KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA

October 2008 Form Must Be Typed

OPERATOR: License # 3293

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Lombietion Late or	O. El Cito II O. I. El Celise #	API No. 15 - 13-133-20769-00-00
Address 2 City: Edmond State OK zip: 73083 + Contact Person. LaRoy. Hott.II Phone: (405) 752-7600 CCONTRACTOR License # 33793 Name: H2 Drilling Inc OCT1 2010 Newlistic Geologist Steve Angle Purchaser: United Petroleum Purchasing Designate Type of Completion: V New Well Re-Entry New Workover New Workover New Workover New Workover New Workover New Workover Coll SWD Slow Coll (Core, WSW Expl., Cathodic, etc.) Dry Other (Core, WSW Expl., Cathodic, etc.) Total Depth: 4510 Pup Back Total Depth: Compliant Comp Date: Driginal Comp Date: Recompletion Dacket No: Dual Completion Dacket No: Dual Completion Dacket No: Dual Completion Date or Recompletion Dacket No: Dual Completion Date or Recompletion Dacket No: Dual Completion Date or Recompletion	Name: Russell Oil Inc	Spot Description:
2030' Feet from North / South Line of Section Connect Person LeRay Holt II Phone: (405) 752-7600 CONTRACTOR: License # .33793 KCC CONTRACTOR: License # .33793 Wellsite Geologist Steve Angle Purchaser: United Petroleum Purchasing Designate Type of Completion: New Well Re-Entiry Workover New Well Re-Entiry Workover New Well Re-Entiry Workover Amount of Surface Pipe Set and Cemented at	Address 1: PO BOX 8050	52 NW NW 5W Sec 36 Two 10 s R 34 75 17
Cornat Person: _LeRoy_Holt II Prohone: (405) _ 752-7600 CONTRACTOR: License # .33793 Name: _H2 Drilling Inc		2030' Foot from About A Do and the Sast V West
Footage Calculated from Nearest Outside Section Corner:	City: Edmond State: OK Zip: 73083 +	- Horary Dodan Line of Section
Phone: (405 752-7600 KCC CONTRACTOR: License # 33793 CCUNTY 2010 Wellisite Geologist: Steve Angle GONFIDENTIAL Purchaser: United Petroleum Purchasing Designate Type of Completion: V New Well Re-Entry Workover V Oal SWD SIOW SIOW CMC (Cost Bed Methane) Temp Abd Total Depth: (Cover, WSW, Expl., Cathodic, etc.) Off Officer Cover, WSW, Expl., Cathodic, etc.) If WorkoveriRe-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Cover, Los Not Depth: Cover, Los Not Depth Section of Side Not Depth Commission Docket No: Depening Re-perf. Conv. to Entr. Cover, Los Not Depth Commission Docket No: Officer (SWD or Entr.) Officer (Teet none East / West Line of Section
CONTRACTOR: License # 33793 Name: H2 Drilling Inc Wellsite Geologist: Steve Angle GONFIDENTIAL Wellsite Geologist: Steve Angle Devicaser: United Petroleum Purchasing Designate Type of Completion: J New Well Re-Entry Workover Gas ENHR SIGW CM (Coal Bed Methane) Temp Abd. Dry Other (Cove, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Depening Re-perf. Corn, to Entr. C	Phone: (405) 752-7600	The Council College
Name: H2 Drilling Inc CONFIDENTIAL Wellstie Geologist: Steve Angle CONFIDENTIAL Purchaser: United Petroleum Purchasing Producing Formation: Johnson Elevation: Ground: 3204' Kelly Bushing: 3215' Total Depth: 4810' Plug Back Total Depth: 4744' Amount of Surface Pies Set and Cemented at: 270' Fee Multiple Stage Cementing Collar Used? [7] Yes No Multiple	XC:(:	
Well site Geologist: Steve Angle CONFIDENTIAL Purchaser: United Petroleum Purchasing Designate Type of Completion: Re-Entry		
Purchaser United Petroleum Purchasing Designate Type of Completion: V New Well Re-Entry Workover V Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Temp Abd. Dry Other (Core, WSW. Expl., Cathodic, etc.) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Original Comp Date: Original Total Depth: Committy Back: Plug Back: Plug Back: Plug Back Total Depth Committy Back Total Depth Location of fluid disposal if hauled offsite: Operator Name: License No: Operator Name: Lease Name: License No: Operator Name: Lease Name: License No: Ocket No: Docket No: Docket No: Ocket No: NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichia, and state the file of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST Information of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein exposure in the policy of the polic		Lease Name: Seele B Well #: 1-36
Designate Type of Completion: V New Well	Purchaser: United Petroloum Purchasian	
New Well Re-Entry Workover SWD		
