

WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

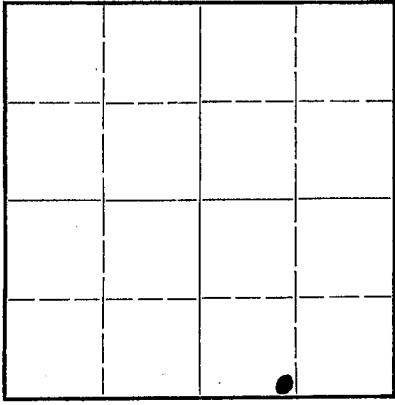
Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Ellis County. Sec. 15 Twp. 11 Rge. 17 (W)

NORTH



Locate well correctly on above Section Plat

Location as "NE1/4NW1/4SW1/4" or footage from lines. Lease Owner. C. H. Lebow Lease Name. Richmond Well No. 2 Office Address. P.O. Box 478 Torrance, California Character of Well (completed as Oil, Gas or Dry Hole). Oil Date well completed. Oct. 1, 1937 Application for plugging filed. April 29 Application for plugging approved. June 17 Plugging commenced. June 17 Plugging completed. June 20 Reason for abandonment of well or producing formation. Water

If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr Producing formation. Arbuckle Depth to top. 3434 Bottom. 3441 Total Depth of Well. 3441 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with Mud 3441' - 1275 ft. Halliburton pumped in cement 150 sacks Const. 1275' - 375 ft. Filled mud 375' - 300 ft. 40 sax cement 300' - 260 ft. Filled mud 260' to 20 ft. surface. 10 sax cement placed 20' to 10 ft. or Bottom cellar. Cellar filled to surfact Drlg Mud.

Handwritten notes: 15 11 17W 51 32

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. C. H. Lebow Address. P.O. Box 478 Torrance, California

STATE OF California, COUNTY OF Los Angeles, ss. A. L. Miller (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. L. Miller

Torrance, California

SUBSCRIBED AND SWORN to before me this 3 day of July 1946

My Commission Expires April 28, 1947

Notary Public. Ruth Wallace

My commission expires

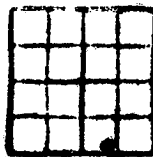
C. H. LEBOW  
Richmond No. 2

*Permit # 51-32*

SEC. 15 T. 11 R. 17W  
SE SW SE

Total Depth. 3441'  
Comm. 7-12-37 Comp. 10-1-37  
Shot or Treated. Acidized.  
Contractor.  
Issued. 11-20-37

County. Ellis



CASING:

18"	112'	10"	2630'
16"	800'	8"	
13"	1110'	7"	3440'

Elevation.

Production. Pot. 2098 B.

Figures Indicate Bottom of Formations.

shale blue	335	shells & shale grey	2410
wtr sand	350	brkn lime	2440
sdv shale HF wtr 335-50	360	lime	2445
red rock	375	shale blue	2505
shale blme	395	shale & shells	2515
sdv shale	415	lime	2520
sdv shale blue	420	shale grey	2550
shale blue	425	shale & shells	2595
red rock	475	shale grey	2605
shale blue	480	lime & shale	2620
sand	493	shale & shells	2630
slate blue	510	shale blue	2660
shale blue	518	shale & shells	2673
sand	570	slate	2675
blue shale & iron	575	sdv lime	2679
slate blue	625	lime brkn	2690
shale blue	630	slate	2695
lime	635	lime	2720
shale blue	638	lime & shale	2745
slate blk	650	lime	2750
sand white HF wtr 650	720	slate & shells	2810
lgt sand & shale	760	lime	2830
sdv shale blue	770	shale	2832
sdv shale red	1100	lime	2975
chalk white	1105	shale	2985
anhydrite lime	1110	lime	3052
lime	1125	shale blue	3062
anhydrite	1145	lime	3065
red rock	1155	shale	3074
shale red	1255	lime	3076
shale blue	1275	brkn slate	3090
shale red	1355	lime brkn	3100
shale brown	1380	lime	3115
shale blue	1455	lime brkn	3140
salt	1673	lime	3195
lime	1680	lime brkn	3200
shale	1720	lime	3270
shale & shells	1760	shale	3280
lime	1772	lime	3295
shale & shells	1830	slate	3305
shale red	1855	lime hrd	3325
shale & shells	1920	lime	3337
lime LEWPH	1930	shale blue & red	3343
shale & shells	1945	lime	3350
brkn lime	1990	shale red & conglomerate	3360
shale & shells	2010	conglomerate	3367
lime shells	2025	lime	3380
lime	2030	conglomerate	3394
shale red	2050	shale green	3420
lime	2065	sdv lime & Simpson (show of oil)	3422
shale & shells	2110	lime	3434
shale red & shells	2215	Siliceous lime Oil	3441
brkn lime	2230	Total Depth.	
shale red & shells	2275		
brkn lime	2290	Well Acidized.	
shale & shells	2295		
lime	2310		
shale red & shells	2340		
shale blue & shells	2370		
shale grey	2375		

*15 11 17W  
51 32*

