

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

Test Date:
3/1/2007

API No. 15
181-20489-01-00

Company Rosewood Resources, Inc.		Lease Bowman		Well Number 14-08H	
County Sherman	Location SWSW	Section 8	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 2/19/2007		Plug Back Total Depth 3158'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 3122'	Perforations 3130'	To 3145'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	Gas Gravity - G _g .6
Vertical Depth(H) 3467'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	

Pressure Buildup: Shut in _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)
Well on Line: Started 3-1 _____ 20 07 at 4:00 (AM) (PM) Taken 3-2 _____ 20 07 at 4:25 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						60	74.4				
Flow						47	61.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _o) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						93		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow

Mcfd @ 14.65 psia

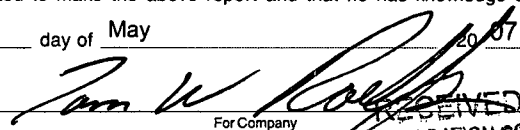
Deliverability

Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 2 day of May 2007.

Witness (if any)

For Commission


 For Company
KANSAS CORPORATION COMMISSION
 RECEIVED
 Checked by _____

MAY 08 2007

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

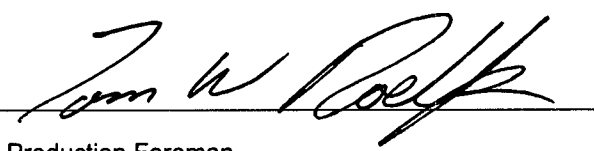
I hereby request a one-year exemption from open flow testing for the Bowman 14-08H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 5/2/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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KANSAS CORPORATION COMMISSION
MAY 08 2007
CONSERVATION DIVISION
WICHITA, KS

ROSEWOOD RESOURCES, INC.

DAILY PRODUCTION REPORT

March 2007

ORIF: EFM

WELL: Bowman 14-08H

FIELD: Goodland

DATE	TUBING PRESSURE	CASING PRESSURE	GATH STATIC	GATH DIFFL	GATH COEF	GATH MCF	HRS ON	REMARKS
3/1/2007		60	73			0	0	1ST GAS 4:00PM AT 60# 110MCF
3/2/2007		56	69			72	16	
3/3/2007		56	69			109	24	
3/4/2007		55	68			105	24	
3/5/2007		54	67			106	24	
3/6/2007		54	67			105	24	
3/7/2007		53	66			104	24	
3/8/2007		53	66			104	24	
3/9/2007		53	66			103	24	
3/10/2007		52	65			102	24	
3/11/2007		52	65			102	24	
3/12/2007		52	65			101	24	
3/13/2007		51	64			100	24	
3/14/2007		51	64			100	24	
3/15/2007		50	63			100	24	
3/16/2007		50	63			99	24	
3/17/2007		50	63			98	23	CD 1HRS
3/18/2007		51	64			97	17	CD 7HRS
3/19/2007		51	64			86	24	
3/20/2007		50	63			96	24	
3/21/2007		48	61			96	24	BP
3/22/2007		48	61			94	24	
3/23/2007		47	60			94	24	
3/24/2007		47	60			93	24	
3/25/2007		47	60			93	24	
3/26/2007		46	59			92	24	
3/27/2007		45	58			91	24	
3/28/2007		45	58			90	24	
3/29/2007		45	58			89	24	
3/30/2007		45	58			89	24	
3/31/2007		44	57			88	24	

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MAY 08 2007

CONSERVATION DIVISION
WICHITA, KS

ROSEWOOD RESOURCES, INC.

DAILY PRODUCTION REPORT

April 2007

ORIF: EFM

WELL: Bowman 14-08H

FIELD: Goodland

DATE	TUBING PRESSURE	CASING PRESSURE	GATH STATIC	GATH DIFF'L	GATH COEF	GATH MCF	HRS ON	REMARKS
4/1/2007		43	56			87	24	
4/2/2007		43	56			86	24	
4/3/2007		42	55			85	22	
4/4/2007		41	54			85	24	
4/5/2007		41	54			84	24	
4/6/2007		41	54			83	24	
4/7/2007		40	53			80	24	
4/8/2007		40	53			80	24	
4/9/2007		39	52			81	24	
4/10/2007		38	51			80	24	
4/11/2007		38	51			79	24	
4/12/2007		38	51			76	21	
4/13/2007		37	50			77	24	
4/14/2007		37	50			77	24	
4/15/2007		36	49			75	24	
4/16/2007		37	50			74	24	
4/17/2007		35	48			71	23	
4/18/2007		35	48			72	24	
4/19/2007		35	48			72	24	
4/20/2007		34	47			72	24	
4/21/2007		34	47			71	24	
4/22/2007		34	47			71	24	
4/23/2007		33	46			70	24	
4/24/2007		33	46			70	24	
4/25/2007		32	45			69	24	
4/26/2007		32	45			68	24	
4/27/2007		31	44			67	24	
4/28/2007		31	44			66	24	
4/29/2007		32	45			58	20	
4/30/2007		32	45			58	20	

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 MAY 08 2007
 CONSERVATION DIVISION
 WICHITA, KS