## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes					(	See Instruc	tions on Re	verse Side	9)				
Op	en Flov	v <b>Ş</b>	ASI										
Deliverabilty						Test Date: 9/11/2007				l No. 15 1-20352-00 <b>-</b>			
Company		sour	rces				Lease D. Stas	ser	,		1-9	Well N	umber
County Location Sherman NESW					Section 9				RNG (E/W) 39W			Acres . 80	Attributed
Field						Reservoir Niobrara				thering Conn Systems In			
Completi 9/28/200		•	`.		Plug Bac 1150'	k Total Dept	th		Packer :	Set at	-		
· ·			Internal [ 4.052	Internal Diameter Set at 4.052 1160'			Perfo 100	то 1030'					
Tubing S none	ize		Weigh	t	Internal [	Internal Diameter Set at			Perfo	orations	То	_	
Type Cor Single (					Type Flui Dry Ga	d Production	n	,	Pump U Flowir	nit or Traveling	Plunger? Yes	/ <b>(</b> 100	)
	g Thru		nulus / Tubing	j)		Carbon Dioxi	ide		% Nitrog		Gas G	ravity -	G <sub>g</sub>
Vertical E	-	)					sure Taps					Run) (F	rover) Size
	Buildur	n: 9	9-1	1 ,	07 <sub>at</sub> 8	Flange  07 at 8:30 (AM) (PM) Taken 9-			12	20	07 at 11:30		(AM) (PM)
Well on L			Started 9-1		07 at 1		(AM) (PM)				07 at 9:30	(	(AM) (PM)
	<u>.</u>					OBSERVE	D SURFACI	E DATA	•		Duration of Shut	-in 24	Hours
Static / Dynamic Property	Dynamic Size Meter Property (inches) Prover Pressu			Flowing Well Head Temperature		Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )		Duration (Hours)		id Produced Barrels)	
Shut-In			psig (Pm)	Inches H <sub>2</sub> 0			psig 5	psia 19.4	psig	psia			
Flow							4 .	18.4			24	0	
						FLOW STR	IEÁM ATTR	IBUTES					
Plate Coeffiec (F <sub>b</sub> ) (F Mcfd	ient		Circle one: Meter or ver Pressure psia	Press Extension ✓ P <sub>m</sub> x h	Grav Fact F <sub>g</sub>	tor 1	Flowing Femperature Factor F <sub>tt</sub>	Fa	iation ctor : pv	Metered Flow R (Mcfd)	y GOR (Cubic Fe Barrel)		Flowing Fluid Gravity G <sub>m</sub>
										11			
<b>(5.</b> )3			(5.10		-	OW) (DELIV						<sup>2</sup> = 0.2	207
(P <sub>c</sub> ) <sup>2</sup> =			(P <sub>w</sub> ) <sup>2</sup> =	Choose formula 1 or 2	P <sub>a</sub> = .		T	' <sub>c</sub> - 14.4) +		: :	(P <sub>d</sub> )	² =	
(P <sub>c</sub> ) <sup>2</sup> - (F or (P <sub>c</sub> ) <sup>2</sup> - (F		(P	<sub>c</sub> )²- (P <sub>w</sub> )²	1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by:	p <sub>2</sub> - p <sub>2</sub> 2	Slop	ssure Curve le = "n" or signed ard Slope	пх	LOG	Antilog	Del Equals	oen Flow iverability R x Antilog (Mcfd)
						-							
		·				·		•				<u> </u>	
Open Flor	w			Mcfd @ 14.	65 psia		Deliverab	ility	<del>.</del>		Mcfd @ 14.65 ps	ia	
	•		•	behalf of the	• •					ne above repo lovember	rt and that he ha	s know	ledge of
		J, 611	i, and that sa	io report is true		RE NSAS CORP	CEIVED		7	W	1/00		2
			Witness (if	any)						For C	Company		
			For Comm	ssion		JAN	1 5 200	8		Chec	ked by	.,	

CONSERVATION DIVISION WICHITA, KS

exempt status und and that the foreg correct to the best of equipment insta I hereby reque	er penalty of perjury under the laws of the state of Kansas that I am authorized to request the Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.  going pressure information and statements contained on this application form are true and the of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named. Lest a one-year exemption from open flow testing for the D. Stasser 1-9
gas well on the gr	ounds that said well:
_	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D to supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
Date: 11/20/2007	
	Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form RESEEVED signed and dated on the front side as though it was a verified report of annual test results.

