

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow **SI**
 Deliverability

(See Instructions on Reverse Side)

Test Date:
7/22/2008

API No. 15
181-20480-01-00

Company Rosewood Resources, Inc.		Lease Homestead		Well Number 34-06H	
County Sherman	Location SWSE/4	Section 6	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 12/16/2006		Plug Back Total Depth 3058'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 3058'	Perforations 2285'	To 2300'
Tubing Size NONE		Internal Diameter Set at		Perforations To	
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 3320'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 7-22 20 08 at 9:00 (AM) (PM)		Taken 7-23 20 08 at 11:30 (AM) (PM)			
Well on Line: Started 7-23 20 08 at 11:30 (AM) (PM)		Taken 7-24 20 08 at 11:00 (AM) (PM)			

MEASURED FROM SURFACE TO END OF LATERAL

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						28.20	42.4	34.4			
Flow						31	45.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _o) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						17		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2 =$ _____ : $(P_w)^2 =$ _____ : $P_d =$ _____ % $(P_c - 14.4) + 14.4 =$ _____ : $(P_a)^2 = 0.207$
 $(P_o)^2 =$ _____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_o)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_o^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 24 day of October, 2008

Witness (if any) Tom W. Raetz
For Company

For Commission Checked by

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CONSERVATION DIVISION
WICHITA KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Homestead 34-05H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

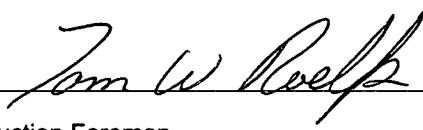
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 10/24/2008

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Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W2321
 Homestead 34-06H
 North Goodland
 Goodland
 None
 July-08

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
7/1/2008	36	49	50	0		
7/2/2008	36	49	50	0		
7/3/2008	36	49	50	0		
7/4/2008	36	49	50	0		
7/5/2008	36	49	50	0		
7/6/2008	36	49	50	0		
7/7/2008	36	49	50	0		
7/8/2008	36	49	50	0		
7/9/2008	16	29	19	0		
7/10/2008	16	29	19	0		
7/11/2008	16	29	19	1		
7/12/2008	16	29	17	2		
7/13/2008	16	29	18	0		
7/14/2008	16	29	19	0		
7/15/2008	16	29	17	0		
7/16/2008	15	28	15	0		
7/17/2008	15	28	19	0		
7/18/2008	15	28	18	0		
7/19/2008	15	28	18	6		
7/20/2008	16	29	17	4		
7/21/2008	18	31	17	4		
7/22/2008	18	31	17	0	shut in 9 am	
7/23/2008	22	35	0	24		
7/24/2008	20	33	2	0	opened 11 am	
7/25/2008	19	32	24	0		
7/26/2008	19	32	24	0		
7/27/2008	18	31	24	0		
7/28/2008	18	31	23	0		
7/29/2008	18	31	23	10		
7/30/2008	19	32	16	0		
7/31/2008	18	31	17	0		

Total

802

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W2321
 Homestead 34-06H
 North Goodland
 Goodland
 None
 August-08

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
8/1/2008	18	31		17	2
8/2/2008	18	31		17	0
8/3/2008	18	31		21	0
8/4/2008	17	30		21	0
8/5/2008	17	30		21	0
8/6/2008	17	30		21	0
8/7/2008	22	34		7	5.5
8/8/2008	25	38		1	5
8/9/2008	25	38		0	24
8/10/2008	25	38		0	0
8/11/2008	22	35		1	0
8/12/2008	35	48		27	0
8/13/2008	21	34		18	0
8/14/2008	21	34		17	0
8/15/2008	21	34		18	0
8/16/2008	21	34		18	0
8/17/2008	21	34		17	0
8/18/2008	28	41		21	0
8/19/2008	20	33		22	0
8/20/2008	20	33		22	0
8/21/2008	24	37		21	7
8/22/2008	22	35		21	0
8/23/2008	20	33		20	0
8/24/2008	20	33		20	0
8/25/2008	20	33		20	0
8/26/2008	20	33		20	0
8/27/2008	20	33		19	0
8/28/2008	20	33		19	0
8/29/2008	20	33		19	0
8/30/2008	20	33		19	0
8/31/2008	20	33		19	0

Total

524

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W2321
 Homestead 34-06H
 North Goodland
 Goodland
 None
 September-08

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
9/1/2008	19	32		19	0	
9/2/2008	19	32		19	0	
9/3/2008	19	32		19	0	
9/4/2008	22	35		8	0	
9/5/2008	22	35		8	0	
9/6/2008	20	33		22	0	
9/7/2008	19	32		19	0	
9/8/2008	19	32		19	0	
9/9/2008	19	32		19	0	
9/10/2008	19	32		19	8	
9/11/2008	21	34		16	0	
9/12/2008	20	33		20	0	
9/13/2008	20	33		20	0	
9/14/2008	20	33		20	0	
9/15/2008	20	33		20	0	
9/16/2008	20	33		20	0	
9/17/2008	20	33		20	0	
9/18/2008	20	33		19	0	
9/19/2008	19	32		19	0	
9/20/2008	19	32		19	0	
9/21/2008	19	32		19	0	
9/22/2008	19	32		19	0	
9/23/2008	19	32		19	0	
9/24/2008	19	32		19	0	
9/25/2008	18	31		18	0	
9/26/2008	18	31		18	0	
9/27/2008	18	31		18	0	
9/28/2008	18	31		18	0	
9/29/2008	18	31		18	0	
9/30/2008	18	31		18	0	
10/1/2008					0	

Total

548

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