

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8802 EXPIRATION DATE _____
OPERATOR Cobra Oil & Gas Corporation API NO. 15-025-20,764 - 00-00
ADDRESS P. O. Box 1929 COUNTY Clark
Woodward, Oklahoma 73802 FIELD _____
** CONTACT PERSON Glen A. Waugh PROD. FORMATION N/A
PHONE 405/254-2027

PURCHASER N/A LEASE Shutts
ADDRESS _____ WELL NO. 1-26
WELL LOCATION NW NW NW
DRILLING R&G Drilling Company Ft. from _____ Line and
CONTRACTOR ADDRESS 300 W. Douglas, Suite 600 Ft. from _____ Line of (E)
Wichita, KS 67202 the NW (Qtr.) SEC 26 TWP 34S RGE 24 (W).

PLUGGING R&G Drilling Company
CONTRACTOR ADDRESS 300 W. Douglas, Suite 600
Wichita, KS 67202

WELL PLAT

(Office Use Only)

Table with 4 columns and 4 rows. Center cell contains '26'. A small circle is in the top-left cell.

KCC [checked]
KGS [checked]
SWD/REP _____
PLG. _____

TOTAL DEPTH 7,425' PBTD N/A
SPUD DATE 1-07-84 DATE COMPLETED 2-03-84
ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (SDB) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 8-5/8" @ 763KB DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glen A. Waugh, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glen A. Waugh (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of May, 1984

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-2-84

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED STATE CORPORATION COMMISSION MAY 24 1984 5-24-84 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 26-1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>					
<p>DST #1 5502-5521', 30-60-60-120 Gas to surface in 90 minutes. Maximum gauge 25 MCF. Recovered 45' gas cut drlg mud. IFP 55-59#, FFP 55-66#, ISIP 128#, FSIP 1961#.</p>					
<p>DST #2 7026-7090', 30-60-60-120 Recovered 30' of drlg mud. IFP 64.6-64.6#, FFP 64.6-64.6#, ISIP 161.3#, FSIP 225.9#</p>					
<p>DST #3 Packer failure</p>					
<p>DST #4 Packer failure</p>					
<p>DST #5 5650-5738', 30-60-60-120 Recovered 238' of drlg mud plus 360' of water cut & gas cut drlg mud. IFP 76-127#, FFP 152-152#, ISIP 432#, FSIP 432#.</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"		80'	grout	7 yds.	
Surface	12½"	8-5/8"	24#	763'KB	Hal Lite Class 'H'	225 200	2%cc., ¼#FC 3%cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated Production -I.P.	Oil bbls.	Gas MCF
N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
N/A	N/A	N/A
	Perforations	
	N/A	