

## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

Open Flow  **BSI**  
 Deliverability

Test Date:  
9/19/2007

API No. 15  
15-18120396-00 - **00**

Company Rosewood Resources		Lease Yarger		Well Number 43-02	
County Sherman	Location NESE	Section 2	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 2-25-2006		Plug Back Total Depth 1094'		Packer Set at	
Casing Size 2 7/8"	Weight 6.5#	Internal Diameter 2.441	Set at 1095.73'	Perforations 952'	To 978'
Tubing Size none	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No Flowing	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1100'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 9-19 20 07 at 9:15 (AM) (PM) Taken 9-20 20 07 at 1:45 (AM) (PM)					
Well on Line: Started 9-20 20 07 at 1:45 (AM) (PM) Taken 9-21 20 07 at 11:25 (AM) (PM)					

### OBSERVED SURFACE DATA

Duration of Shut-in \_\_\_\_\_ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						18	32.4				
Flow						17	31.4			24	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>b</sub> ) (F <sub>v</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						10		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>a</sub>)<sup>2</sup> = 0.207

(P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ :

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1, or 2, and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow

Mcfd @ 14.65 psia

Deliverability

Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29 day of November, 2007.

RECEIVED For Company

Witness (if any)

KANSAS CORPORATION COMMISSION

For Company

For Commission

Checked by

JAN 15 2008

CONSERVATION DIVISION  
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

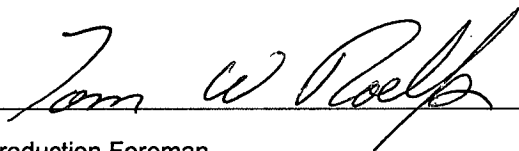
I hereby request a one-year exemption from open flow testing for the Yager 43-02 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/29/2007

Signature:   
 Title: Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION  
WICHITA, KS

W2061  
 Yarger 43-02  
 North Goodland  
 Goodland  
 None  
 September-07

DATE	Casing			HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN		
9/1/2007	19	32		10	0	
9/2/2007	19	32		10	0	
9/3/2007	19	32		9	0	
9/4/2007	19	32		9	0	
9/5/2007	19	32		9	0	
9/6/2007	19	32		9	0	
9/7/2007	19	32		9	0	
9/8/2007	19	32		9	0	
9/9/2007	19	32		9	0	
9/10/2007	19	32		9	0	
9/11/2007	19	32		9	2	
9/12/2007	19	32		9	4.5	
9/13/2007	19	32		8	0	
9/14/2007	19	32		8	0	
9/15/2007	19	32		8	0	
9/16/2007	19	32		8	3	
9/17/2007	19	32		8	0	
9/18/2007	17	30		10	0	
9/19/2007	17	30		10	0	si 9:15am cp18
9/20/2007	22	35		0	0	open 1:45pm cp22
9/21/2007	18	31		10	0	
9/22/2007	18	31		10	0	
9/23/2007	18	31		10	0	
9/24/2007	18	31		10	0	
9/25/2007	18	31		10	0	
9/26/2007	18	31		10	0	
9/27/2007	17	30		10	0	
9/28/2007	17	30		10	0	
9/29/2007	17	30		10	0	
9/30/2007	17	30		10	0	
10/1/2007					0	

Total

270

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CONSERVATION DIVISION  
 WICHITA, KS

W2061  
 Yarger 43-02  
 North Goodland  
 Goodland  
 None  
 October-07

DATE	Casing			HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN		
10/1/2007	17	30	10	0		
10/2/2007	17	30	10	0		
10/3/2007	17	30	10	0		
10/4/2007	17	30	10	0		
10/5/2007	17	30	10	0		
10/6/2007	17	30	10	0		
10/7/2007	17	30	10	0		
10/8/2007	17	30	10	0		
10/9/2007	17	30	10	0		
10/10/2007	17	30	10	0		
10/11/2007	16	29	10	0		
10/12/2007	16	29	10	0		
10/13/2007	16	29	10	0		
10/14/2007	16	29	10	0		
10/15/2007	16	29	10	0		
10/16/2007	16	29	9	0		
10/17/2007	16	29	9	0		
10/18/2007	16	29	9	0		
10/19/2007	16	29	9	0		
10/20/2007	16	29	9	0		
10/21/2007	16	29	9	0		
10/22/2007	16	29	9	0		
10/23/2007	16	29	9	0		
10/24/2007	16	29	9	0		
10/25/2007	16	29	9	0		
10/26/2007	16	29	9	0		
10/27/2007	16	29	9	0		
10/28/2007	16	29	9	0		
10/29/2007	16	29	9	0		
10/30/2007	16	29	9	0		
10/31/2007	16	29	9	0		

Total

294

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 WICHITA, KS

W2061

Yarger 43-02

North Goodland

Goodland

None

November-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
11/1/2007	15	28		9	0 bp
11/2/2007	15	28		9	0
11/3/2007	15	28		9	0
11/4/2007	15	28		9	0
11/5/2007	15	28		9	0
11/6/2007	15	28		9	0
11/7/2007	15	28		9	0
11/8/2007	19	29		7	6
11/9/2007	15	28		7	3
11/10/2007	15	28		9	0
11/11/2007	15	28		9	0
11/12/2007	15	28		9	0
11/13/2007	15	28		9	0
11/14/2007	15	28		9	1
11/15/2007	16	29		9	3 bp
11/16/2007	16	29		9	12
11/17/2007	19	32		3	7
11/18/2007	17	30		6	0
11/19/2007	16	29		10	0 bp
11/20/2007	16	29		10	0
11/21/2007	15	28		10	0
11/22/2007	15	28		9	2
11/23/2007	15	28		9	2
11/24/2007	15	28		9	0
11/25/2007	15	28		9	0
11/26/2007	19	29		9	2
11/27/2007	15	28		9	0
11/28/2007	15	28		9	0
11/29/2007	15	28		9	0
11/30/2007	15	28		8	3 bp
12/1/2007					0

Total

259

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JAN 15 2008

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WICHITA, KS