

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date:
3/17/2007

API No. 15
181-20497-01-∞

Company Rosewood Resources, Inc.		Lease Davis		Well Number 34-07H	
County Sherman	Location SWSE	Section 7	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 3/13/2007		Plug Back Total Depth 3363'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 3363'	Perforations 3296'	To 3311'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 3435'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	

Pressure Buildup: Shut in _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)
Well on Line: Started 3-16 20 07 at 11:45 (AM) (PM) Taken 3-17 20 07 at 12:15 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						63	77.4				
Flow						51	65.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _v) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						85		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_d)² = _____

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ :

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1, or 2, and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 21 day of May, 2007.

RECEIVED
KANSAS CORPORATION COMMISSION

Witness (if any)

For Company

For Commission

Checked by

JUN 06 2007

REGULATION DIVISION
TOPEKA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

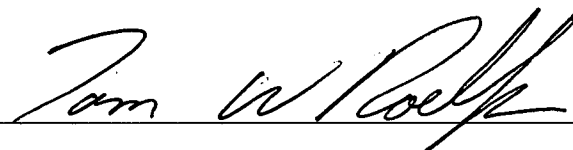
I hereby request a one-year exemption from open flow testing for the Davis 34-07H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 5/21/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS

ROSEWOOD RESOURCES, INC.

DAILY PRODUCTION REPORT

March | 2007

ORIF: EFM

WELL: Davis 34-07H

FIELD: Goodland

DATE	TUBING PRESSURE	CASING PRESSURE	GATH STATIC	GATH DIFF'L	GATH COEF	GATH MCF	HRS ON	REMARKS
------	--------------------	--------------------	----------------	----------------	--------------	-------------	--------	---------

3/1/2007

3/2/2007

3/3/2007

3/4/2007

3/5/2007

3/6/2007

3/7/2007

3/8/2007

3/9/2007

3/10/2007

3/11/2007

3/12/2007

3/13/2007

3/14/2007

3/15/2007

3/16/2007

First gas 11:45 am @ 76mcf @63#CP

3/17/2007

57

70

65

24

3/18/2007

58

71

75

24

3/19/2007

56

69

70

17

3/20/2007

56

69

75

24

3/21/2007

56

69

74

24

3/22/2007

56

69

74

24

3/23/2007

54

67

83

24

3/24/2007

54

67

88

24

3/25/2007

54

67

88

24

3/26/2007

53

66

87

24

3/27/2007

52

65

86

24

3/28/2007

52

65

86

24

3/29/2007

52

65

85

24

3/30/2007

52

65

86

24

3/31/2007

51

64

85

24

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS

ROSEWOOD RESOURCES, INC.

DAILY PRODUCTION REPORT

April 2007

ORIF: EFM

WELL: Davis 34-07H

FIELD: Goodland

DATE	TUBING PRESSURE	CASING PRESSURE	GATH STATIC	GATH DIFF'L	GATH COEF	GATH MCF	HRS ON
4/1/2007		51	64			85	24
4/2/2007		51	64			84	24
4/3/2007		50	63			83	24
4/4/2007		50	63			84	24
4/5/2007		50	63			84	24
4/6/2007		49	62			83	24
4/7/2007		49	62			82	24
4/8/2007		49	62			82	24
4/9/2007		49	62			82	24
4/10/2007		48	61			81	24
4/11/2007		48	61			81	24
4/12/2007		48	61			78	21
4/13/2007		47	60			78	24
4/14/2007		47	60			78	24
4/15/2007		47	60			78	24
4/16/2007		47	60			77	24
4/17/2007		46	59			76	23
4/18/2007		45	58			77	24
4/19/2007		45	58			76	24
4/20/2007		45	58			76	24
4/21/2007		44	57			75	24
4/22/2007		44	57			75	24
4/23/2007		43	56			74	24
4/24/2007		43	56			74	24
4/25/2007		42	55			74	24
4/26/2007		42	55			74	24
4/27/2007		42	55			72	24
4/28/2007		42	55			72	24
4/29/2007		40	53			66	20
4/30/2007		42	55			66	20

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS

W2343
 Davis 34-07H
 North Goodland
 Goodland
 None
 May-07

DATE	Casing		MCF	HRS	REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN	
5/1/2007	40	53	69	0	
5/2/2007	40	53	70	0	
5/3/2007	39	52	69	0	BP
5/4/2007	39	52	69	0	
5/5/2007	39	52	68	0	
5/6/2007	39	52	68	0	
5/7/2007	39	52	68	0	
5/8/2007	39	52	68	0	
5/9/2007	38	51	65	0	
5/10/2007	37	50	64	0	
5/11/2007	37	50	65	0	
5/12/2007	37	50	64	0	BP
5/13/2007	37	50	64	0	
5/14/2007	36	49	63	0	
5/15/2007	38	51	39	17	
5/16/2007	36	49	60	2	
5/17/2007	34	47	62	0	
5/18/2007	35	48	62	0	
5/19/2007	35	48	62	0	
5/20/2007	37	50	50	8	
5/21/2007	35	48	48	8	BP
5/22/2007	34	47	60	0	
5/23/2007	33	46	60	0	
5/24/2007	48	61	38	11	
5/25/2007	42	55	33	13	
5/26/2007	35	48	50	2	
5/27/2007	34	47	56	0	
5/28/2007	34	47	56	0	
5/29/2007	34	47	54	0	
5/30/2007	33	46	53	3	BP
5/31/2007	33	46	54	0	

Total

1831

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 06 2007

CONSERVATION DIVISION
 WICHITA, KS