

# KANSAS CORPORATION COMMISSION

## ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow  
 Deliverability

**SI**

(See Instructions on Reverse Side)

Test Date:  
7/22/2008

API No. 15  
181-20478-01 -∞

Company Rosewood Resources, Inc.		Lease Davis		Well Number 41-07H	
County Sherman	Location NENE	Section 7	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 12/11/2006		Plug Back Total Depth 3373'		Packer Set at <b>MEASURED FROM SURFACE TO END OF LATERAL</b>	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 3373'	Perforations 3299'	To 3314'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <b>No</b>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 3406'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 7-22 20 08 at 9:00 (AM) (PM) Taken 7-23 20 08 at 11:35 (AM) (PM)		Well on Line: Started 7-23 20 08 at 11:35 (AM) (PM) Taken 7-24 20 08 at 11:10 (AM) (PM)			

### OBSERVED SURFACE DATA

Duration of Shut-in **24** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>f</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>f</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						28.1?	42.4	31.4			
Flow						29	43.4			24	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>p</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>tt</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						21		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>a</sub>)<sup>2</sup> = 0.207  
(P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> = _____	(P <sub>w</sub> ) <sup>2</sup> = _____	P <sub>d</sub> = _____ %	(P <sub>c</sub> - 14.4) + 14.4 = _____	(P <sub>a</sub> ) <sup>2</sup> = 0.207	(P <sub>d</sub> ) <sup>2</sup> = _____		
$\frac{(P_c)^2 - (P_a)^2}{(P_c)^2 - (P_d)^2}$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia      Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 24 day of October 2008

Witness (if any)

For Company

For Commission

Checked by

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JAN 29 2009

CONSERVATION DIVISION

*Tom W. Reelf*

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Davis 41-07H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 10/24/2008

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WICHITA, KS

Signature: *Tom W. Roelfs*

Title: Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W2284  
 Davis 41-07H  
 North Goodland  
 Goodland  
 None  
 July-08

DATE	Casing			HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN		
7/1/2008	15	28	24	0		
7/2/2008	15	28	24	0		
7/3/2008	15	28	22	0		
7/4/2008	15	28	22	0		
7/5/2008	15	28	22	0		
7/6/2008	15	28	22	0		
7/7/2008	15	28	22	0		
7/8/2008	15	28	22	0		
7/9/2008	15	28	18	0		
7/10/2008	15	28	18	0		
7/11/2008	15	28	18	1		
7/12/2008	15	28	16	2		
7/13/2008	15	28	17	0		
7/14/2008	15	28	18	0		
7/15/2008	15	28	20	0		
7/16/2008	15	28	23	0		
7/17/2008	15	28	23	0		
7/18/2008	15	28	23	0		
7/19/2008	15	28	23	6		
7/20/2008	15	28	23	4		
7/21/2008	15	28	27	4		
7/22/2008	15	28	27	0	shut in 9am	
7/23/2008	19	32	0	24		
7/24/2008	17	30	11	0	opened 11:10am	
7/25/2008	16	29	27	0		
7/26/2008	16	29	17	0		
7/27/2008	16	29	17	0		
7/28/2008	16	29	17	0		
7/29/2008	16	29	17	10		
7/30/2008	17	30	10	0		
7/31/2008	16	29	16	0		

Total

606

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W2284  
 Davis 41-07H  
 North Goodland  
 Goodland  
 None  
 August-08

DATE	Casing			HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN		
8/1/2008	16	29	21	21	2	
8/2/2008	16	29	21	21	0	
8/3/2008	16	29	21	21	0	
8/4/2008	16	29	21	21	0	
8/5/2008	16	29	21	21	0	
8/6/2008	16	29	21	21	0	
8/7/2008	22	35	7	5.5		
8/8/2008	25	38	1	5		
8/9/2008	25	38	0	24		
8/10/2008	25	38	0	0		
8/11/2008	19	32	10	0		
8/12/2008	40	53	10	0		
8/13/2008	19	32	11	0		
8/14/2008	17	30	10	0		
8/15/2008	17	30	11	0		
8/16/2008	17	30	20	0		
8/17/2008	17	30	20	0		
8/18/2008	27	40	8	0		
8/19/2008	18	31	13	0		
8/20/2008	18	31	13	0		
8/21/2008	21	34	9	7		
8/22/2008	21	34	12	0		
8/23/2008	18	31	13	0		
8/24/2008	18	31	13	0		
8/25/2008	18	31	13	0		
8/26/2008	18	31	13	0		
8/27/2008	18	31	15	0		
8/28/2008	18	31	15	0		
8/29/2008	18	31	15	0		
8/30/2008	18	31	15	0		
8/31/2008	18	31	15	0		

Total

408

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W2284  
 Davis 41-07H  
 North Goodland  
 Goodland  
 None  
 September-08

DATE	Casing			HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN		
9/1/2008	18	31	13	0		
9/2/2008	18	31	13	0		
9/3/2008	18	31	13	0		
9/4/2008	22	35	5	0		
9/5/2008	22	35	5	0		
9/6/2008	18	31	13	0		
9/7/2008	18	31	13	0		
9/8/2008	18	31	13	0		
9/9/2008	18	31	13	0		
9/10/2008	18	31	13	8		
9/11/2008	19	32	8	0		
9/12/2008	18	31	13	0		
9/13/2008	18	31	13	0		
9/14/2008	18	31	13	0		
9/15/2008	18	31	13	0		
9/16/2008	18	31	13	0		
9/17/2008	18	31	13	0		
9/18/2008	18	31	13	0		
9/19/2008	17	30	14	0		
9/20/2008	17	30	14	0		
9/21/2008	17	30	14	0		
9/22/2008	17	30	13	0		
9/23/2008	17	30	13	0		
9/24/2008	17	30	13	0		
9/25/2008	18	31	13	0		
9/26/2008	18	31	13	0		
9/27/2008	17	30	13	0		
9/28/2008	17	30	13	0		
9/29/2008	17	30	13	0		
9/30/2008	17	30	13	0		
10/1/2008				0		

Total

372

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