

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/14/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293

Name: Russell Oil Inc

Address 1: PO BOX 8050

Address 2: _____

City: Edmond State: OK Zip: 73083 + _____

Contact Person: LeRoy Holt II

Phone: (405) 752-7600

CONTRACTOR: License # 33793

Name: H2 Drilling Inc

Wellsite Geologist: Steve Angle

Purchaser: United Petroleum Purchasing

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

06/24/2010 07/06/2010 07/27/2010

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 15-193-20769-00-00

Spot Description: _____

S2 NW NW SW Sec. 36 Twp. 10 S. R. 34 East West

2030' Feet from North / South Line of Section

330' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Thomas

Lease Name: Seele B Well #: 1-36

Field Name: Seele(extension)

Producing Formation: Johnson

Elevation: Ground: 3204' Kelly Bushing: 3215'

Total Depth: 4810' Plug Back Total Depth: 4744'

Amount of Surface Pipe Set and Cemented at: 270' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2700' Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18000 ppm Fluid volume: 800 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 10-18-2010

Subscribed and sworn to before me this 18th day of OCTOBER

20 10

Notary Public: Patti L Holt

Date Commission Expires: 6-7-2014

KCC Office Use ONLY

- Letter of Confidentiality Received 10/14/10 - 10/14/12
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution

RECEIVED

PATTI L. HOLT
NOTARY PUBLIC - STATE OF OKLAHOMA
MY COMMISSION EXPIRES: JUNE 07, 2014
MY COMMISSION # 10061554

OCT 21 2010
KCC WICHITA