

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. Enclosed (4) logs

LICENSE # 6239 EXPIRATION DATE 6/30/83

OPERATOR Zinszer Oil Company API NO. 15-051-23 042 - 0000

ADDRESS 206 West 26th Street COUNTY Ellis

Hays, Kansas 67601 FIELD Bemis-Shutts

** CONTACT PERSON Richard or Kim Zinszer PROD. FORMATION Arbuckle

PHONE (913) 625-6246

PURCHASER Cities Service Co. LEASE Simpson

ADDRESS Box 300 WELL NO. 3

Tulsa, Oklahoma 74102 WELL LOCATION 80'N SW NW SE

DRILLING Woodman & Iannitti Drilling Company 910 Ft. from North Line and

CONTRACTOR 1008 Douglas Building 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 15 TWP 11 RGE 17W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3520' PBDT _____

SPUD DATE 6-17-82 DATE COMPLETED 8-18-82

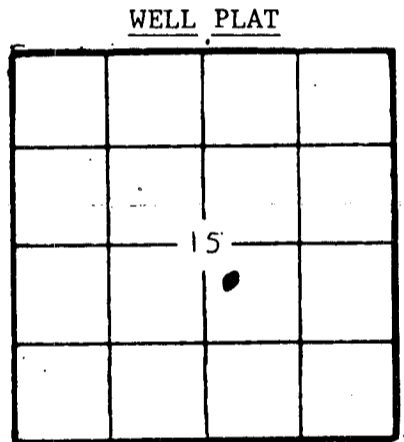
ELEV: GR 1897' DF 1900' KB 1902'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XDR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #C-861

Amount of surface pipe set and cemented 259' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas Disposal, Injection, Temporarily Abandoned, OWWO. Other _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

RECEIVED
STATE CORPORATION COMMISSION

SEP 20 1982

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Richard H. Zinszer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard H. Zinszer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September, 1982.



Belinda Ohlemeier
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Zinszer Oil Co. LEASE Simpson SEC. 15 TWP. 11 RGE. 17

WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	259	Heebner	3061' (-1155)
Shale	259	535	Toronto	3080' (-1178)
Sand & Shale	535	650	Lansing	3104' (-1202)
Sand	650	785	B. Kansas	
Rad Bed	785	1114	City	3348' (-1446)
Anhydrite	1114	1137	Conglomerate	3372' (-1470)
Anhydrite	1137	1149	Arbuckle	3435' (-1533)
Shale	1149	1595		
Shale	1595	1855		
Shale & Lime	1855	2117		
Shale & Lime	2117	2360		
Shale & Lime	2360	2570		
Shale & Lime	2570	2787		
Shale & Lime	2787	2930		
Lime & Shale	2930	3040		
Lime & Shale	3040	3140		
K.C.	3140	3235		
Lime	3235	3280		
Lime	3280	3382		
Lime	3382	3435		
Arbuckle	3435	3471		
Arbuckle	3471	3520		
T.D.	3520			
DST#1 3437-3444, 30-60-45-60, 1st Blow 12" in 25 min., 2nd blow 12" in 25 min. Recovered 186' gas, 279' free oil, 93' heavy oil cut mud, 62' oil cut water. IFP 20-78#; ICIP 976#; FFP 98-176#; FCIP 976#.				
DST#2 3461-3471, 20-30-30-30, 1st blow 12" in 2 min. 2nd blow 12" in 1 min. Recovered 124' gassy very light oil spotted watery mud, 1426' gassy salt water. IFP 57-587#; ICIP 995#; FFP 606-879#; FCIP 995#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	259'	Common	165	2% Gal 3% CC
Production	7-7/8"	5-1/2"	14#	3518	Common	150	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft.	Jet	3454-56
			2/ft.	Jet	3449-51
			2/ft.	Jet	3436.5-40.5

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2-7/8	3400'	None	4/ft.	Jet	3429-31

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 sks Common Cement	3454-56 & 3449-51
110 Sks Common Cement	3436.5-40.5
Acid 650 gals 15%; 300 gals MDD 303; 2000 gals MDD 202	3436.5-40.5
Acid 150 gals 15%	3429-31

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
8-28-82	Pumping	
Estimated Production -I.P.	Oil 20 bbls. Gas None MCF	Water 5 % 400 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3429'-31'
Vented		