

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

15-051-02162-0000

Ellis County, Sec. 14 Twp. 11 Rge. 17 (E) (W)

Location as "NE/CNW/SW" or footage from lines SW SW SW

Lease Owner SW SE SW

Lease Name Hall Well No. 3

Office Address Specter Pipe & Supply, Inc.

Character of Well (completed as Oil, Gas or Dry Hole) Gas Oil

Date well completed 10-6-38 19

Application for plugging filed 6-16-68 19

Application for plugging approved 6-17-68 19

Plugging commenced 7-2 19 68

Plugging completed 7-3 19 68

Reason for abandonment of well or producing formation Dr

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Arbuckle Depth to top 3359 Bottom 3366 Total Depth of Well 3367 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15 1/2"	107'	none
				10 3/4"	1077'	none
				7"	3357'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back to 3000' with sand;
Dumped 5 sacks of cement;
Set 10° rock bridge at 450°
Filled to top with Readymix.

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STATE CORPORATION COMMISSION
JUL 15 1968
CONSERVATION DIVISION
Wichita, Kansas

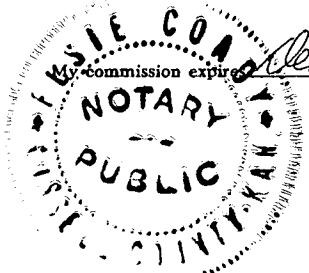
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing Pulling Co.
Address RR#4 Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Russell, ss.
Specter Pipe & Supply, Inc (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
(Address) Russell, Kansas

SUBSCRIBED AND SWORN TO before me this 8th day of July, 1968



[Signature]
Notary Public.

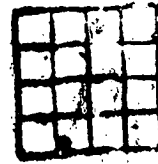
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg., Wichita, Kansas

CITIES SERVICE OIL CO.
Hall No. 3-A.

SEC. 14 T. 11 R. 17W
SW SE SW
330' N 162 7' W SW Cor.

Total Depth. 3367'
Comm. 9-11-38 Comp. 10-6-38
Shot or Treated.
Contractor. J. E. Maboe Co.
Issued. 11-12-38 Rotary 3359
Std. Tools 3367

County. Ellis



15-051-02162-0000
Elevation.

CASING:
15 1/2" 107'
10 3/4" 1077'
7" 3357'

Production. Pot. 530 B.
No wtr.

Figures Indicate Bottom of Formations.

clay	40	cored shale	3351 1/2
sand	80	cored sand	3353
shale	107	cored shale	3355
shale & iron	175	cored conglomerate	3356
shale & shells	436	SIM 3357 equals 3359	
iron shells	455	lime	3367
shale & shells	528	Total Depth.	
iron & sand	550		
shale & shells	600	3359-64 pay	
sand	736	3364-67 hrd & tight	
shale	805	Top Arbuckle 3359	
shale, shells & red bed	915	Penetration 8	
shale, red bed	1040	T.D. 3367	
red bed	1055	Fillup: 3359-62 2000' 30 min.	
shale blue	1075	2500' 1 1/2 hrs.	
lime white sft	1078	2900' 2 1/2 hrs.	
anhydrite	1108	3150' total fillup	
shale red	1135	3362-67 no change	
shale & red bed	1275		
shale & shells	1425		
salt, shale & shells	1560		
shale & shells	1695		
SIM 1695 equals 1685			
shale & shells	1730		
lime	1737		
shale & shells	1766		
lime	1795		
shale	1835		
brkn lime	1850		
lime & shale	1923		
lime brkn	1975		
lime & shale	2048		
lime	2100		
shale	2134		
shale & lime	2295		
shale	2312		
lime	2326		
shale & shells	2373		
lime & shale	2511		
brkn lime	2537		
shale	2586		
lime	2593		
shale & lime	2725		
shale & shells	2770		
brkn lime	2815		
lime	2923		
lime hrd & chert	2970		
lime	3030		
brkn lime	3039		
brkn lime & chert	3055		
lime	3060		
shale red	3068		
lime	3175		
brkn lime	3186		
lime	3249		
brkn lime	3270		
shale & lime brkn	3291		
lime	3320		
lime & shale	3347		

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