

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6239  
Name Zinszer Oil Company  
Address 206 West 26th  
Hays, Kansas 67601  
City/State/Zip .....

Purchaser Citgo  
.....

Operator Contact Person Richard H. Zinszer  
Phone (913) 625-6246  
.....

Contractor: License # 5145  
Name Drilling Oil, Inc.  
.....

Wellsite Geologist Curtis R. Longpine  
Phone (913) 625-0020  
.....

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil             SWD             Temp Abd
- Gas             Inj             Delayed Comp
- Dry             Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date ....., Old Total Depth.....

WELL HISTORY

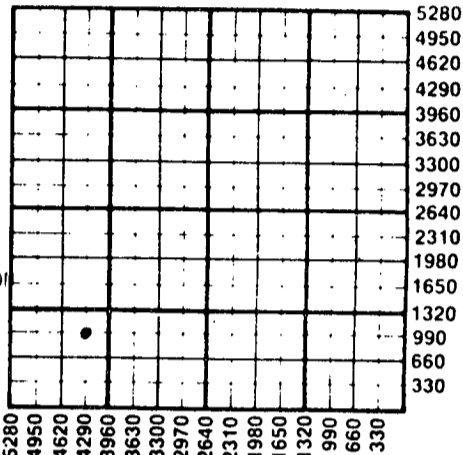
Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
  
12-17-80    12-31-80    5-11-81  
Spud Date    Date Reached TD    Completion Date  
  
3395    None  
Total Depth    PBDT

Amount of Surface Pipe Set and Cemented at 244 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 950 feet depth to Surface w/ 1125 SX cmt

API NO. 15- OSI-22179-0000  
County Ellis  
NE SW SW Sec 14 Twp 11 Rge 17  East  West

990 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Hall 'A' Well # 78  
Field Name Bemis - Schuzes  
Producing Formation Arbuckle - Simpson - Conglomerate  
Elevation: Ground 1849 KB 1854  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) Supplied by contractor  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Perry S. Newman  
Title Geologist Date 1/24/86

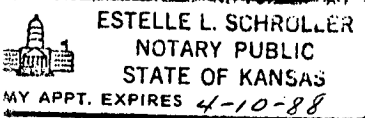
Subscribed and sworn to before me this 24th day of January  
1986  
Notary Public Estelle L. Schroller  
Estelle L. Schroller  
Date Commission Expires April 10, 1988

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC     SWD/Rep     NGPA  
 KGS     Plug             Other  
(Specify)



Sec 14 Twp 11 Rge 17

Operator Name Zinszer Oil Company Lease Name Hall 'A' Well # A8

Sec. 14 Twp. 11 Rge. 17  East  West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 3101-3150,  
 Times: 30-30-15-0,  
 ISIP 82#, NO FSIP,  
 IFP 61-61#, FFP 61-61#  
 IHP 1752#, FHP 1742#  
 Rec: 5' mud

Name	Formation Description	
	Top	Bottom
Anhydrite	1080	1109
Topeka	2780	
Heebner	3016	
Toronto	3037	
Lansing-KC	3060	3297
Conglomerate	3319	
Simpson	3355	
Arbuckle	3383	(sample top)

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4"	8 5/8"	24#	244'	Common	160	7 units Quicksat
	7 7/8"	5 1/2"	15.5#	3381'	Common	175	2145# Salt + 700# Gilsomite

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

3	1 Ft. each @ 265', 450', 900', 950'	300 SX @ each (225 SX @ 950')	common cement.
3	3362-64	} 250 gal. 15% MSR acid	
3	3354-56		
3	3318-20		

TUBING RECORD  
 Size 2 1/2" Set At 3235' Packer at NONE  
 Liner Run  Yes  No

Date of First Production 5-11-81  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	16		14		

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Production Interval  
 3381-3395 OH  
 3362-3364  
 3354-3356  
 3318-3320