

# KANSAS CORPORATION COMMISSION

## ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow  **ST**  
 Deliverability

(See Instructions on Reverse Side)

Test Date:  
10/10/2007

API No. 15  
181-20398-00-00

Company Rosewood Resources		Lease Milliken		Well Number 24-07	
County Sherman	Location SESW	Section 7	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 2/26/2006		Plug Back Total Depth 1159'		Packer Set at	
Casing Size 2 7/8"	Weight 6.5#	Internal Diameter 2.441	Set at 1160'	Perforations 1020'	To 1046'
Tubing Size none	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1170'		Pressure Taps Flange		Gas Gravity - G <sub>g</sub> .6	
				(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 10-10 20 07 at 9:30		(AM) (PM) Taken 10-11 20 07 at 11:15		(AM) (PM)	
Well on Line: Started 10-11 20 07 at 11:15		(AM) (PM) Taken 10-12 20 07 at 10:45		(AM) (PM)	

### OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (P <sub>m</sub> )	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						56	70.4				
Flow						55	69.4			24	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						26		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>g</sub>)<sup>2</sup> = 0.207 : (P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>g</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>g</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_g^2}$	Backpressure Curve Slope = "n" Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia      Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of December 2007

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KANSAS CORPORATION COMMISSION

Witness (if any) \_\_\_\_\_ For Company *Tom W. Ruff*  
For Commission \_\_\_\_\_ Chacked by \_\_\_\_\_

JAN 15 2008

CONSERVATION DIVISION  
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

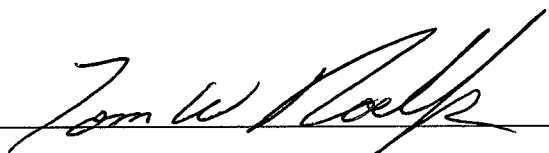
I hereby request a one-year exemption from open flow testing for the Milliken 24-07 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/12/2006

Signature:   
Title: Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION  
WICHITA, KS

W2288

Milliken 24-07

North Goodland

Goodland

None

October-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
10/1/2007	55	68	26	0	
10/2/2007	55	68	26	0	
10/3/2007	55	68	26	0	
10/4/2007	55	68	26	0	
10/5/2007	55	68	26	0	
10/6/2007	55	68	26	0	
10/7/2007	55	68	26	0	
10/8/2007	55	68	26	0	
10/9/2007	55	68	26	0	
10/10/2007	55	68	26	0	0 si 9:30am cp55
10/11/2007	56	69	2	0	0 open 11:15am cp56
10/12/2007	55	68	23	0	
10/13/2007	55	68	26	0	
10/14/2007	55	68	26	0	
10/15/2007	55	68	26	0	
10/16/2007	55	68	26	0	
10/17/2007	55	68	26	0	
10/18/2007	55	68	26	0	
10/19/2007	55	68	26	0	
10/20/2007	55	68	26	0	
10/21/2007	55	68	26	0	
10/22/2007	55	68	26	0	
10/23/2007	55	68	26	0	
10/24/2007	55	68	26	0	
10/25/2007	55	68	26	0	
10/26/2007	55	68	26	0	
10/27/2007	55	68	26	0	
10/28/2007	55	68	26	0	
10/29/2007	55	68	26	0	
10/30/2007	55	68	32	0	
10/31/2007	54	67	35	0	

Total

794

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CONSERVATION DIVISION  
WICHITA, KS

W2288

Milliken 24-07

North Goodland

Goodland

None

November-07

DATE	Casing		MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC			
11/1/2007	53	67	35	0	opened to 34 mcf
11/2/2007	53	67	35	0	
11/3/2007	53	67	35	0	
11/4/2007	53	67	35	0	bp
11/5/2007	53	67	35	0	
11/6/2007	53	67	35	0	
11/7/2007	54	67	35	0	
11/8/2007	54	67	34	6	
11/9/2007	54	67	34	3	
11/10/2007	54	67	34	0	
11/11/2007	54	67	34	0	
11/12/2007	54	67	34	0	
11/13/2007	54	67	34	0	
11/14/2007	54	67	34	1	
11/15/2007	54	67	34	3	bp
11/16/2007	54	67	34	12	
11/17/2007	57	70	20	7	
11/18/2007	54	67	32	0	
11/19/2007	54	67	34	0	bp
11/20/2007	54	67	34	0	
11/21/2007	53	66	34	0	
11/22/2007	53	66	33	2	
11/23/2007	53	66	33	2	
11/24/2007	53	66	33	0	
11/25/2007	53	66	33	0	
11/26/2007	53	66	33	2	
11/27/2007	53	66	34	0	
11/28/2007	53	66	34	0	
11/29/2007	53	66	34	0	
11/30/2007	54	67	34	3	bp
12/1/2007				0	

Total

1006

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CONSERVATION DIVISION  
WICHITA, KS

W2288  
 Milliken 24-07  
 North Goodland  
 Goodland  
 None  
 December-07

DATE	Casing		MCF	HRS	REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN	
12/1/2007	53	66	31	0	
12/2/2007	53	66	31	2	
12/3/2007	53	66	34	0	
12/4/2007	53	66	34	0	
12/5/2007	53	66	34	0	bp
12/6/2007	53	66	34	0	
12/7/2007	53	66	34	0	
12/8/2007	53	66	34	0	
12/9/2007	53	66	34	0	
12/10/2007	53	66	34	0	bp froze
12/11/2007	53	66	34	0	
12/12/2007	53	66	30	0	
12/13/2007	53	66	30	0	bp
12/14/2007	53	66	31	0	
12/15/2007	53	66	31	0	
12/16/2007	53	66	31	0	
12/17/2007	53	66	38	0	
12/18/2007				0	
12/19/2007				0	
12/20/2007				0	
12/21/2007				0	
12/22/2007				0	
12/23/2007				0	
12/24/2007				0	
12/25/2007				0	
12/26/2007				0	
12/27/2007				0	
12/28/2007				0	
12/29/2007				0	
12/30/2007				0	
12/31/2007				0	

Total

559

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