

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15 - 025-20,764-100-01

County Clark

Sec. 26 Twp. 34S Rge. 24

...4950' Ft North from Southeast Corner of Section  
...4950' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

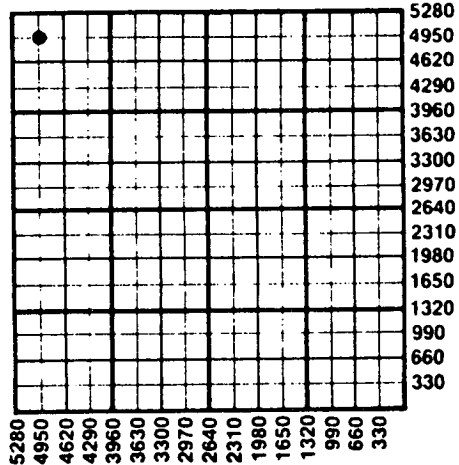
Lease Name Shuttts. 26 Well# 2

Field Name Wildcat Color

Producing Formation

Elevation: Ground 1919' KB 1931

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water... Ft North From Southeast Corner and  
(Stream, Pond etc.) ... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # \_\_\_\_\_

Operator: license # 8802  
name COBRA OIL & GAS CORPORATION  
address P.O. BOX 1929  
City/State/Zip WOODWARD, OK 73802

Operator Contact Person Glen A. Waugh  
Phone 405-254-2027

Contractor: license # 4274  
name A.R. DILLARD JR.

Wellsite Geologist BILL HILLMAN  
Phone 405-256-3877

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator COBRA OIL & GAS CORPORATION  
Well Name SHUTTS # 1-26  
Comp. Date 2-3-84 Old Total Depth 7425'

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-8-85 6-9-85 7-29-85  
Spud Date Date Reached TD Completion Date  
5650'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 763' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set \_\_\_\_\_ feet

If alternate 2 completion, cement circulated  
from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glen A. Waugh /Glen A. Waugh  
Title District Manager Date 7-30-85

Subscribed and sworn to before me this 30<sup>th</sup> day of July 1985

Notary Public Wm. B. Siffert Jr.  
Date Commission Expires 1-9-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
STATE CORPORATION

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)  
7-31-85 CONSERVATION DIVISION

Sec. 26 Twp. 34S Rge. 24

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample  Subsea  
 Name Top Bottom

RELEASED

NOV 13 1986

FROM CONFIDENTIAL

CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8.5/8"	24#	763'	Poz. & Reg	500	
Production	7.7/8"	4 1/2"	11.60#	5650'	Reg.	250	4% gel 10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5497'-5516'	1500 gal. 15% HNE Acid	
		14,000 gal. 28% w/Nitrogen	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2	431	10 BLW	215,500	
	Bbls	MCF	Bbls	CFPS	

**Disposition of gas:**  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) .....

**PRODUCTION INTERVAL**  
 Dually Completed.  
 Commingled