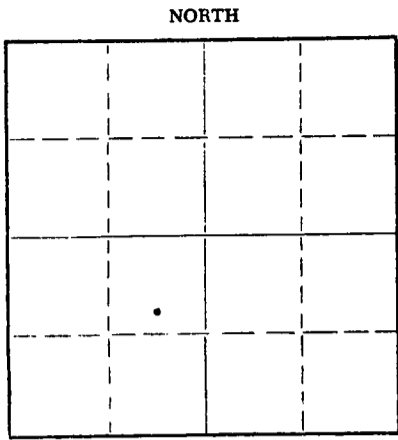


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

15-051-03677-0001

Ellis County, Sec. 14 Twp. 11S Rge. (E) 17 (W)  
Location as "NE/CNW/SW" or footage from lines C S/2 NE SW  
Lease Owner: Cities Service Oil Company  
Lease Name: Hall "A" Well No. 6  
Office Address: Box 553 Russell, Kansas 67665  
Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole (Later SWD)  
Date well completed: May 15, 1965  
Application for plugging filed: June 1, 1965  
Application for plugging approved: June 2, 1965  
Plugging commenced: August 4, 1965  
Plugging completed: August 6, 1965  
Reason for abandonment of well or producing formation: Casing bridged as a result of casing corrosion and a casing leak  
If a producing well is abandoned, date of last production: 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well: Mr. Eldon Petty  
Producing formation: \_\_\_\_\_ Depth to top: \_\_\_\_\_ Bottom: \_\_\_\_\_ Total Depth of Well: 3393 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1062'	None
				5 1/2"	3461'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- 8-4-65 Ran 2" tubing to 320'
- 8-4-65 Pumped in 4 sacks Jell - circulated
- 8-4-65 Pumped in 50 sacks Pozmix cement and shut down 5 hours
- 8-5-65 Ran 320' of 2" tubing and pumped 15 sacks HA-5 Cement down tubing
- 8-5-65 Pulled tubing and pushed 5" wood plug to 291'
- 8-5-65 Circulated 60 sacks HA-5 Cement thru tubing to surface
- 8-5-65 Pulled tubing and shut down
- 8-6-65 Checked well and found casing filled with cement to base of cellar
- 8-6-65 Filled cellar with soil and completed job at 10:00 A.M.

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STATE CORPORATION COMMISSION

OCT 5 1965

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor: Halliburton Company  
Address: Hays, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
M. M. Hardin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. M. Hardin M. M. Hardin, Dist. Supt.  
Box 553 Russell, Kansas 67665  
(Address)

SUBSCRIBED AND SWORN to before me this 1st day of October, 1965

James F. Kyger James F. Kyger  
Notary Public.

My commission expires 10-5-68



Company **Cities Service Oil Company** Well No. **6** Farm **Hall "A"**  
 Location **990' south & 660' west of Center** Sec. **14** T. **11** R. **17-N**  
 Elevation **1840** County **Ellis** State **Kansas**  
 Drlg. Comm. **April 27, 1940** Contractor **Mabee Oil & Gas Company**  
 Drlg. Comp. **May 15, 1940** Acid **None**  
 T. D. **3393'** Initial Prod. **Dry - P. & A.** **15-051-03677-000D**

## CASING RECORD:

8-5/8" 1062' con. 285 sx Monarch &  
 25 sx High Early; 137  
 sx cement around top  
 of pipe. Left in.

lime (cored, rec. 3') 3389  
 lime 3390  
 lime (cored, rec. 4") 3393

## FORMATION RECORD:

sand	0-90
shale & shells	610
sand	720
shale & shells	1045
shale	1062
anhydrite lime	1095
red bed	1166
red bed & shells	1322
shale & shells	1445
shale & salt	1590
shale & shells	1950
lime broken	1966
shale & lime	2036
lime	2112
shale & shells & red rock	2240
shale	2316
shale & lime	2393
shale & lime shells	2465
broken lime	2485
shale & shells	2630
shale & lime	2663
shale & shells	2752
shale & lime	2844
lime	2886
lime broken	2911
lime	3010
broken lime	3030
lime	3080
broken lime	3203
lime	3245
broken lime	3325
red bed	3330
shale	3339
lime	3350
lime & shale	3370
conglomerate	3383

Top Arbuckle 3383  
 Penetration 10'  
 Total Depth 3393

Halliburton drill stem test 3383-93  
 showed 270' fluid (100' sulphur  
 water and 170' mud with some oil)  
 in 45 mins.

HYFO: 500' 0°  
 1000' 0°  
 1500' 0°  
 2000' 0°  
 2500' 0°  
 3250' 0°

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 JUN 2 1960  
 CONSERVATION DIVISION  
 Wichita, Kansas

Company Cities Service Oil Co. Well No. 6 Farm Hall "A"  
 Location 990' South and 660' West of Center Sec. 14 T. 11 N. 17W  
 Elevation 1840 County Ellis State Kansas  
 Initial Prod. Input Test: 72,000 bbls. wtr. per day Contractor Yeeder Supply & Dev. Co.  
 Acid None Drig. Comm. November 14, 1943  
 T. D. 3903' Drig. Comp. January 31, 1944

SALT WATER DISPOSAL WELL

15-051-03677-0001

CASING RECORD:

8-5/8" @ 1062' cas. 285 sx Monarch and  
 25 sx High Early cement;  
 recem. top part of 8-5/8"  
 with 137 sx cement.

5-1/2" @ 3433' cas. 300 sx bulk cement  
 Duroline

Top Arbuckle 3383' (1543)  
 Top Reagan 3850'  
 Penetration 53'  
 Total Depth 3903'

FORMATION RECORD:

Dry hole cleaned out and deepened  
 for water disposal.

Old Total Depth	3393
lime	3393-3575
sandy lime	3585
lime	3590
sandy lime	3608
lime	3745
sand & lime	3750
lime & sand	3754
lime	3758
sandy lime	3763
lime	3852
lime hard	3856
lime	3866
sand	3903 T. D.

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 2 1950  
 CONSERVATION DIVISION  
 Wichita, Kansas