

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6239
Name Zinszer Oil Company
Address 206 W. 26th
Hays, Kansas
City/State/Zip 67601

Purchaser Citgo

Operator Contact Person Richard H. Zinszer
Phone (913) 625-6246

Contractor: License # 5145
Name Dreiling Oil, Inc.

Wellsite Geologist Curtis R. Longpine
Phone (913) 625-0020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-17-79 8-23-79 9-26-79
.....
Spud Date Date Reached TD Completion Date
3387.5' 3387.5'
.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 211 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Berry S. Deane

Title Geologist Date 1/24/86

Subscribed and sworn to before me this 24th day of January 1986

Notary Public Estelle L. Schroller
Estelle L. Schroller

Date Commission Expires April 10, 1988

API NO. 15- 051-21743-0000

County Ellis

108 N
NW SW SW Sec. 14 Twp. 11 Rge. 17 East West

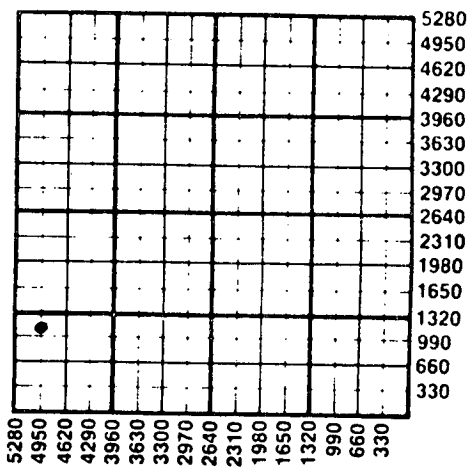
1090 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hall 'A' Well # A7

Field Name Bemis - Schuets

Producing Formation Arbuckle Fm.

Elevation: Ground 1849 KB 1854
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

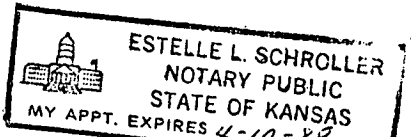
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) supplied by contractor
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

JAN 27 1986

CONSERVATION DIVISION
01-27-86



Sec. 14 Twp. 11 Rge. 17W

Operator Name Zinszer Oil Company Lease Name Hall 'A' Well # A7

Sec. 14 Twp. 11 Rge. 17 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1082	1113
Topeka	2787	
Heebner	3019	
Toronto	3040	
Lansing-K.C.	3063	3300
Conglomerate	3322	
Simpson	3357	
Arbuckle	3385	(sample top)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4"	8 5/8"	24 #	211'	Bulk	140	54.3% Am. Cl ₂
	7 7/8"	5 1/2"	15.5 #	3386'	Bulk	125	NaCl. 15% Gil. 5%

PERFORATION RECORD
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

	Open Hole	Natural	
--	-----------	---------	--

TUBING RECORD
 Size 2 7/8" Set At 3376.5' Packer at NONE Liner Run Yes No

Date of First Production 9-26-79 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	20	NONE	TRACE		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3386' to 3387.5'