

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

Test Date:
4/5/2007

API No. 15
181-20477-01 - ∞

(See Instructions on Reverse Side)

Company Rosewood Resources, Inc.		Lease Schmedemann		Well Number 34-01H	
County Sherman	Location SWSE	Section 1	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 1/9/2007		Plug Back Total Depth 2937'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 2936'	Perforations 2866'	To 2881'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 3267'		Pressure Taps Flange		Gas Gravity - G _g .6	

Pressure Buildup: Shut in _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)
Well on Line: Started 4-5 _____ 20 _____ 07 _____ 4:30 _____ (AM) (PM) Taken 4-6 _____ 20 _____ 07 _____ 5:00 _____ (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						61	75.4				
Flow						23	37.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _d) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						15		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P₀ = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207
(P₀)² = _____

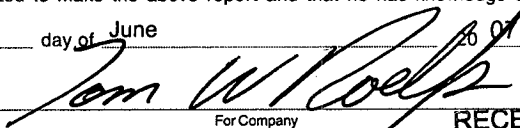
(P _c) ² - (P _a) ² or (P _c) ² - (P ₀) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P ₀ ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15 day of June 2007.

Witness (if any)

For Commission


For Company
RECEIVED
KANSAS CORPORATION COMMISSION
Checked by _____

JUL 10 2007

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.


I hereby request a one-year exemption from open flow testing for the Schmedemann 34-01H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 6/15/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 2007

CONSERVATION DIVISION
WICHITA, KS

ROSEWOOD RESOURCES, INC.

DAILY PRODUCTION REPORT

April 2007

ORIF: EFM

WELL: Schmedemann 34-01H

FIELD: Goodland

DATE	TUBING PRESSURE	CASING PRESSURE	GATH STATIC	GATH DIFF'L	GATH COEF	GATH MCF	HRS ON	REMARKS
------	--------------------	--------------------	----------------	----------------	--------------	-------------	--------	---------

4/1/2007								
4/2/2007								
4/3/2007								
4/4/2007								
4/5/2007								1St Gas 4:30pm 25mcf@61#CP
4/6/2007		44	57			17	24	
4/7/2007		37	50			23	24	
4/8/2007		36	49			22	24	
4/9/2007		34	47			20	24	
4/10/2007		32	45			20	24	
4/11/2007		31	44			19	24	
4/12/2007		30	43			18	21	BP
4/13/2007		30	43			17	24	
4/14/2007		27	40			17	24	
4/15/2007		27	40			17	24	
4/16/2007		30	43			16	24	
4/17/2007		30	43			16	23	
4/18/2007		26	39			16	24	
4/19/2007		26	39			16	24	
4/20/2007		25	38			16	24	
4/21/2007		24	37			15	24	BP
4/22/2007		24	37			15	24	
4/23/2007		23	36			15	24	
4/24/2007		23	36			15	24	
4/25/2007		23	36			15	24	
4/26/2007		23	36			14	24	
4/27/2007		22	35			14	24	
4/28/2007		22	35			14	24	
4/29/2007		23	36			12	20	
4/30/2007		23	36			12	20	

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 2007

CONSERVATION DIVISION
WICHITA, KS

W2421
 Schmedemann 34-01H
 North Goodland
 Goodland
 None
 May-07

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
5/1/2007	22	35	13	0	
5/2/2007	22	35	14	0	
5/3/2007	21	34	14	0	BP
5/4/2007	21	34	14	0	
5/5/2007	21	34	13	0	
5/6/2007	21	34	13	0	
5/7/2007	20	33	13	0	
5/8/2007	20	33	13	0	
5/9/2007	20	33	13	0	
5/10/2007	19	32	12	2	
5/11/2007	20	33	13	0	
5/12/2007	20	33	13	0	BP
5/13/2007	20	33	13	0	
5/14/2007	19	32	13	0	
5/15/2007	46	59	4	17	
5/16/2007	22	35	14	2	
5/17/2007	21	34	14	0	
5/18/2007	20	33	13	0	
5/19/2007	19	32	13	0	
5/20/2007	42	55	9	8	
5/21/2007	23	36	10	8	BP
5/22/2007	21	34	13	0	
5/23/2007	20	33	13	0	
5/24/2007	30	43	6	11	
5/25/2007	45	58	5	13	
5/26/2007	26	39	13	2	
5/27/2007	24	37	13	0	
5/28/2007	24	37	13	0	
5/29/2007	24	37	12	0	
5/30/2007	22	35	11	3	BP
5/31/2007	22	35	12	0	

Total

372

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 10 2007

CONSERVATION DIVISION
 WICHITA, KS

W2421

Schmedemann 34-01H

North Goodland

Goodland

None

June-07

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
6/1/2007	21	34		12	0	
6/2/2007	21	34		12	0	
6/3/2007	21	34		12	0	
6/4/2007	20	33		12	0	
6/5/2007	21	34		12	0	BP
6/6/2007	21	34		11	0	
6/7/2007	21	34		11	0	
6/8/2007	21	34		11	0	
6/9/2007	21	34		11	0	
6/10/2007	21	34		11	0	
6/11/2007	21	34		11	0	
6/12/2007	28	41		9	4	
6/13/2007	21	34		11	0	BP
6/14/2007	21	34		12	0	
6/15/2007	21	34		11	0	
6/16/2007	21	34		11	0	
6/17/2007	21	34		11	0	
6/18/2007	20	33		11	0	
6/19/2007	23	36		8	5	
6/20/2007	21	34		11	0	
6/21/2007	21	34		11	0	
6/22/2007	21	34		10	2	
6/23/2007	21	34		11	0	
6/24/2007	21	34		11	0	
6/25/2007	21	34		10	0	
6/26/2007	21	34		10	0	
6/27/2007	20	33		10	0	
6/28/2007	20	33		10	0	
6/29/2007	20	33		10	0	
6/30/2007	20	33		10	0	
7/1/2007					0	

Total

324

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 10 2007
CONSERVATION DIVISION
WICHITA, KS