500' fluid in 10 mins.
1200' fluid in 40 mins.
1700' fluid in 1 hr. 5 mins.
1915' fluid (220' oil and
1695' water) in 2 hrs. 5 mins.

