

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

*CWIC* Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6239 EXPIRATION DATE June 1985

OPERATOR Zinszer Oil Co. API NO. 15-051-21,878-0000

ADDRESS 206 W. 26th COUNTY Ellis

Hays, KS 67601 FIELD Bemis

\*\* CONTACT PERSON Richard or Kim Zinszer PROD. FORMATION Cedar Hill (SWD)  
PHONE (913)-625-6246 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Simpson

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING Dreiling Oil Co. 840 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 333 Ft. from East Line of

ADDRESS Rt #1 the SE (Qtr.) SEC 15 TWP 11 RGE 17 (W).

Victoria, KS 67671

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3385.5' PBDT 760'

SPUD DATE 1-10-80 DATE COMPLETED 2-15-80

ELEV: GR 1848' DF 1850' KB 1853'

DRILLED WITH ~~XCABLE~~ (ROTARY) ~~XCAT~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE #C-861.

Amount of surface pipe set and cemented 255' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion SWD. Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

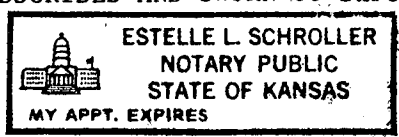
A F F I D A V I T

Kim H. Zinszer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Kim H. Zinszer*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of May, 1984.



*Estelle L. Schroller*  
\_\_\_\_\_  
(NOTARY PUBLIC)  
Estelle L. Schroller

MY COMMISSION EXPIRES: April 10, 1988

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 30 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Zinszer Oil Co. LEASE NAME Simpson SEC 15 TWP 11 RGE 17 (W)

WELL NO # 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Topeka	2782'
<input type="checkbox"/> Check if samples sent Geological Survey.			King Hill	2887'
			Queen Hill	2945'
			Heebner	3014'
			Toronto	3037'
Top Soil & Clay	0'	80'	Lansing/KC	3061'
Shale	80'	260'	Base KC	3296'
Shale and Sand	260'	503'	Conglomerate	3316'
Shale	503'	1067'	Simpson	3350'
Anhydrite	1067'	1108'	Arbuckle	3381'
Shale	1108'	1750'		
Lime & Shale	1750'	2310'		
Shale & Lime	2310'	2550'		
Lime & Shale	2550'	2867'		
Lime	2867'	3385'		
	3325'	TD		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	255'	common	160	300 lbs Cal. CL. 226 lbs Amon CL.
Production	7-7/8"	5 1/2"	14.5	3383'	common	150	987 lbs salt 100 lbs Gel
		5 1/2"			Quickset	280	600 lbs Gilcomite
		5 1/2"			50/50	1025	4% Gel
		5 1/2"			Com	200	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/ft	Jet	See attached Exhibit "B"
Size 2-7/8"	Setting depth 630'	Packer set at 630'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
See Attached Exhibit "B"		
Date of first production 4/80		Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production-I.P.	Oil 16 bbls.	Gravity % 74 bbls.
Disposition of gas (vented, used on lease or sold) None		Gas-oil ratio CFPB Open hole Arbuckle Perforations

EXHIBIT "B"  
Simpson #2  
SE/4 Sec. 15-11S-17W  
Ellis County, Kansas

Perforated Intervals

3377'-3384.5'  
3304-3306'  
3264'-3266'  
3235'-3237'  
3216'-3219'  
3100'-3102'  
3110'-3112'  
3118'-3120'  
3134'-3136'  
3156'-3160'  
3193'-3195'  
3038'-3090'  
3061'-3063'  
3071'-3073'  
3090'-3092'  
2979'-2981'  
2838'-2840'  
2782'-2784'

The Perforated Intervals were treated  
with 10,500 gallons of 15% Acid