

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

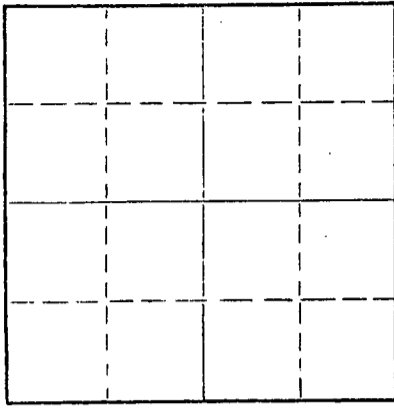
15-051-02163-0000

Ellis County, Sec. 14 Twp. 11 Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines _____
Lease Owner Specter Pipe & Supply, Inc.
Lease Name Hall Well No. 4A
Office Address _____
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11-17-38 19____
Application for plugging filed 6-16-68 19____
Application for plugging approved 6-17-68 19____
Plugging commenced 6/28/68 19____
Plugging completed 6/7/3 1968
Reason for abandonment of well or producing formation Dry

PMB
ECC

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation arbuckle Depth to top 3364' Bottom 3369' Total Depth of Well 3370' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15 1/2"	86'	none
				10 3/4"	1085'	none
				7"	3364'	2313.03'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back to 3000';
Dumped 5 sacks of cement;
Set 10' Rock Bridge at 450';
Filled to top with Readymix;

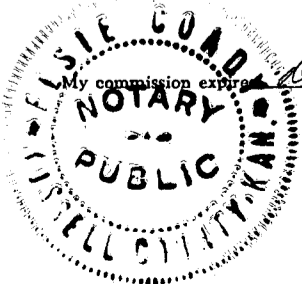
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JUL 15 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor LYNCH CASING PULLING
Address RT H, GREAT BEND, KS

STATE OF Kansas, COUNTY OF Russell, ss.
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
(Address) Russell, Kansas

SUBSCRIBED AND SWORN TO before me this 8th day of July, 1968



Elsie Coady
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

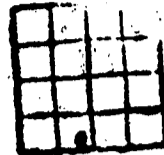
COPY

CITIES SERVICE OIL CO.
Hall No. 4-A.

SEC. 14 T. 11 R. 17W
SEc SW
330'N 330'W SEc SW $\frac{1}{4}$

Total Depth. 3370'
Comm. 10-22-38 Comp. 11-17-38
Shot or Treated.
Contractor, J.E. Mabee Co.
Issued 1-14-39 Rotary 3367
Cable 3370

County: Ellis



15-051-02163-0000

CASING:
15 $\frac{1}{2}$ " 86'
10 $\frac{3}{4}$ " 1085'
7" 3364'

Elevation.

Production. Pot. 688 B.
No water

Figures Indicate Bottom of Formations.

shale & shells	75	Corrected Tops:	
shale	93	Top Ch. Conglomerate	3320
shale, shells, sand	335	Top Simpson Dol.	3335
shale & shells	535	Top Arbuckle	3364
iron & sand	555	Penetration	6
shale	630	T.D.	3370
sand	680		
sand & red bed	1000	Fillup:	
shale red	1080	Drilled top plug 2:30 AM	
anhydrite	1117	850' oil & mud at 3 AM	
red bed & shale	1310	1900' oil & mud at 4 AM	
shale & shells	1430	2400' oil & mud at 5 AM	
salt	1580	2750' oil & mud at 6 AM	
shale	1643	2750' oil & mud at 7 AM	
shale & shells	1840		
lime & shale	1983		
lime brkn	2009		
shale & shells	2040		
lime & shale	2097		
shale & lime, brkn	2165		
lime brkn	2187		
shale & shells	2264		
brkn lime	2336		
lime brkn & shale	2408		
lime brkn	2416		
shale	2488		
shale & shells	2590		
lime	2610		
shale	2628		
lime & shale, brkn	2651		
lime brkn	2697		
lime & shale	2756		
shale & shells	2780		
lime brkn	2820		
lime	2885		
lime cherty	2895		
lime	2927		
lime & chert	2970		
lime	3037		
lime brkn	3045		
lime & chert	3057		
lime & shale	3064		
lime	3255		
lime brkn	3264		
lime	3301		
lime brkn	3313		
lime	3353		
shale	3359		
shale (core)	3360		
conglomerate (core)	3361		
lime (core)	3364		
Top Arbuckle	3361		
3364 rotary TD = 3367 SLM			
lime	3370		
Total Depth.			

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