

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow  24 hr. JI  
 Deliverability

Test Date:  
12-10-2005

API No. 15  
181-20367-01-00

Company Rosewood Resources, Inc.		Lease C. Stasser		Well Number 1-9H	
County Sherman	Location SESE/4	Section 9	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 8/27/2005		Plug Back Total Depth 2705'	Packer Set at		
Casing Size 4 1/2"	Weight 11.6#	Internal Diameter 4.000	Set at 2705'	Perforations 2622'	To 2638'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / No Flowing	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen .6	
Vertical Depth(H) 1020'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup:	Shut in 12-10 20 05 at 9:30	(AM) (PM)	Taken 12-11 20 05 at 10:30	(AM) (PM)	
Well on Line:	Started 12-11 20 05 at 10:30	(AM) (PM)	Taken 12-13 20 05 at 10:30	(AM) (PM)	

### OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						25	39.6				
Flow						13	27.6			24	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>p</sub> ) (F <sub>v</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						74		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>u</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>o</sub>)<sup>2</sup> = 0.207 (P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>w</sub> ) <sup>2</sup> - (P <sub>u</sub> ) <sup>2</sup> or (P <sub>w</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>w</sub> ) <sup>2</sup> - (P <sub>u</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>w</sub> <sup>2</sup> - P <sub>o</sub> <sup>2</sup> 2. P <sub>w</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>w</sub> <sup>2</sup> - P <sub>u</sub> <sup>2</sup>	LOG of formula 1, or 2, and divide by: $P_w^2 - P_u^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability <b>RECEIVED</b> <b>DEC 29 2005</b> <b>KCC WICHITA</b>

Open Flow Mcfd @ 14.65 psia      Deliverability      Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 13 day of December, 2005.

\_\_\_\_\_  
Witness (if any)  
\_\_\_\_\_  
For Commission

*Tom W. Cook*  
\_\_\_\_\_  
For Company  
\_\_\_\_\_  
Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

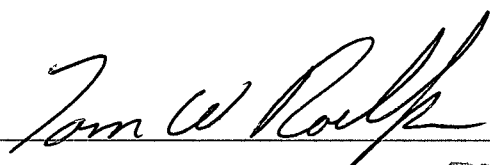
I hereby request a one-year exemption from open flow testing for the C. Stasser 1-9H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12-13-2005

Signature:   
Title: Production Foreman

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**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Monthly Gauge Sheet

Well Name: C. STASSER 19H

Pumper: \_\_\_\_\_

Month 12/05

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1			69			12		
2								
3			70	—	—	12 <sup>25</sup>		
4			69			12		<del>69</del>
5			64			17		
6			69			12		
7			68			12		
8			67			12		CO 12
9			63			20		CO 24
10			0			25		Shut in 9:30A CO 5H
11			63			15		Open 10:30A
12			78	—	—	14 <sup>27</sup>		BP
13			74			13 <sup>26</sup>		
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								RECEIVED
27								DEC 29 2005
28								KCC WICHITA
29								
30								
31								
Totals								

6162

Monthly Gauge Sheet					
Well Name: C. Stasser 1-9H				Month: 11/05	
Date	MCF	TP	CP	Wtr	Remarks
1	69		22 (35)		
2	68		22		
3	68		21 (34)		
4	68		21		
5	68		21		
6	68		20		
7	67	—	21 (34)		
8	67 (66.6)		21		
9	67		21		
10	66	—	20 33		
11	66		20		RECEIVED
12	66		20		DEC 29 2005
13	65		20		KCC WICHITA
14	65	—	20		
15	65		20		
16	65 (64.5)		20 (32.5)		
17	64		19		opened to 75 flow
18	70.25		18 (31)		
19	71		19		
20	71		19 30		
21	69		19		
22	68		19		
23	68		16		opened to 80 flow
24	67		16		
25	78		13 26		BPT
26	76		13		
27	74		13		
28	70		13		CD 12
29	64		13		CD 8
30	64		13 16		
31					

Monthly Gauge Sheet

Well Name: C. Stasser 1-9 H

Month: 10/05

Date	MCF	TP	CP	Wtr	Remarks
1	86	-	29		
2	85	-	29		
3	84	-	28		
4	83	-	28	41	
5	83	-	27		
6	82	-	27	40 <sup>xx</sup>	
7	82	-	27		
8	81 <sup>80.70</sup>	-	26		
9	80		26		
10	80		26		
11	79		25		
12	78		25		
13	77		25	38	
14	77		25	38	
15	76		25		
16	<del>76</del> 75		23	36	
17	75		23		
18	74		22		
19	70		24	37	
20	<del>70</del> 69		23 <sup>36</sup>	<del>37</del>	
21	68		23		
22	67		24	37	
23	69		24		
24	73		23		
25	72		23	36	
26	72		23		
27	71		22		
28	70 <sup>.48</sup>		22	35	
29	70 <sup>268</sup>		22		
30	71		23		
31	70		22		

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