

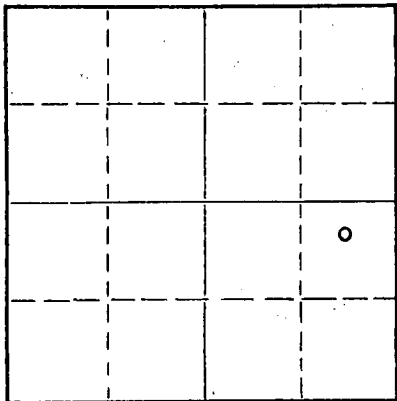
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

15-051-02180-0000

NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 14 Twp. 11S Rge. 17(W)
Location as "NE/CNW/SW" or footage from lines C N/2 NE SE
Lease Owner Gulf Oil Corporation
Lease Name H. Mai Well No. 9
Office Address Box 661, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 3-16-1940
Application for plugging filed 5-15-1956
Application for plugging approved 5-17-1956
Plugging commenced 5-19-1956
Plugging completed 5-23-1956
Reason for abandonment of well or producing formation Well was shut down due to sub-marginal operations
If a producing well is abandoned, date of last production 11-24-1954
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Lime Depth to top 3359' Bottom 3367' Total Depth of Well 3367' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1057'	-0-
				5-1/2"	3359'	2707'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole to 3340' with sand and capped with 4 sacks cement. Mudded hole to 300' of surface. Set 10' rock bridge and capped with 25 sacks cement. Filled with mud to 35' of surface. Set 10' rock bridge and capped with 10 sacks cement, filling well into cellar.

RECEIVED
STATE CORPORATION COMMISSION
MAY 29 1956
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor C. E. Shull Casing Pulling Co.
Address 3116 Lakin Street, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
W. H. Duley (employee of owner) ~~not a member of the above-described well~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Duley
Box 225, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of May, 19 56

My commission expires May 2, 1957

Mabel Pugh
Notary Public.

PLUGGING
FILE SEC. 14 T. 11 R. 17W
BOOK PAGE 62 LINE 9

WELL NO. 9 LEASE Henry Mai COMPANY Gulf Oil Corporation A.F.E. 3618
 DATE-DRILLING BEGAN 2-14-40 WELL COMPLETED 3-16-40 FIRST PRODUCTION 3-6-40
 SAND RECORD Arbuckle Lime, 3359' - 3367' TOTAL DEPTH 3367'
 INITIAL PRODUCTION Oil: "P" 2730 Barrels. (Depthograph 3/18)
 BS&W: 270 Barrels.

15-051-02180-0000

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8-5/8"	32	10	SH	Smls.St.	1057'	525	800	---	1057'
5-1/2"	14	10	New	Republic Electric Weld Steel	3359'	115	---	---	3359'

S- 14 T- 11S R- 17W

Ellis County,			
Kansas			
Center			0
N/2 NE			
SE			

ELEVATION- DF 1831'
 RT 6' above 5-1/2"

ACIDIZED 3-16-40 with 2000 gallons.

0' to 70'	Surface	3128	Lime	
140	Surface clay & sand	3165	Lime & small shale breaks	
325	Blue shale & shells	3184	Lime & chert	
330	Sand	3215	Lime	
350	Sandy shale	3220	Lime - Oil show	
515	Red shale	3302	Lime	
600	Shale & shells	3327	Lime & red shale	
700	Sand & shale	3342	Lime & blue shale	
785	Sand & shale	3354	Green shale & lime	
935	Red bed & shells	3359	Conglomerate	
1040	Red shale	3367	Arbuckle Lime	TOTAL DEPTH
1085	Anhydrite			
1130	Red shale & shells			
1335	Red & blue shale & shells			
1380	Gray shale & shells			
1505	Salt			
1619	Salt & broken shale			
1660	Anhydrite & shale			
1690	Anhydrite & shale			
1751	Anhydrite			
1815	Blue shale & lime shells			
1945	Lime & shale			
1980	Lime			
2024	Lime & shale breaks			
2040	Blue shale			
2050	Lime & shale			
2100	Lime			
2290	Lime & shale			
2309	Lime			
2349	Blue shale & lime			
2370	Lime			
2379	Blue shale			
2430	Lime			
2450	Shale			
2550	Shale & lime			
2571	Sandy shale			
2619	Blue shale			
2665	Lime			
2688	Dark shale & lime shells			
2720	Lime & shale			
2765	Lime & shale			
2883	Lime			
2906	Hard lime			
3039	Lime			
3085	Lime & shale breaks			
3115	Lime & shale			

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 17 1956
 CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC 14 T 11 R 17W
 BOOK PAGE 62 LINE 9