

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow **ASSI**
 Deliverability

(See Instructions on Reverse Side)

Test Date:
10/9/2007

API No. 15
181-20451-01-∞

Company Rosewood Resources, Inc.		Lease Bowman		Well Number 21-08H	
County Sherman	Location NENW	Section 8	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 10/23/2006		Plug Back Total Depth 3122'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 3122'	Perforations 3052'	To 3067'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 3152'		Pressure Taps Flange		Gas Gravity - G _g .6	
				(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 10-9 20 07 at 9:00 (AM) (PM)		Taken 10-10 20 07 at 9:30 (AM) (PM)			
Well on Line: Started 10-10 20 07 at 9:30 (AM) (PM)		Taken 10-11 20 07 at 12:40 (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						39	53.4				
Flow						34	48.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _v) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						55		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207
(P_d)² =

(P _c) ² = _____ : (P _w) ² = _____ : P _d = _____ % (P _c - 14.4) + 14.4 = _____ :							
(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 12 day of December, 2007

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Tom W. Roelf
For Company

Witness (if any)

For Commission

JAN 15 2008

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

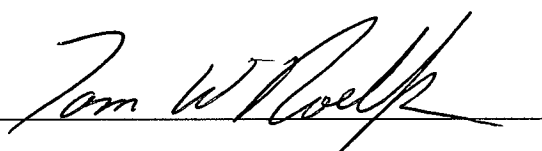
I hereby request a one-year exemption from open flow testing for the Bowman 21-08H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/12/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION
WICHITA, KS

W2283

Bowman 21-08H

North Goodland

Goodland

None

October-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
10/1/2007	35	48	55	0	
10/2/2007	35	48	55	0	
10/3/2007	35	48	55	0	
10/4/2007	35	48	55	0	
10/5/2007	35	48	55	0	
10/6/2007	35	48	55	0	
10/7/2007	35	48	55	0	
10/8/2007	35	48	56	0	
10/9/2007	35	48	56	0	0 si 9am cp35
10/10/2007	39	52	2	0	0 open 9:30 cp39
10/11/2007	36	49	53	0	
10/12/2007	36	49	55	0	
10/13/2007	35	48	55	0	
10/14/2007	35	48	55	0	
10/15/2007	35	48	55	0	
10/16/2007	35	48	57	0	
10/17/2007	35	48	57	0	
10/18/2007	35	48	57	0	
10/19/2007	35	48	57	0	
10/20/2007	35	48	57	0	
10/21/2007	35	48	57	0	
10/22/2007	35	48	57	0	
10/23/2007	34	47	56	0	
10/24/2007	34	47	56	0	
10/25/2007	34	47	56	0	
10/26/2007	34	47	55	0	
10/27/2007	34	47	55	0	
10/28/2007	34	47	55	0	
10/29/2007	34	47	55	0	
10/30/2007	34	47	55	0	
10/31/2007	34	47	55	0	

Total

1669

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Bowman 21-08H

North Goodland

Goodland

None

November-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
11/1/2007	34	47	55	55	0 bp
11/2/2007	34	47	55	55	0
11/3/2007	34	47	55	55	0
11/4/2007	34	47	55	55	0
11/5/2007	34	47	55	55	0
11/6/2007	34	47	55	55	0
11/7/2007	34	47	55	55	0
11/8/2007	36	49	50	50	6
11/9/2007	34	47	53	53	3
11/10/2007	34	47	55	55	0
11/11/2007	34	47	55	55	0
11/12/2007	34	47	55	55	0 bp
11/13/2007	34	47	55	55	0
11/14/2007	34	47	55	55	1
11/15/2007	34	47	53	53	3 bp
11/16/2007	34	47	53	53	12
11/17/2007	36	49	30	30	7
11/18/2007	34	47	36	36	0
11/19/2007	34	47	55	55	0 bp
11/20/2007	34	47	55	55	0
11/21/2007	34	47	54	54	0
11/22/2007	35	48	53	53	2
11/23/2007	35	48	53	53	2
11/24/2007	34	47	53	53	0
11/25/2007	34	47	53	53	0
11/26/2007	34	47	53	53	2
11/27/2007	34	47	53	53	0
11/28/2007	34	47	53	53	0
11/29/2007	34	47	53	53	0
11/30/2007	34	46	53	53	3 bp froze
12/1/2007					0

Total

1576

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Bowman 21-08H

North Goodland

Goodland

None

December-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
12/1/2007	33	46	46	51	0
12/2/2007	33	46	46	50	2
12/3/2007	33	46	46	54	0
12/4/2007	33	46	46	54	0
12/5/2007	33	46	46	54	0 bp
12/6/2007	33	46	46	54	0
12/7/2007	33	46	46	54	0
12/8/2007	33	46	46	54	0
12/9/2007	33	46	46	54	0
12/10/2007	33	46	46	52	0 bp
12/11/2007	33	46	46	52	0
12/12/2007	33	46	46	53	0
12/13/2007	33	46	46	53	0 bp
12/14/2007	33	46	46	53	0
12/15/2007	33	46	46	53	0
12/16/2007	33	46	46	53	0
12/17/2007	33	46	46	52	0 bp
12/18/2007					0
12/19/2007					0
12/20/2007					0
12/21/2007					0
12/22/2007					0
12/23/2007					0
12/24/2007					0
12/25/2007					0
12/26/2007					0
12/27/2007					0
12/28/2007					0
12/29/2007					0
12/30/2007					0
12/31/2007					0

Total

900

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