

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,071

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Ks 67663 FIELD Bemis

** CONTACT PERSON Charles G. Comeau PROD. FORMATION

PHONE 913-434-4686

PURCHASER LEASE Mattie

ADDRESS WELL NO. #1

WELL LOCATION 50' North of SW SW NW

DRILLING Pioneer Drilling Company 2260 Ft. from North Line and

CONTRACTOR 308 West Mill 330 Ft. from West Line of

ADDRESS Plainville, Ks 67663 the NW/4(Qtr.) SEC 15 TWP 11s RGE 17W.

PLUGGING Retso Casing Pulling WELL PLAT

CONTRACTOR ADDRESS Box 176

Chase, Kansas 67524

TOTAL DEPTH 3461' PBT

SPUD DATE 7-03-82 DATE COMPLETED 3-24-83

ELEV: GR 1868' DF 1871' KB 1873'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		15	

(Office Use Only) KCC ✓ KGS ✓ SWD/REP ✓ PLG. ✓

Amount of surface pipe set and cemented 254' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

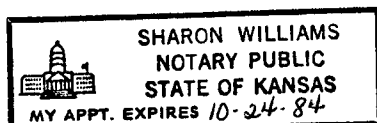
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Charles G. Comeau)

(Name) Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of April,

1983.



(Signature of Sharon Williams) Sharon Williams (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION DIVISION

APR 20 1983 04-20-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Liberty Enterprises, Inc-LEASE Mattie #1

SEC. 15 TWP. 11s RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	0'	257'	Topoka	2817 (-944)
shale and sand	257'	900'	Heebner	3052 (-1179)
sand and shale	900'	1095'	Toronto	3075 (-1202)
anhydrite	1095'	1127'	Lansing KC	3096 (-1223)
sand and shale	1127'	1280'	Base KC	3334 (-1461)
sand and shale	1280'	1730'	Conglomerate	3362 (-1489)
shale and shells	1730'	1980'	Arbuckle	3432 (-1559)
shale	1980'	2085'		
lime and shale	2085'	2282'		
lime and shale	2282'	2430'		
lime and shale	2430'	2560'		
lime and shale	2560'	2730'		
lime and shale	2730'	2890'		
lime and shale	2890'	2986'		
lime and shale	2986'	3088'		
lime and shale	3088'	3168'		
lime and shale	3168'	3230'		
lime and shale	3230'	3306'		
lime and shale	3306'	3395'		
lime and shale	3395'	3450'		
lime and shale	3450'	3461'		
lime and shale	3461'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	23#	254'	60-40pos	135	2%gel 3%cc
Production	7 7/8"	4 1/2"	9.5#	3460'	A.S.C.	150	10bbl soap flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		3360-80
TUBING RECORD			4 per 1'		3434-37
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gallon acid	3360-80

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations