

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

10/18/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34148
Name: Sabco Operating Company
Address 1: 34 S. Wynden Dr
Address 2: _____
City: Houston State: TX Zip: 77056 + _____
Contact Person: Max Jameson
Phone: (713) 595-3612
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: David Williams
Purchaser: Awaiting completion

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/28/2010 09/05/2010 awaiting completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-151-22356-00-00
Spot Description: _____
NE SE SE NE Sec. 28 Twp. 27 S. R. 12 East West
2,010 Feet from North / South Line of Section
334 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pratt
Lease Name: Bergner Well #: 1-28
Field Name: Iuka-Carmi East
Producing Formation: Mississippian
Elevation: Ground: 1788 Kelly Bushing: 1799
Total Depth: 4560 Plug Back Total Depth: 4360
Amount of Surface Pipe Set and Cemented at: 391 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 94000 ppm Fluid volume: 1800 bbls
Dewatering method used: Removed free fluids & evaporate
Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources
Lease Name: Mary SWD-1 License #: 32781
Quarter SE Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Permit #: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Environmental/Regulatory Manager Date: 10/15/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/18/10 - 10/18/10 RECEIVED
 Confidential Release Date: _____ OCT 20 2010
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____
KCC WICHITA