Amount of Surface Pipe Set and Cemented at: 270 Fee Multiple Stage Cementing Collar Used? ☑ Yes ☐ No If yes, show depth set: 2700' Feet Multiple Stage Cementing Collar Used? ☑ Yes ☐ No If yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☑ Yes ☐ No If yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☑ Yes ☐ No If yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☑ Yes ☐ No If yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☑ Yes ☐ No If yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☑ Yes ☐ No If yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☑ Yes ☐ No If yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☑ Yes ☐ No If Yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☑ Yes ☐ No If Yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☑ Yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☑ Yes ☐ No If Yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☑ Yes ☐ No If Yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☐ Yes ☐ No If Yes, Show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☐ Yes ☐ No If Yes, Show depth set: 2700' Feet If Alternate II completion, cement circulated from: ☐ Stage Cementing Collar Used? ☐ Yes ☐ No If Yes, Show depth set: 2700' Feet If Alternate II completion, cem	to the state of th	Elevation: Ground: 3204' Kelly Bushing: 3215'
Amount of Surface Pipe Set and Cemented at: 270' Fee Multiple Stage Cementing Collar Used?	New Well Re-Entry Workover	Total Depth: 4810' Plug Back Total Depth: 4744'
Leas ENHR SIGW CM (Coal Bed Methane)		
If yes, show depth set: 2700' Feet Dry Other (Core, WSW, Expt., Cathodic, etc.) If Workcover/Re-entry: Old Well Info as follows: Operator: Well Name: Depening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth: Commingled Docket No.: Dual Completion Docket No.: Other (SWO or Enhr.?) Other (SWO or Enhr.?) Dual Completion Date Reached TD Completion Date or Recompletion Date Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wilchita, Kansas 67202, within 120 days of the spud date, recompletion, workcover or conversion of a well. Rule 82:3-130, 82:3-107 apply. Information of side two of this form will be held confidential for a period of 17 months if requested in writing and submitted with the form cer use 82:3-107 for confidentiality is excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST If yes, show depth set: 2700' Feet If Alternate II completion, cement circulated from: feet depth to:w/sx.cmt. Priling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content:18000ppm Fluid volume:800bbls Dewatering method used:940poration Dewatering method used:		i
If Alternate II completion, cement circulated from: [feet depth to:		
feet depth to:	(Core, WSW Expl. Cathodic etc.)	
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride Content:		
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Chloride content: 18000 ppm Fluid volume: 800 bbls Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Offer (SWD or Enhr.?) Docket No.: Dual Completion Date Reached TD Completion Date or accompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein experted and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the best of my knowledge. Recomplete and correct to the be		
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Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: Date Reached TD Docket No.: Date Reached TD Completion Date or ecompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein expension to the best of my knowledge. In the complete and correct to the best of my knowledge. Date: 10-18-2010 KCC Office Use ONLY Letter of Confidentiality Received 10/14/10 - 10/14/10 If Denied, Yes Date: Wireline Log Received Wireline Log Received Wireline Log Received Geologist Report Received		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.: Docket No.: Date Reached TD Completion Date or ecompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Irrequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein ecomplete and correct to the best of my knowledge. Sometime of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein becompleted and sworn to before me this statements herein day of Date: Wireline Log Received Wireline Log Received Geologist Report Received		
Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein example to the best of my knowledge. In the state of this form is a control to the best of my knowledge. In the state of this form is a control to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Collylop - Iolylop - I		
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If Denied, Yes Date: Wireline Log Received Geologist Report Received	Date. 70-10-2010	Letter of Confidentiality Passing Lalvelle Lalvelle
Wireline Log Received Geologist Report Received	bscribed and sworn to before me this 18 day of DCTO BE	R If Denied Yes Described 10/19/10 2 10/19/10
ary Public: Geologist Report Received		" Domed, les Dale:
	10.	Wireline Log Resolved
		-

Title: President Date: 10-18-2010 Subscribed and sworn to before me this 20 **LD** Notary Public: Date Commission Expires:

PATTI L. NOLT
NOTARY PUBLIC - STATE OF OKLAHOMA
MY COMMISSION EXPIRES: JUNE 07, 2014
MY COMMISSION # 1002/1554

OCT 2 1 2010

KCC WICHITA