W428
D. Stasser 1-9
North Goodland
Goodland
None
September-07

•	Casing			HR	S	REMARKS
DATE	PSI	STATIC	MCF	DO	WN	(Maximum length 110 characters)
9/1/2007		6	19	12	0	
9/2/2007	•	6	19	12	0	
9/3/2007		6	19	12	0	
9/4/2007	6	6	19	12	0	
9/5/2007		6	19	12	0	
9/6/2007		5	18	12	0	
9/7/2007		5	18	12	0	
9/8/2007		5	18	12	0	·
9/9/2007		5	18	12	0	
9/10/2007		5	18	13	0	
9/11/2007		5	18	13	2	si 8:30 cp5
9/12/2007		9	22	0	4.5	open 11:30 cp9
9/13/2007		5	18	12	0	
9/14/2007		5	18	14	0	
9/15/2007		5	18	10	0	
9/16/2007		5	18	10	3	
9/17/2007		5	18	10	0	
9/18/2007		5	18	10	0	
9/19/2007		5	18	10	0	
9/20/2007		5	18	10	0	
9/21/2007		5	18	10	0	
9/22/2007		5	18	10	0	
9/23/2007		4	17	11	0	
9/24/2007		4	17	11	0	•
9/25/2007		4	17	11	. 0	
9/26/2007		4	17	11	.0	
9/27/2007		4	17	13	0	
9/28/2007		4	17	11	0	
9/29/2007		4	17	11	0	
9/30/2007		4	17	11	0	
10/1/2007					0	

Total

330

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W428
D. Stasser 1-9
North Goodland
Goodland
None
October-07

	Casing			HRS		REMARKS
DATE	PSI	STATIC	MCF	DOWN		(Maximum length 110 characters)
10/1/2007	4	1 1	7	11	0	
10/2/2007	4	1	7	11	0	•
10/3/2007	4	1 1	7	11	0	
10/4/2007	4	1 1	7	11	0	
10/5/2007	4	1 1	7	11	0	
10/6/2007		1	7	11	0	
10/7/2007	4	1 1	7	11	0	
10/8/2007	4	1 1	7	12	0	
10/9/2007	4	1 1	7	11	0	
10/10/2007	:	3 10	5	12	0	
10/11/2007	3	3 10	5	14	0	
10/12/2007	:	3 10	5	14	0	
10/13/2007	4	1	7	11	0	
10/14/2007		1	7	11	0	
10/15/2007	4	1	7	11	0	
10/16/2007		3 10	5	12	0	
10/17/2007		3 10	5	12	0	
10/18/2007	,	3 10	6	12	0	
10/19/2007	,	3 10	6	12	0	
10/20/2007		3 10	5	12	0	
10/21/2007	,	3 10	5	12	0	
10/22/2007		3 10	5	12	0	
10/23/2007		3 10	6	12	0	
10/24/2007	•	3 10	5	12	0	
10/25/2007	•	3 10	5	12	0	
10/26/2007	:	3 1	6	12	0	
10/27/2007		3 1	6	12	0	
10/28/2007	,	3 1	6	12	0	
10/29/2007	:	3 1	6	12	0	
10/30/2007	:	3 1	6	12	0	
10/31/2007	,	3 1	6	12	0	

Total 365

RECEIVED KANSAS CORPORATION COMMISSION

W428
D. Stasser 1-9
North Goodland
Goodland
None
November-07

	Casing			HRS		REMARKS
DATE	PSI	STATIC	MCF	DOWN		(Maximum length 110 characters)
11/1/2007		3	16	12	0	
11/2/2007		3	16	12	0	
11/3/2007		3	16	12	0	
11/4/2007		3	16	12	0	bp
11/5/2007		3	16	12	0	
11/6/2007		3	16	12	0	
11/7/2007		3	16	12	0	
11/8/2007		6	19	10	6	
11/9/2007		4	17	10	3	
11/10/2007		3	16	12	0	
11/11/2007		3	16	12	0	
11/12/2007		3	16	12	0	
11/13/2007		3	16	12	0	
11/14/2007		3	16	12	1	
11/15/2007		5	18	11	3	bp
11/16/2007		4	17	11	12	
11/17/2007		7	20	4	7	
11/18/2007		4	17	7	0	
11/19/2007		4	17	12	0	bp
11/20/2007		4	17	12	0	
11/21/2007		3	16	13	0	•
11/22/2007		4	17	10	2	
11/23/2007		4	17	10	2	
11/24/2007		4 . 1	17	10	0	
11/25/2007		4 1	17	10	0	
11/26/2007		7 2	20	10	2	
11/27/2007		4 1	17	10	0	
11/28/2007		4 1	17	10	0	
11/29/2007		4 1	17	10	0	
11/30/2007		4	17	9	3	bp
12/1/2007					0	

Total 323

RECEIVED KANSAS CORPORATION COMMISSION